

Management

Tom L. Ward, CEO & Director

Kevin R. White, CFO

Michael E. Reel, General Counsel
and Secretary

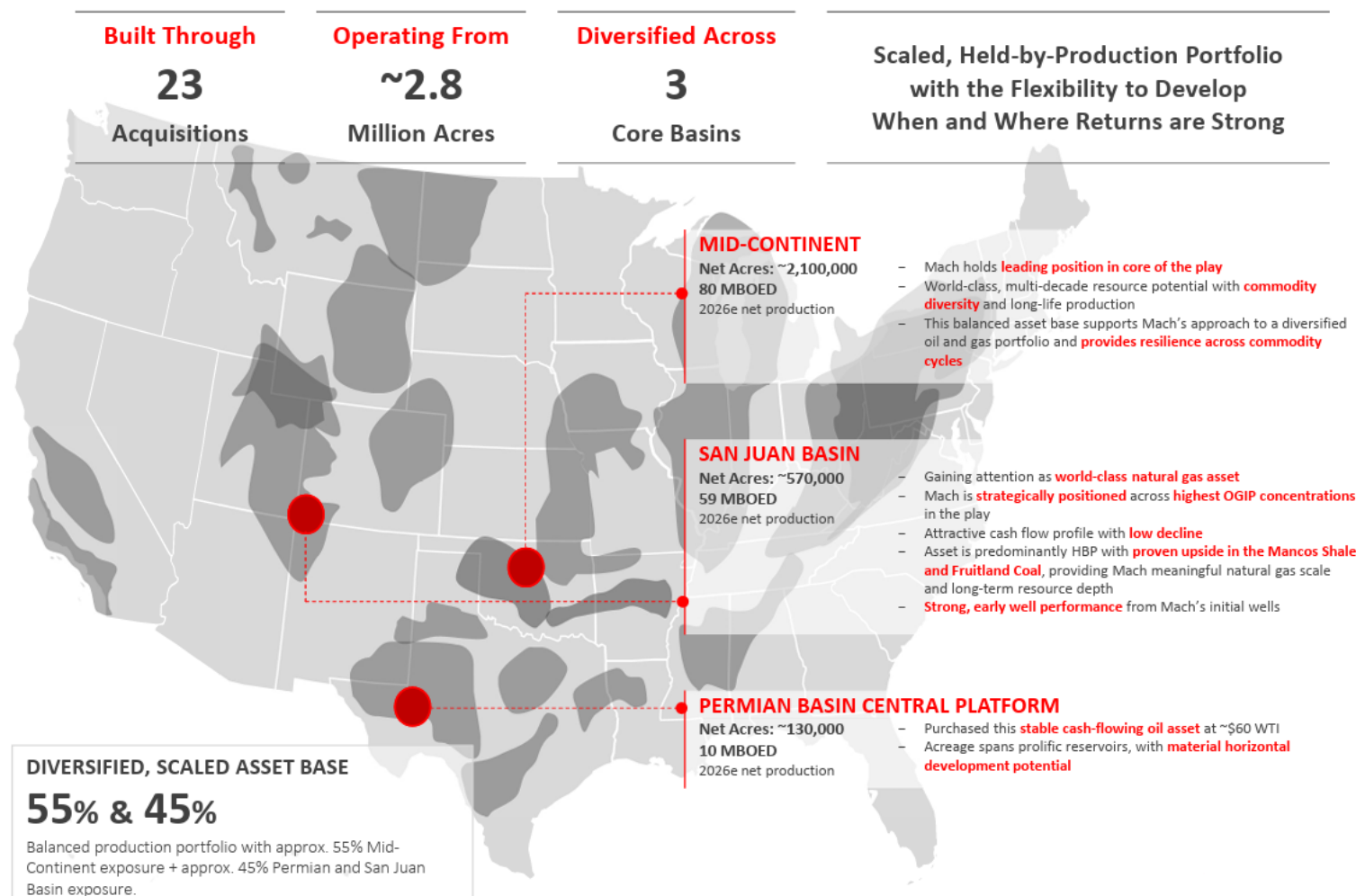
www.machnr.com

EPG Commentary by Dan Steffens

Mach Natural Resources LP (MNR) is a Master Limited Partnership (MLP) recently added to our High Yield Income Portfolio. It pays variable quarterly cash distributions to unit holders, distributing roughly 50% of the prior quarter's operating cash flow per share.

Based on my attached forecast, 2026 cash distributions should be close to \$2.00 per unit, representing an annualized yield of 17.9% based on the September 18, 2026 closing price of \$11.13 per unit. My 2027 forecast indicates distributions could rise to \$2.20 per unit next year.

Asset Portfolio Overview



TipRanks rates MNR a "Strong Buy": *"Based on 7 Wall Street analysts offering 12 month price targets for Mach Natural Resources LP in the last 3 months. The average price target is \$17.40 with a high forecast of \$20.00 and a low forecast of \$15.00."*

My valuation of \$18.25/unit is based on 4.5 X annualized operating cash flow per share, which I believe is a conservative multiple for a company of this size, which has a clear path to annual production growth.

I love "Growth + Income": With production growth of 18.5% in 2023, 71.9% in 2024, 19.2% in 2025 and on pace for 44% production growth in 2026 to 149,000 Boepd (at the mid-point of their updated guidance of 145,000 to 152,000 Boepd that was adjusted on August 2, 2026). *< Most of Mach's production grow is due to financially accretive acquisitions that also give the partnership a lot of low risk "Running Room".*

Mach's current production mix is approximately 69.5% natural gas, 17.0% crude oil and 13.5% NGLs and hedging program lowers the oil price risk. *In Q2 2026 Mach's revenue mix was 54% from oil sales, 30% from natural gas sales and 16% from NGL sales.* **Timing is good:** Natural gas prices should ramp up as winter approaches. If HH natural gas prices average \$3.50/MMBtu after 2026, Mach should continue to generate significant distributable cash flow.

The MLP model works for Mach because they have low decline rate assets that have many years of low-risk development drilling locations. They also have a disciplined hedging policy that reduces commodity price risk.

Notes from TipRanks' AI Analyst:

Positive Factors

Strong profitability and cash generation

High operating margins and substantial operating cash flow provide a durable base for debt service, distributions, and reinvestment. This cash-generation capacity gives Mach flexibility to sustain its upstream program while managing commodity cycles and funding obligations over coming quarters.

Negative Factors

Leverage remains above management's target

Leverage above the stated target increases sensitivity to commodity downturns and limits financial flexibility. Management may need to prioritize debt reduction overgrowth or distributions, making future capital allocation more constrained until balance-sheet improvement is achieved. *< MY OPINION: The current debt level is not a problem because EBITDA should be over \$730 million this year, compared to approximately \$325 million of capital expenditures this year. MACH has no near-term debt issue and plenty of liquidity under its reserve based revolver.*

My Fair Value Estimate for MNR is \$18.25/share

Compares to First Call's price target of \$17.00

Disclosure: I do not have a position in MNR. I do not intend on buying or selling any units in the next 72 hours. I wrote this profile myself, and it expresses my own opinions. I am not receiving compensation for it from the company. I have no business relationship with any company whose stock is mentioned in this article.

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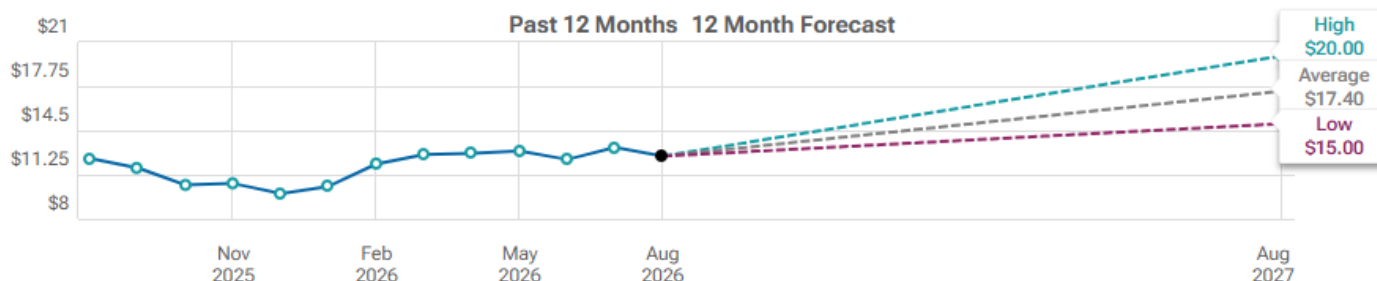
MNR Stock 12 Month Forecast TipRanks' Price Target 9-21-2026

[Analyze Forecast](#) ⓘ

\$17.40

▲(58.76% Upside)

Based on 7 Wall Street analysts offering 12 month price targets for **Mach Natural Resources LP** in the last 3 months. The average price target is \$17.40 with a high forecast of \$20.00 and a low forecast of \$15.00. The average price target represents a 58.76% change from the last price of \$10.96.



Highest Price Target **\$20.00**

Average Price Target **\$17.40**

Lowest Price Target **\$15.00**



"We built Mach around four strategic pillars designed to create a durable company across commodity cycles. These pillars guide our decisions companywide, including capital allocation, and ultimately drive industry-leading cash returns to our unitholders."


Tom L. Ward

Chief Executive Officer and Director



MAINTAIN FINANCIAL STRENGTH UNDERPINNED BY LOW LEVERAGE

- Focused on **SUSTAINING FINANCIAL STRENGTH** through all commodity cycles by targeting a **LOW NET DEBT TO ADJUSTED EBITDA RATIO** of 1.0x



DISCIPLINED EXECUTION WITH ACCRETIVE ACQUISITIONS

- Committed to executing **ACQUISITIONS ACCRETIVE TO OUR DISTRIBUTIONS** where the assets are purchased at a **DISCOUNT TO PDP PV-10**
- Continuous improvement mindset drives **FOCUS ON COST REDUCTION** and performance improvement



DISCIPLINED REINVESTMENT RATE

- Maintain **REINVESTMENT RATE OF LESS THAN 50% OF OPERATING CASH FLOW** to optimize distribution to unitholders
- Assets provide for **STABLE CASH FLOW** with appropriate capex



MAXIMIZE CASH DISTRIBUTIONS TO EQUITY HOLDERS

- Strategy designed to aim for all decisions companywide to result in accretion to our distributions
- Target **PEER-LEADING DISTRIBUTIONS** to our equity holders

Mach's discipline in leverage, acquisitions, and reinvestment drives peer-leading cash distributions





Mach Natural Resources LP (NYSE: MNR) is an independent upstream oil and gas company focused on the acquisition, development and production of oil, natural gas, and NGL reserves. The partnership currently operates in the Permian Basin, San Juan Basin, and Anadarko Basin regions of Western Oklahoma, Southern Kansas, and the panhandle of Texas, but is not limited to these areas as management looks across the US for high rates of return assets that are accretive to distributions.

Mach's management team leverages decades of industry experience to identify prime exploration and development opportunities, optimize current well production, efficiently drill undeveloped locations, and secure low-risk acquisitions.

Unlike most of the partnership's competitors, it is a high-yield company focused on distributions, which positions Mach to offer equity-based investment opportunities otherwise unheard of in the upstream oil & gas industry. Since October 2023, it has been a publicly traded company on the New York Stock Exchange.

Mach Overview

TICKER (EXCHANGE: NYSE)	UNIT PRICE		MARKET CAP (\$B)	ENTERPRISE VALUE (\$B)
MNR	\$13.64		\$2.3	\$3.4
EV / 2026e ADJ. EBITDA	LIQUIDITY (\$MM)		NET ACRES (MM, APPROX.)	PROVED RESERVES (MMBOE)
4.6x Based on Consensus Adjusted EBITDA	\$311 Includes Cash and Revolving Credit Facility Availability as of 6/30/2026		2.8 As of 6/30/2026 and 99% HBP	705 77% proved developed & 69% natural gas. \$3.1B PV-10 at 12/31/2025
CASH G&A PER BOE	LOE PER BOE		NATURAL GAS AS % OF 2026e VOLUMES	Q2 2026 NET DAILY PRODUCTION (MBOED)
\$0.42 Based on FY2026e guidance midpoint	\$7.13 Based on FY2026e guidance midpoint		70% ~50% of gas volumes are unhedged. Systematic hedging insulates cash flow & allows for upside exposure	149 15% oil, 16% NGLs, and 69% natural gas

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“Everything we do at Mach is calibrated for one purpose: to maximize distributions while maintaining a disciplined reinvestment rate.” – Tom L. Ward, CEO and Director

History of Strong Cash Distributions across commodity cycles

- Since inception, Mach has paid \$1.4 billion in cash distributions through June 30, 2026.
- Mach has consistently achieved strong rates return on capital employed and capital invested.

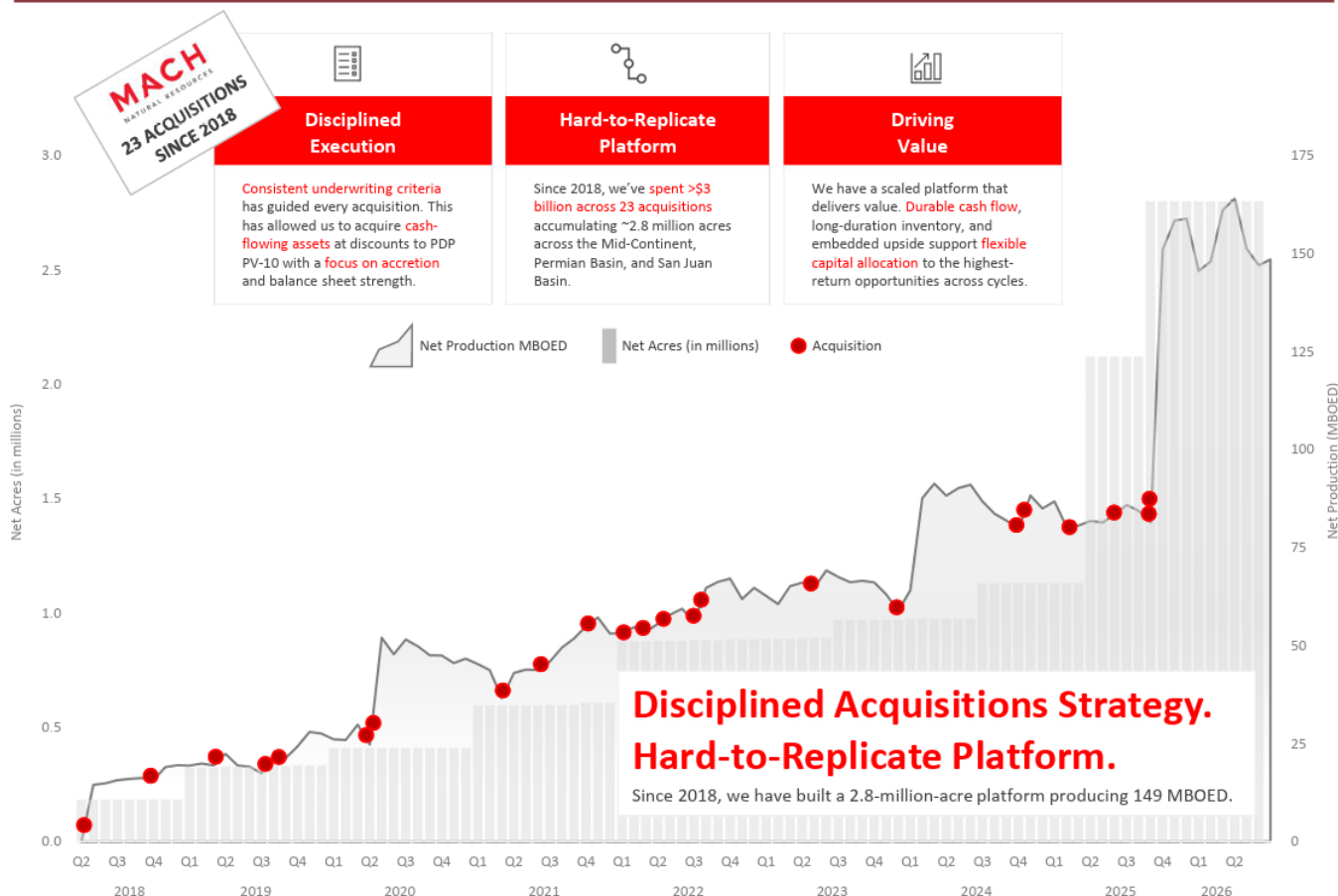
Track Record of Strong Capital Return on Capital Invested

- Mach’s low base decline allows for low capital intensity and strong free cash flow from operations.
- Through Q2 2026 Mach’s realized multiple on invested capital is 2.0x

Commitment to Maximizing Cash Returns

- Mach’s commitment to low leverage and a <50% reinvestment rate supports the ability to maximize free cash flow. *< Based on my forecast, free cash flow from operations should be over \$320 million in 2026.*

Scaled Platform Built Through Disciplined Acquisitions

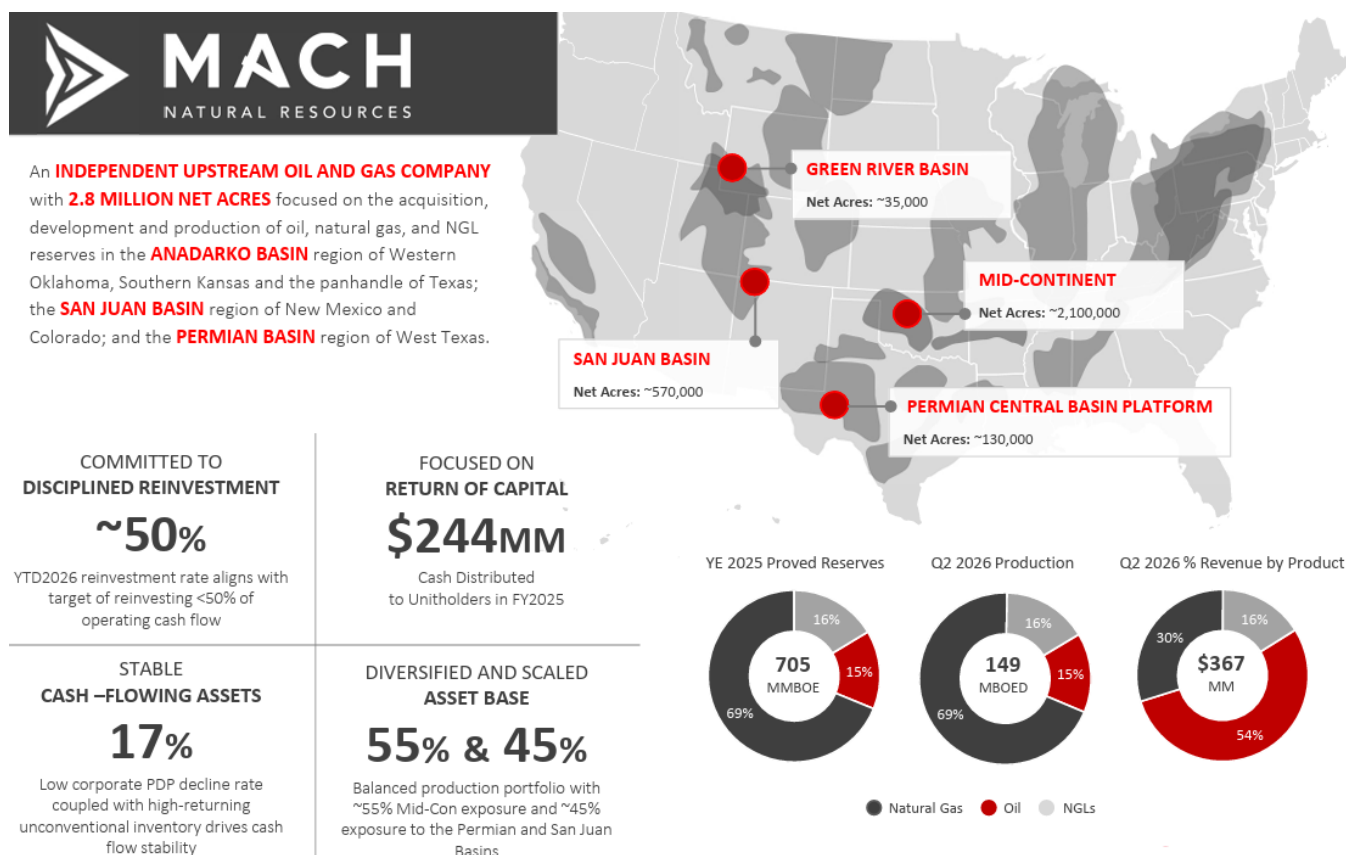


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Second Quarter 2026 Highlights

- Averaged total net production of 148.9 thousand barrels of oil equivalent per day (“Mboe/d”)
- Produced an average of 22.7 thousand barrels of oil per day (“MBbl/d”)
- Lease operating expense of \$7.21 per barrel of oil equivalent (“Boe”)
- Reported net income and Adjusted EBITDA of \$98 million and \$182 million, respectively
- Generated net cash provided by operating activities of \$154 million
- Incurred total development costs of \$97 million
- Declared a quarterly cash distribution of \$0.36 per common unit
- Continued to direct capital toward oil-weighted projects in the Mid-Continent, marked by a restart of the Oswego drilling program in May of 2026

“Our quarterly results reinforce what has set Mach apart since inception. During the quarter, favorable oil prices allowed us to pivot capital to the development of our high return oil opportunities sourced through years of disciplined acquisitions. Our flexibility is possible because we’ve built a durable platform of diversified inventory that will bear fruit long into the future. As we look ahead, we will remain returns-driven. Our industry-leading cash return on capital invested demonstrates that our strategy delivers and creates long-term value for our unitholders,” – Tom L. Ward, CEO.



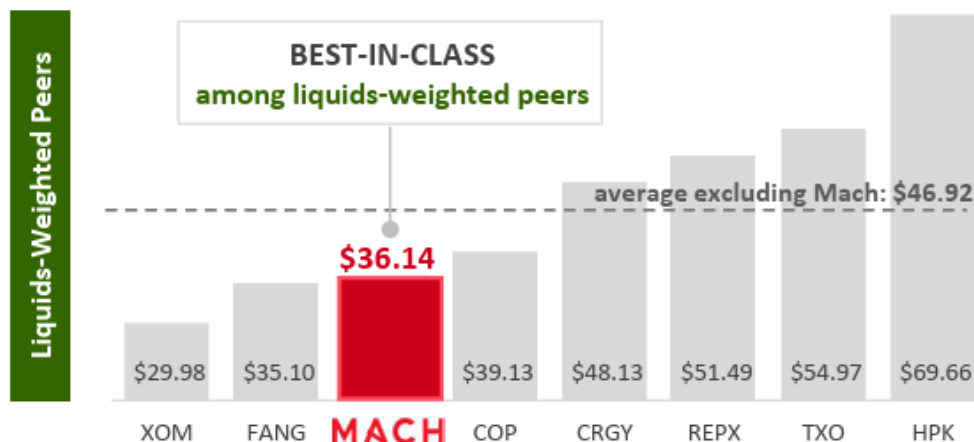
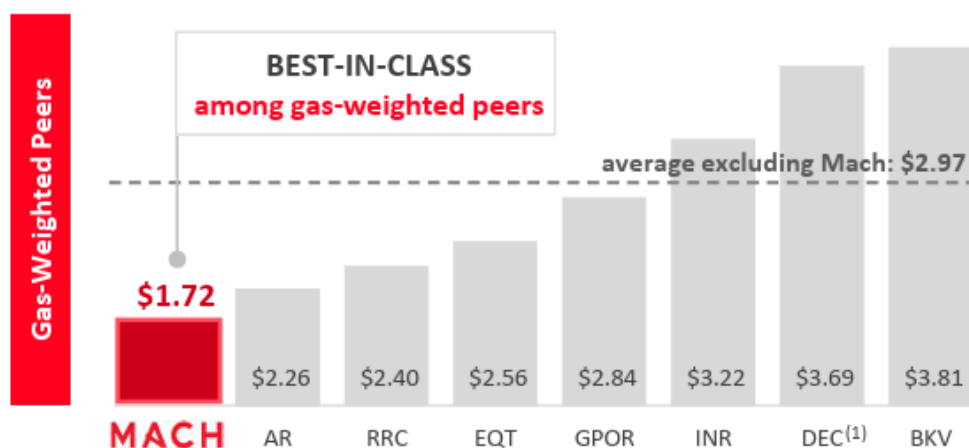
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Second Quarter 2026 Financial Results

- Mach reported total revenue and net income of \$406 million and \$98 million in the second quarter of 2026, respectively. Additionally, during the second quarter, the average realized price was \$95.40 per barrel of oil, \$1.93 per Mcf of natural gas, and \$28.99 per barrel of natural gas liquids (“NGLs”). *< Including cash settlements on hedges, Mach’s realized prices were \$82.97/bbl of crude oil, \$2.01/mcf, \$28.99/bbl of NGLs.*
- As of June 30, 2026, Mach had a cash balance of \$41 million, and \$730 million utilized under its \$1.0 billion Revolving Credit Facility, leaving approximately \$311 million of available liquidity.

LTM Free Cash Flow Breakeven Comparisons

Whether compared to gas-weighted or liquids-weighted public E&Ps, Mach’s LTM free cash flow corporate breakevens are best-in-class among peers.



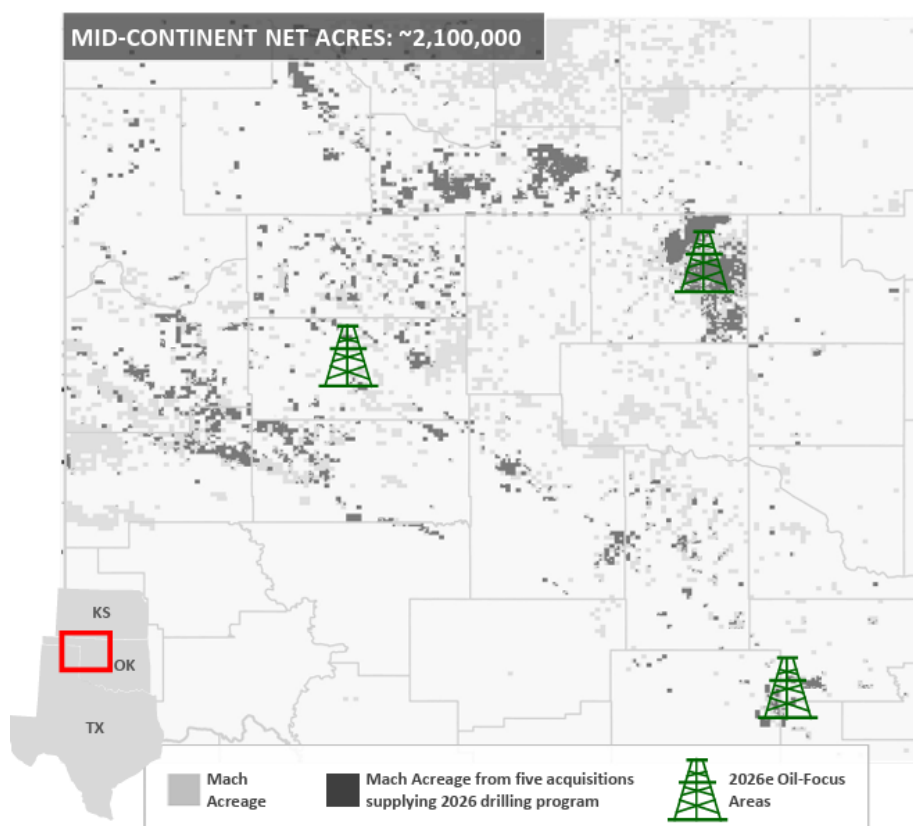
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Recent shift to Oil

Mid-Continent: Unlocking Free Oil Upside

Prior Acquisitions + Agile Operations are Paving the Way.

Our **pivot toward oil-centric drilling** is underway, with this year's inventory supplied by **multiple, disciplined Mid-Continent acquisitions** dating back to 2020. Purchasing discounted assets is a core pillar of our strategy, allowing us to build **2.1 million acres of high-quality inventory in the Mid-Continent** since 2018. By redirecting capital to a targeted subset, we are unlocking value from locations acquired at zero incremental cost through our PDP-focused acquisition strategy.



Value From Prior Acquisitions is Being Unlocked with Mach's 2026 Drilling Program

- **Four pillars** guide all company decisions (including capital allocation) to maximize unitholder returns across commodity cycles
- **Five acquisitions** dating back six years to 2020 fuel the inventory of Mach's 2026 drilling program
- Currently operating **three oil rigs** in Oklahoma
- Targeting high-return Oswego, Red Fork and Ardmore intervals, with locations acquired at **zero incremental cost to the original acquisition**

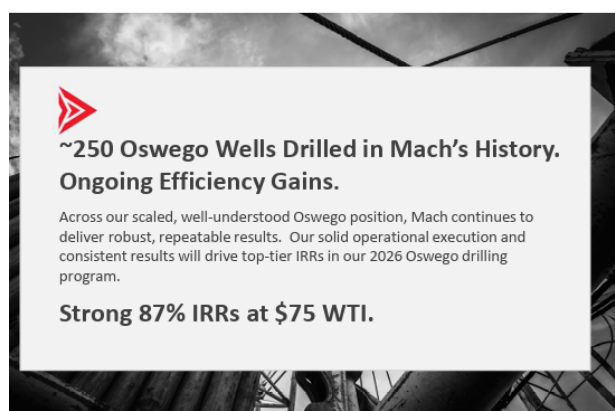
Commodity Diversity.
Best-In-Class Oil and Natural Gas
Reinvestment Inventory.

MACH

Second Quarter 2026 Operational Results

- During the second quarter of 2026, Mach achieved average oil equivalent production of 148.9 Mboe/d, which consisted of 15% oil, 69% natural gas and 16% NGLs. Also, for the second quarter of 2026, Mach's production revenues from oil, natural gas, and NGLs sales totaled \$367 million, comprised of 54% oil, 30% natural gas, and 16% NGLs.
- The Company spud 9 gross (5.0 net) operated wells and brought online 6 gross (4.2 net) operated wells in the second quarter of 2026.
- Mach's lease operating expense in the second quarter of 2026 was \$98 million, or \$7.21 per Boe. Mach incurred \$48 million, or \$3.54 per Boe, of gathering and processing expenses in the second quarter of 2026. Furthermore, during the second quarter of 2026, production taxes as a percentage of oil, natural gas, and NGLs sales were approximately 5.1%, midstream operating profit was approximately \$5 million, general and administrative expenses—excluding equity-based compensation of \$3 million—was \$7 million, and interest expense was \$25 million.
- In the second quarter of 2026, Mach's total development costs were \$97 million, including \$80 million of upstream capital and \$17 million of other capital (including midstream and land).

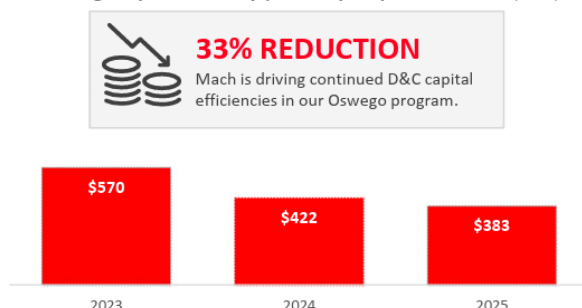
Premier Operator Driving Efficiencies in the Oswego



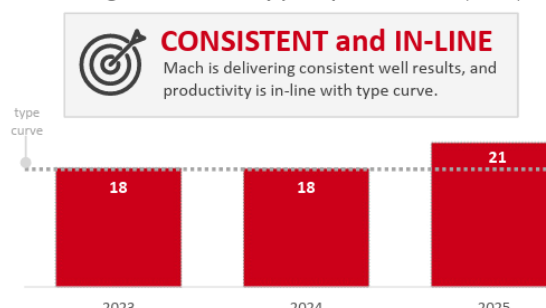
Oswego Drilling Efficiency | Lateral Feet Drilled per Day (Ft. / day)



Oswego Capital Efficiency | D&C Capital per Lateral Feet (\$ / ft.)



Oswego Well Productivity | EUR per Lateral Feet (BO / ft.)



Expecting Top-Tier Oswego IRRs in 2026

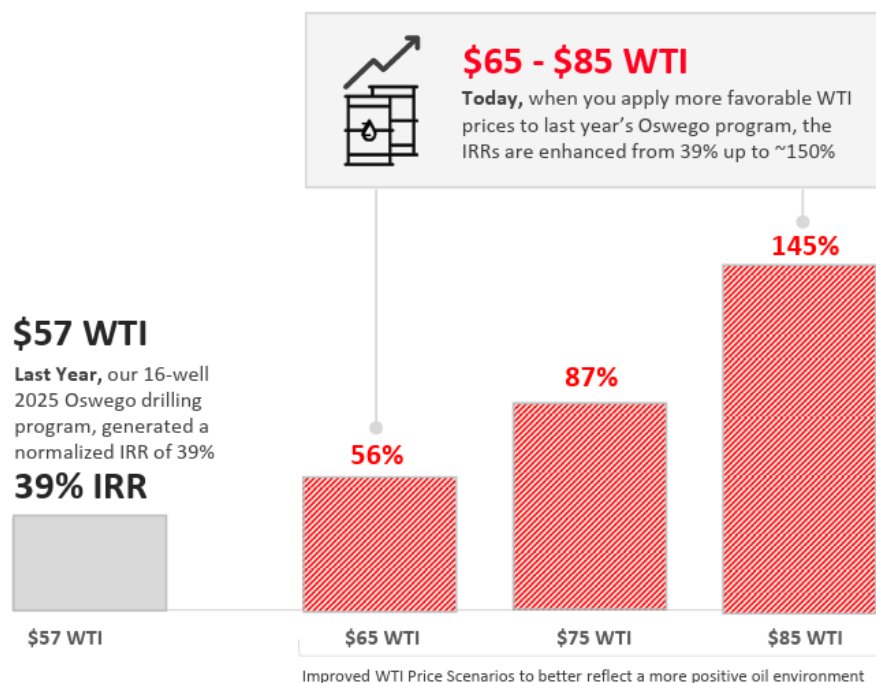
Oswego Oil Program. Repeatable. Low-Risk with Top Tier Returns.

At the core of our shift to oil is a **scaled, well-understood Oswego program** built on **years of repeatable results**.

The combination of consistent results and strong WTI prices allows our 2026 Oswego drilling program to target outsized returns.

Modest WTI Improvements Drive Meaningful IRR Expansion to 2025 Oswego Drilling Program

Mach's 16-well 2025 Oswego Drilling Program generated an attractive IRR of 39% at \$57 WTI. When applying higher WTI price assumptions to those same 16 wells in Mach's 2025 Oswego Drilling Program, the IRRs increase significantly, from 39% up to 145%.



DELIVERING STRONG ANNUAL IRRs

~50%

Since 2018, we have averaged ~50% IRRs on our annual drilling program.

OSWEGO = REPEATABLE + LOW RISK

~250

With ~250 wells drilled, the Oswego represents a high-confidence, high-return oil development opportunity.

ATTRACTIVE 39% IRR in 2025

39%

Our 2025 16-well Oswego Drilling Program delivered an attractive overall IRR of 39% at a flat price of \$57.42 WTI.

OSWEGO IRR SENSITIVITY TO WTI

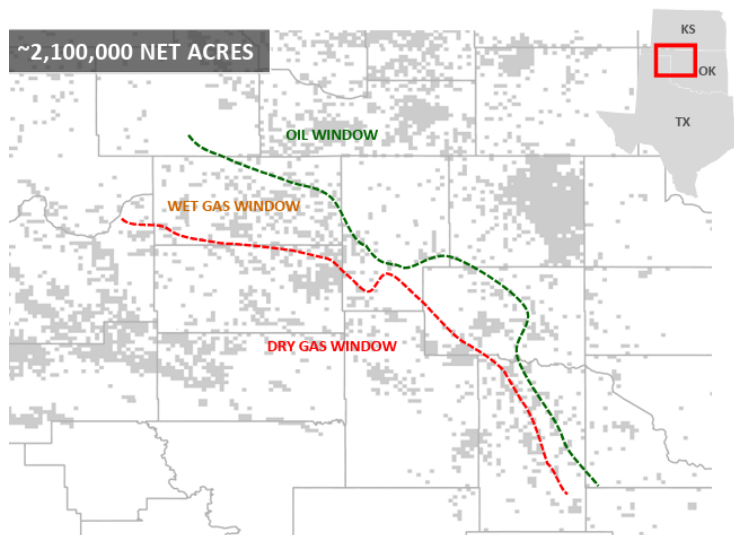
>50% - 145%

Applying modest increases in WTI (ranging from \$65 - \$85) to our 2025 Oswego Program drives materially enhanced returns.

Mid-Continent: Multiple Paths to Value Capture

Commodity Diversity. Resilient Returns.

Our Mid-Continent position provides commodity optionality across various oil, liquids-rich, and natural gas targets. The inherent diversity of this world-class resources allows for dynamic value capture, driving resilient unitholder returns through cycles.



Mid-Continent Supports Dynamic Value Capture and Provides Mach Four Strategic Advantages

- **Commodity Diversity:** Broad exposure to oil, condensate, NGL and natural gas opportunities helps reduce single-commodity dependence and supports resilience across market cycles
- **Multi-Pay Exposure:** Multiple proven horizons across the Anadarko Basin create diverse development pathways, provide attractive capital allocation options and allow Mach to aim capital toward most attractive returns
- **Inventory Flexibility:** Large-scale operated acreage position and deep inventory allows activity to be paced by returns, timing and commodity outlook
- **Value Maximization:** Nimble operating structure (short-cycle planning and flexible rig commitments) enable rapid pivots toward highest-return opportunities to enhance value creation

San Juan Basin: Strong Mancos Performance

Early Results In-Line and Strategically Positioned.

Results from Mach's 2025 drilling program are in line with type curve expectations. In Mach's 2026 drilling program, we continue to optimize drilling techniques and reduce overall drilling days.

With its acreage position overlaying the core of the play, Mach is capturing the highest OGIP concentrations.



Positive Early Results:

Well performance from Mach's 2025 drilling program is right in-line with type curve of 1.7 Bcf / 1,000'.



Strategic Positioning:

Mach is strategically positioned in the highest OGIP areas.



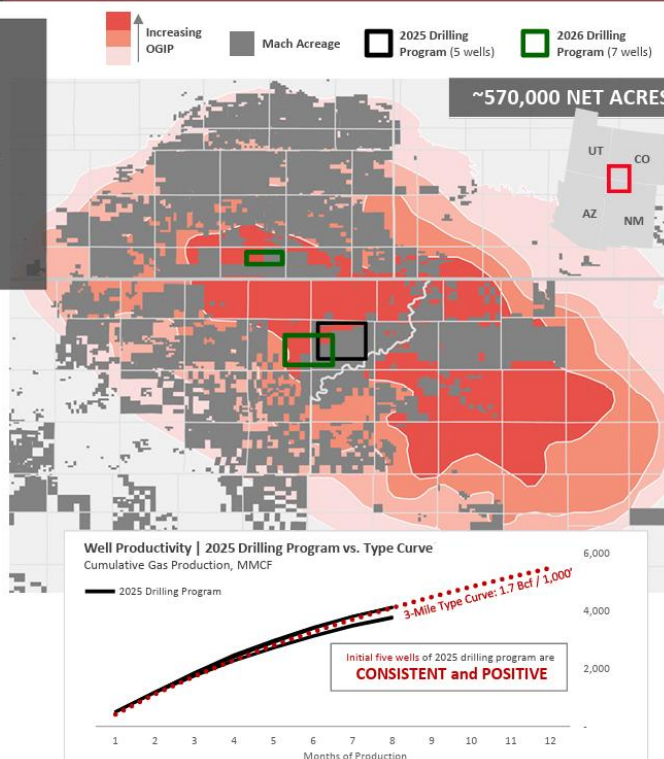
Momentum:

Renewed operator focus with modern horizontal development helping unlock additional value in a mature basin.



Long-Term Value Creation:

Long-duration optionality to convert resource in place into future production, cash flow and strong returns.



Permian Central Basin Platform



In September 2025,
we purchased ~10 MBOED
of stable crude production
at

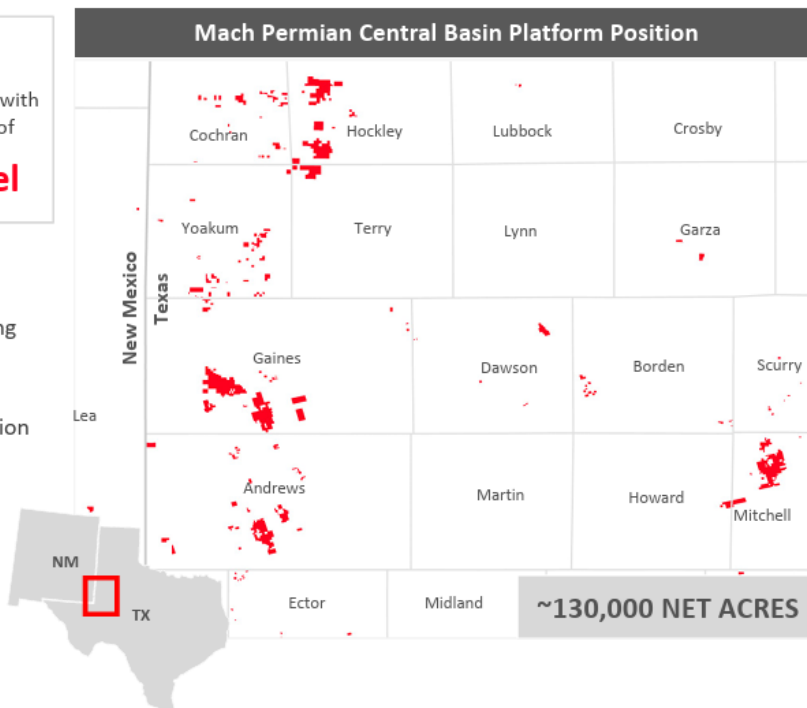
~\$60 WTI

In Q2 2026,
we benefited from
significantly higher prices with
a quarterly realized price of

>\$90 per barrel

ASSET OVERVIEW

- **Acreage across prolific reservoirs** in the Permian Basin, including heart of the Central Basin Platform and Eastern Shelf
- **Stable cash flows** from predictable production profile, with **declines as low as 5%** in some areas and proven field optimization strategies
- **Oil-heavy and mature PDP base** with material horizontal development potential
- **Well-understood, high OOIP legacy fields** previously owned by major operators
- Legacy lease agreements carry a high base 8/8th NRI



KEY STATS

Permian Central Basin Platform			
FY2026e Production (% Oil):	10 MBOED (94%)	Base Decline Rate :	8%
Net Acres:	~130,000	Avg. Operated W.L.:	~90%

Leadership Matters in this business

Tom L. Ward, CEO and Director has decades of industry experience

Mr. Ward has served as Mach's Chief Executive Officer since the company's founding in 2017. Prior to joining the Company, he served as Chairman and Chief Executive Officer of Tapstone Energy from 2013 to 2017 and Sandridge Energy (NYSE: SD) from 2006 to 2013. **Prior to joining SandRidge Energy, he served as President, Chief Operating Officer and a director of Chesapeake Energy Corporation (NYSE: CHK) from the time he co-founded the company in 1989 until February 2006.** Mr. Ward graduated from the University of Oklahoma in 1981 with a Bachelor of Business Administration in Petroleum Land Management. His extensive industry background, his previous experience as a director and executive of public companies, and deep knowledge of the U.S. oil & gas business make him well suited to serve as a member of Mach's board of directors.

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Distributions

- On August 5, 2026 Mach announced that the board of directors of its general partner declared a quarterly cash distribution for the second quarter of 2026 of \$0.36 per common unit. The quarterly cash distribution is to be paid on August 31, 2026, to common unitholders of record as of the close of trading on August 17, 2026.

History of Strong CROCI and Cash Distributions

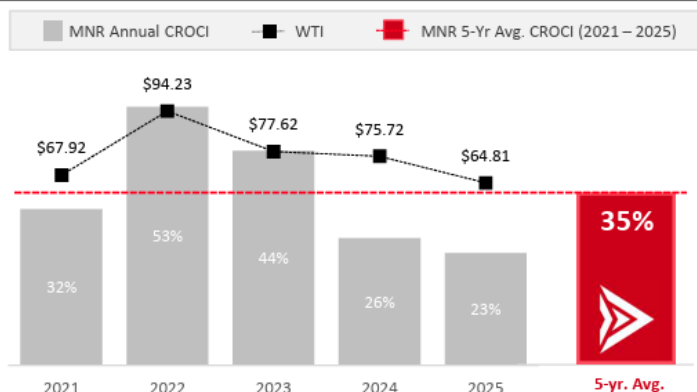
Track Record of Strong CROCI

- Our low base decline allows for low capital intensity, allowing Mach to establish a strong free cash flow profile
- Realized Multiple on Invested Capital ("MOIC") of 2.0x through Q3 2026

Commitment to Maximizing Cash Returns

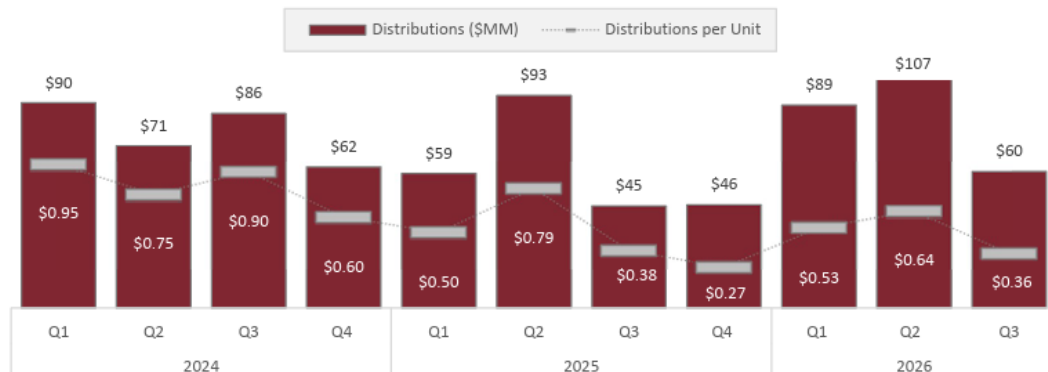
- Mach is committed to low leverage and a <50% reinvestment rate, supporting our ability to maximize adjusted free cash flow

History of Mach's Strong CROCI Across Commodity Cycles



History of Mach's Strong Variable Cash Distributions Across Commodity Cycles

Distributions vary due to commodity price fluctuations, operational performance, and reinvestment timing.



\$1.5 BILLION

paid to Mach unitholders in cash distributions since Company's inception through Q3 2026

Hedging Summary as of August 1, 2026

2026	2026	2027	2028	2029
Q3	Q4	FY	FY	FY

Natural Gas

Swaps (HH)

Hedged Volume (Bbtu)	10,666	8,025	15,278	3,480	4,544
Weighted Average Swap Price	\$3.39	\$3.68	\$3.50	\$3.69	\$3.43

Crude Oil

Swaps (CS)

Hedged Volume (MBbl)	797	752	2,415	773	-
Weighted Average Swap Price	\$65.41	\$63.54	\$63.94	\$65.58	-

Basis Swaps

Hedged Volume (MBbl)	138	138	-	-	-
Weighted Average Swap Price	\$1.25	\$1.25	-	-	-

Collars (CS)

Hedged Volume (MBbl)	184	184	181	-	-
Weighted Average Floor Price	\$60.00	\$60.00	\$62.50	-	-
Weighted Average Ceiling Price	\$78.52	\$78.52	\$71.25	-	-

2026 Outlook

- On August 5th, the Company provided updates to its full-year 2026 guidance. As the Company shifts its focus further to oil drilling, estimated oil production increased approximately 4% at the midpoint of guidance. The reallocation of drilling capital, combined with the deferral of Mancos completions to 2027, results in a decrease to total Boe and gas production guidance.
- Estimated development costs decreased due to changes in the Company's drilling plans. Lifting costs also increased due to the change in estimated commodity mix for the full year.

	FY 2026e	
	Previous	Updated
Net Production Guidance		
Oil (MBbls/d)	22 – 24	23 – 25
NGLs (MBbls/d)	20 – 22	20 – 22
Natural Gas (MMcf/d)	645 – 665	610 – 630
Total (MBoe/d)	150 – 157	145 – 152
Price Realizations Guidance (excluding derivatives)		
Oil (differential to NYMEX WTI) (\$/Bbl)	(\$1.50) - \$0.00	(\$1.50) - \$0.00
NGLs (% of WTI)	31% - 35%	31% - 35%
Natural Gas (differential to NYMEX HH) (\$/Mcf)	(\$1.25) - (\$1.05)	(\$1.25) - (\$1.05)
Other Guidance Items		
Lease Operating Expense (\$/Boe)	\$6.50 - \$7.25	\$6.75 - \$7.50
Gathering and Processing (\$/Boe)	\$3.15 - \$3.60	\$3.30 - \$3.80
Prod. Taxes (% of Oil, natural gas, and NGL sales)	4.0% - 6.0%	4.0% - 6.0%
Midstream Operating Profit (\$MM)	\$15 - \$20	\$15 - \$20
G&A, excluding equity-based compensation (\$MM)	\$20 - \$25	\$20 - \$25
Interest Expense (\$MM)	\$85 - \$90	\$85 - \$90
Development Cost Guidance (\$MM)		
Upstream (D&C and Workovers)	\$275 - \$300	\$270 - \$290
Other (Midstream and Land)	\$40 - \$60	\$40 - \$50
Total	\$315 - \$360	\$310 - \$340



September 21, 2026

Net Income and Cash Flow Forecast Model

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