# PEYTO Exploration & Development, Corp.

Energy Prospectus Group
A Division of DMS Publishing, LLC

**Company Profile**

**June 7, 2026**

## Management

**Jean-Paul Lachance** – President & CEO
**Riley Frame** – COO, VP Engineering
**Todd Burdick** – VP Production
**Tavis Carlson** – VP & CFO
**Lee Curran** – VP Drilling & Completions
**Derick Czember** – VP Land & Business Dev.

www.peyto.com

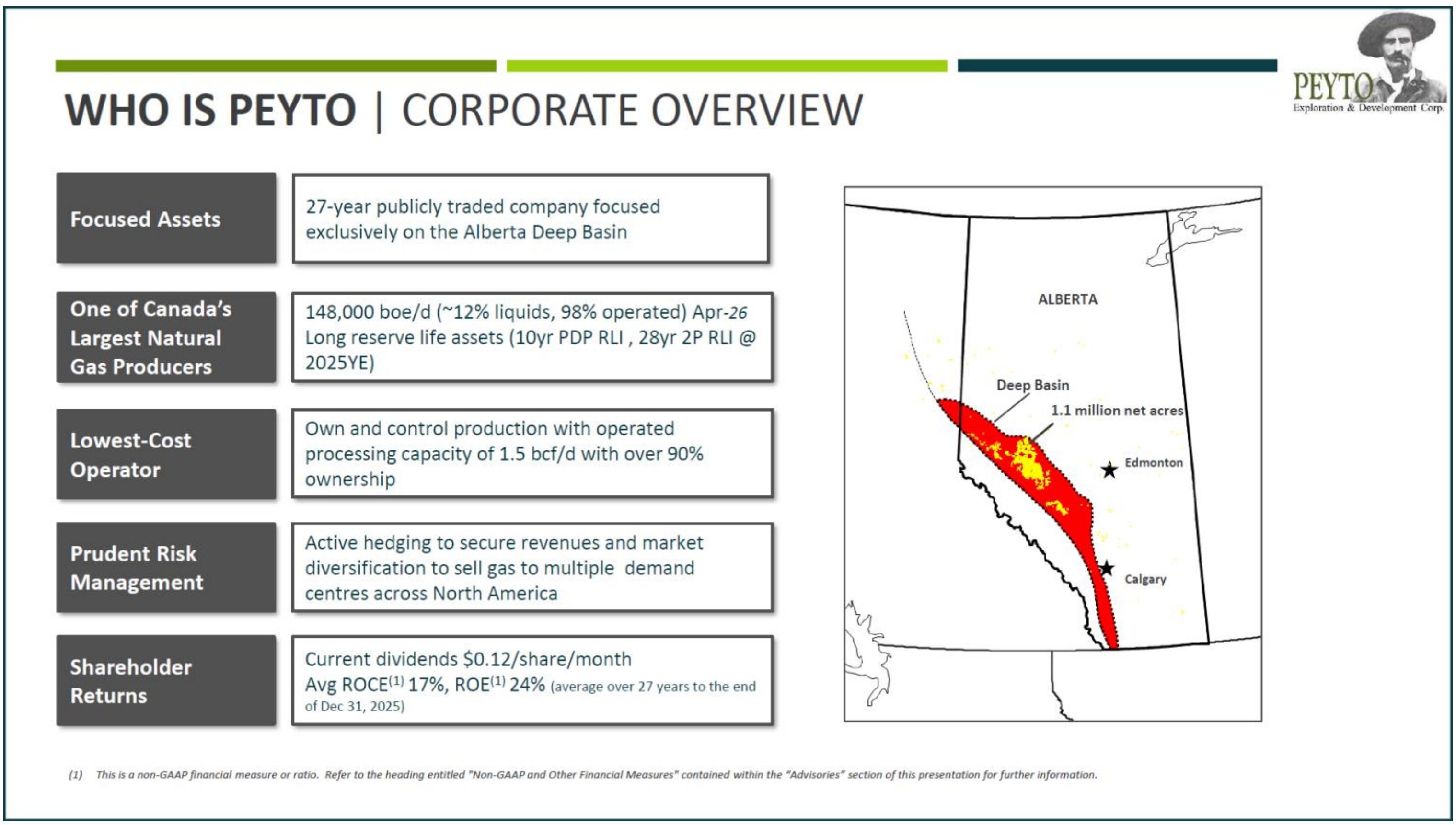
## EPG Commentary by Dan Steffens

**Peyto Exploration & Development Corp. (PEY.TO and PEYUF)** is a Canadian mid-cap natural gas producer, ranking fifth nationally, and operates conventional gas fields within Alberta's Deep Basin.

The company was recently included in our High Yield Income Portfolio and currently offers an annual dividend yield of approximately 5.70% as of this report. Based on the 2026 forecast, Peyto is positioned to potentially increase its dividend distribution in the coming year. Dividends are currently $0.12Cdn per month ($1.44/year).

Peyto has communicated a strategic objective to grow production by 8% to 10% annually and possesses more than sufficient proved plus probable (2P) reserves totaling 8.2 trillion cubic feet (TCFE) to meet or surpass this target.

Peyto's Q1 2026 production volumes and adjusted operating cash flow beat my forecast thanks to a realized natural gas price of $4.69Cdn/mcf and their liquids sold for $62.84/bbl. Peyto reports crude oil, condensate and NGLs on a combined basis. All of their liquids (~12% of production) get prices that are tied to oil prices.



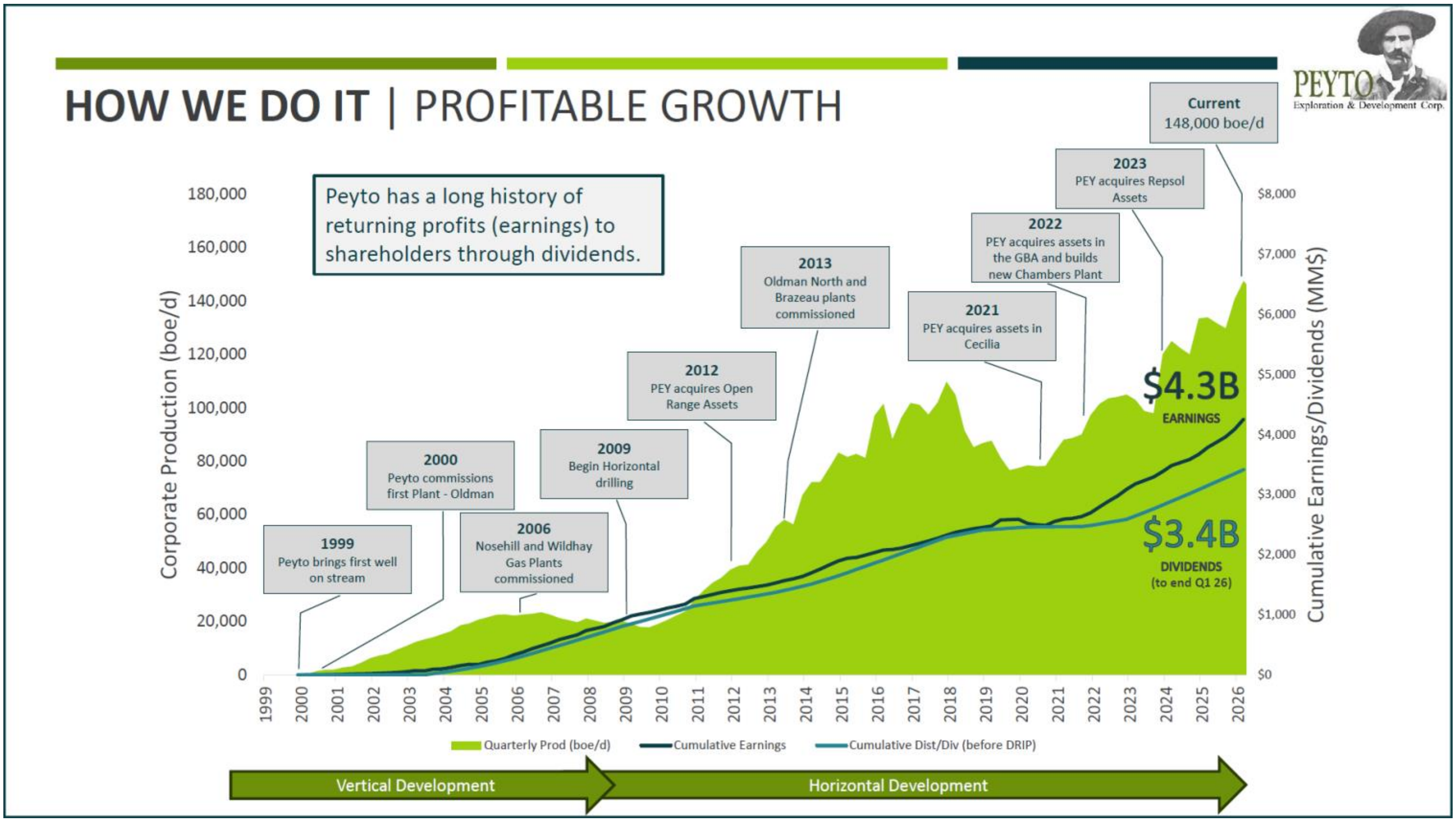
Energy Prospectus Group
A Division of DMS Publishing, LLC

# PEYTO Exploration & Development, Corp.

**Company Profile**

**June 7, 2026**

**Peyto Exploration & Development (PEY.TO and PEYUF)** share price is up 10.37% YTD. It is close to a pure play on Canadian natural gas. It continues to report the highest realized natural gas prices among the Canadian upstream companies that I follow.




I consider Peyto the safest way to add more exposure to rising natural gas prices in Western Canada. Plus, Peyto sells a high percentage of their natural gas into the U.S. at much higher prices than AECO. In addition to high yield dividends, Peyto has the flexibility to ramp up production if market conditions improve. Phase One of LNG Canada is now exporting approximately 2 Bcf per day to markets in Asia. Phase Two of LNG Canada has been approved. By 2030 Canada should have LNG export capacity over 5 Bcf per day.

## *My Fair Value Estimate for PEY.TO is $29.00Cdn/share*

Compares to First Call's price target of $27.89Cdn

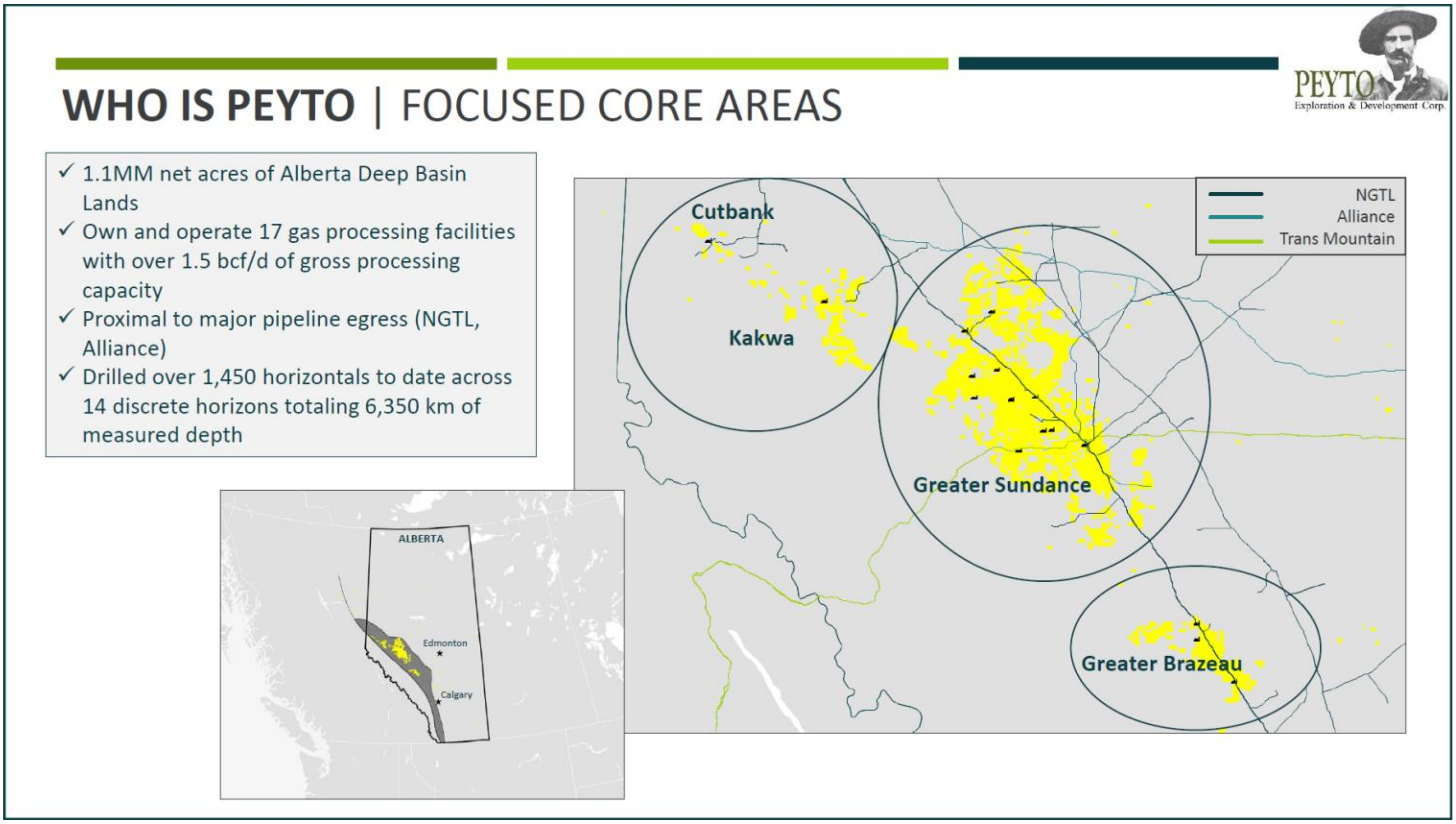
**Disclosure:** I have a long position in PEYUF. I do not intend on buying or selling any shares in the next 72 hours. I wrote this profile myself, and it expresses my own opinions. I am not receiving compensation for it from the company. I have no business relationship with any company whose stock is mentioned in this report.

Energy Prospectus Group
A Division of DMS Publishing, LLC

# PEYTO Exploration & Development, Corp.

**Company Profile**

**June 7, 2026**




PEYTO
Exploration & Development Corp.

***PEYTO Exploration & Development, Corp.*** is focused on the **Alberta Deep Basin,** which is a geologic setting situated on the northeastern front of the Rocky Mountain belt in the deepest part of the Alberta sedimentary basin.

Peyto is a Canadian energy company involved in the development and production of natural gas, oil and natural gas liquids in Alberta's deep basin. At December 31, 2025, the Company's total Proved plus Probable reserves were 8.7 trillion cubic feet equivalent (1.45 billion barrels of oil equivalent) as evaluated by its independent petroleum engineers. Production is weighted approximately 88% to natural gas and 12% to natural gas liquids.

The Peyto model is designed to deliver a superior total return with growth in value, assets, production and income, all on a debt adjusted per share basis. The model is built around three key strategies:

- Use technical expertise to achieve the best return on capital employed through the development of internally generated drilling projects.

- Build an asset base which is made up of high-quality natural gas reserves.
- Over time, balance dividends paid to shareholders with earnings and cash flow, and balance funding for the capital program with cash flow, equity and available credit lines.

Operating results over the last 27 years indicate that these strategies have been successfully implemented.

## Q1 2026 Highlights:

- Peyto delivered record first quarter production volumes of 147,513 boe/d (777.6 MMcf/d of natural gas, 17,919 bbls/d of NGLs), a 10% increase year over year (7% on a per share basis), driven by the Company's successful capital program.
- Reported its highest quarterly funds from operations of $293.0 million ($1.41/diluted share), and **generated $139.7 million of free funds flow in the quarter**. Strong FFO was driven by the Company’s industry-leading low cash costs and realized natural gas price after hedging of $4.69/Mcf, 73% higher than the AECO 7A monthly benchmark.
- Earnings for the quarter totaled $171.1 million, or $0.82/diluted share, setting more new records for Peyto on an absolute and per share basis.
- The Company returned $67.6 million of dividends to shareholders in the quarter and reduced net debt by $89.2 million from December 31, 2025. Peyto's Debt/EBITDA leverage ratio was reduced from 1.2 times at December 31, 2025 to 1.0 times at March 31, 2026.
- Peyto recorded $20.2 million in realized hedging gains in the quarter and has a hedge position protecting approximately 514 MMcf/d of natural gas production for April–December 2026 and 348 MMcf/d for 2027, at $3.96/Mcf and $3.35/Mcf, respectively.
- Generated a 77% operating margin and a 39% profit margin in the quarter, resulting in a 17% return on capital employed and a 16% return on equity, on a trailing 12-month basis.
- Quarterly cash costs totaled $1.28/Mcfe, 10% lower than Q1 2025, and included royalties of $0.21/Mcfe, operating expense of $0.52/Mcfe, transportation of $0.29/Mcfe, G&A of $0.06/Mcfe and interest expense of $0.20/Mcfe.
- Capital expenditures totaled $150.5 million in the quarter. Peyto drilled 23 wells (23.0 net), completed 23 wells (23.0 net), and brought 21 wells (21.0 net) on production. Additionally, the Company purchased 41 gross (27.8 net) sections of undeveloped land through crown land sales and mineral land acquisitions.

## First Quarter 2026 in Review

Peyto was active in the quarter with five drilling rigs in the Greater Sundance and Brazeau areas, as well as with pipeline and compression projects that expanded the existing gathering systems to accommodate incremental production volumes. First quarter production averaged 147,513 boe/d, up 10% year over year, setting a new record for the Company. Natural gas prices varied in the quarter with cold winter weather driving up demand, particularly in the US Midwest and Eastern markets where Peyto had exposure to daily market prices. The AECO 7A monthly gas price averaged $2.36/GJ while NYMEX Henry Hub (last day) averaged US$5.04/MMBtu. Peyto’s diversification to premium winter markets helped to fetch a strong realized natural gas price, before hedging, of $4.32/Mcf ($3.76/GJ), 59% higher than AECO 7A. Additionally, the Company recorded $0.37/Mcf of realized hedging gains on its gas volumes in the quarter from its mechanistic risk management strategy. All in, Peyto's realized gas price after hedging totaled $4.69/Mcf or 73% higher than AECO 7A monthly price. The strong gas price, combined with Peyto's low-cost structure, boosted FFO to a record $293.0 million, up 20% from Q4 2025. This record FFO funded $150.5 million of capital expenditures, $67.6 million of shareholder dividends and allowed for a $89.2 million reduction in net debt in the quarter.

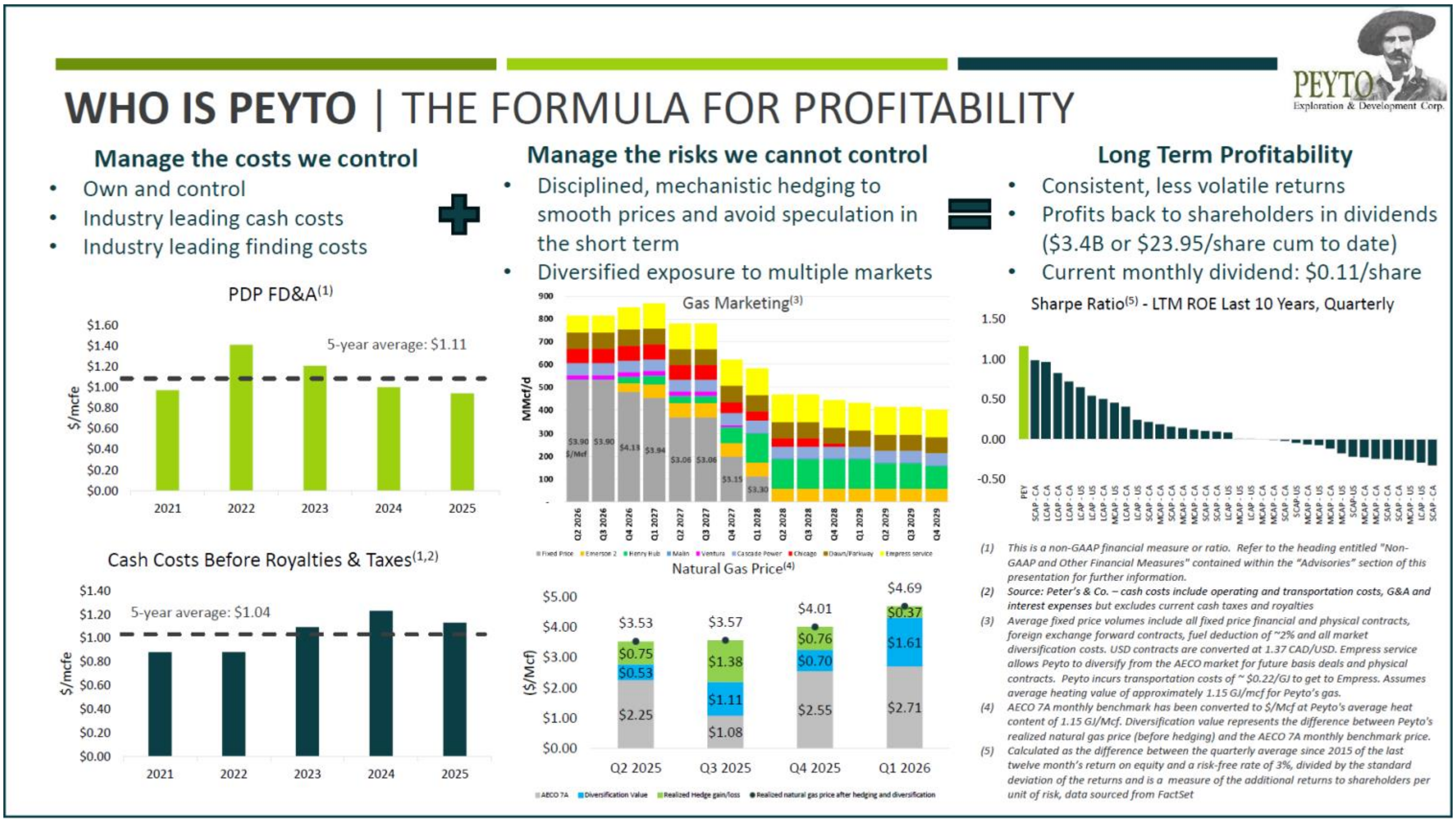
## Peyto Strategy

The Peyto strategy has been one of the most consistent strategies in the Canadian Energy industry over the last two and a half decades and is centered on maximizing the returns on shareholders' capital by investing that capital in the profitable development of long life, low cost, and low risk natural gas resource plays. Peyto's strategy of maximizing returns doesn't just focus on the efficient execution of exploration and production operations in the field but continues in the head office where the management of corporate costs, including the cost of capital, is carefully controlled to ensure true returns are ultimately realized.

The alignment of goals between what is good for the Company, its shareholders, its employees and what is good for the environment and all stakeholders is critical to ensure the greatest returns are achieved. Evidence of Peyto's success deploying this strategy through the years is illustrated in the following table.

| ($/Mcfe) | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | **2025** | *27 Year Wt. Avg.* |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Sales Price | $3.83 | $3.18 | $3.39 | $3.27 | $2.78 | $2.23 | $3.61 | $5.36 | $4.59 | $4.32 | **$4.58** | **$4.43** |
| *All cash costs but royalties* | ($0.67) | ($0.63) | ($0.68) | ($0.79) | ($0.87) | ($0.88) | ($0.88) | ($0.88) | ($1.10) | ($1.24) | **($1.13)** | **($0.88)** |
| *Capital costs* | ($1.64) | ($1.44) | ($1.36) | ($1.18) | ($1.55) | ($1.06) | ($0.97) | ($1.41) | ($1.21) | ($1.00) | **($0.94)** | **($1.48)** |
| **Financial Benefit** | $1.52 | $1.12 | $1.35 | $1.30 | $0.35 | $0.29 | $1.75 | $3.07 | $2.28 | $2.07 | **$2.51** | **$2.07** |
| | *40%* | *35%* | *40%* | *40%* | *13%* | *13%* | *49%* | *57%* | *50%* | *48%* | ***55%*** | ***47%*** |
| **Royalty Owners** | $0.14 | $0.13 | $0.15 | $0.13 | $0.08 | $0.13 | $0.37 | $0.74 | $0.32 | $0.22 | **$0.16** | **$0.40** |
| **Current Taxes** | - | - | - | - | - | - | - | $0.09 | $0.26 | $0.27 | **$0.36** | **$0.08** |
| **Left for Shareholders** | $1.38 | $0.99 | $1.19 | $1.17 | $0.27 | $0.16 | $1.38 | $2.24 | $1.70 | $1.59 | **$1.99** | **$1.59** |
| Div./Dist. paid | $1.11 | $1.01 | $0.97 | $0.59 | $0.22 | $0.08 | $0.11 | $0.45 | $1.04 | $0.94 | **$0.90** | **$1.03** |

The consistency and repeatability of Peyto's operational execution in the field, combined with strict cost control in all aspects of its business, has resulted in 47% of the average sales price being retained in financial benefit over the past 27 years. This healthy margin of benefit (as shown above) rewards both royalty owners and shareholders. Out of that financial benefit, royalty owners have received approximately 19%, the federal and provincial governments have received 4% in corporate taxes, while shareholders, whose capital has been at risk, have received the balance. This margin of benefit is what has and will continue to help insulate Peyto and its stakeholders from future volatility in commodity prices.




## Dividend Increase

The recent geopolitical tensions and energy supply shocks have underscored the importance of secure, reliable and affordable energy. Peyto believes it is in the enviable position of supplying this exact type of energy to the world.

The recent volatility in commodity prices makes capital programs challenging to plan. Fortunately, Peyto's low risk capital plans have been protected through market diversification, a mechanistic hedging program, and an industry-leading cost structure. The Company is on track with its 2026 capital program which will invest between $450 to $500 million to add 43,000 to 48,000 boe/d of new production by yearend. In the meantime, Peyto will manage production to limit exposure to weaker priced markets through the summer, if necessary.

# PEYTO Exploration & Development, Corp.

Company Profile

June 7, 2026

## WHO IS PEYTO | HIGHLIGHTS

PEYTO Exploration & Development Corp.

| Highlights | | YE 2025 | Q1 2025 | Q1 2026 |
|---|---|---|---|---|
| *Natural Gas* | *mmcf/d* | 708 | 711 | 778 |
| *NGLs* | *bbl/d* | 16,048 | 15,473 | 17,919 |
| *Average Production* | *mmcfe/d* | 804 | 803 | 885 |
| ***Average Production*** | ***boe/d*** | **134,055** | **133,883** | **147,513** |
| *Production per million shares* | *boe/d* | 668 | 673 | 720 |
| *Field Netback* | *$/mcfe* | $3.61 | $3.88 | $4.49 |
| ***Funds from Operations*** | ***$MM*** | **$860** | **$225** | **$293** |
| *FFO per basic share* | *$/sh* | $4.29 | $1.13 | $1.43 |
| ***Earnings*** | ***$MM*** | **$419** | **$114** | **$171** |
| *Dividends* | *$MM* | $265 | $66 | $68 |
| *Capital Expenditures* | *$MM* | $475 | $102 | $150 |
| *Weighted average shares outstanding – basic* | *MM* | 201 | 199 | 205 |
| ***Period Ended Net Debt*** | ***$MM*** | **$1,178** | **$1,283** | **$1,088** |

**Q1 2026 Results:**

- Grew production by 10%, 7% per share growth
- 30% growth in FFO, 27% per share growth
- Grew earnings by 50%, 47% per share growth
- Reduced net debt by $195MM (-15%)

**40%** *2025 Total Shareholder Return[1]*

**$9,900 boe/d** *2025 Capital Efficiency*

**$1.32/share** *2025 Dividends Paid*

**147,513 BOE/D** *Q1 Production*

**$4.49/mcfe** *Q1 Field Netback*

**$0.84/share** *Q1 Earnings*

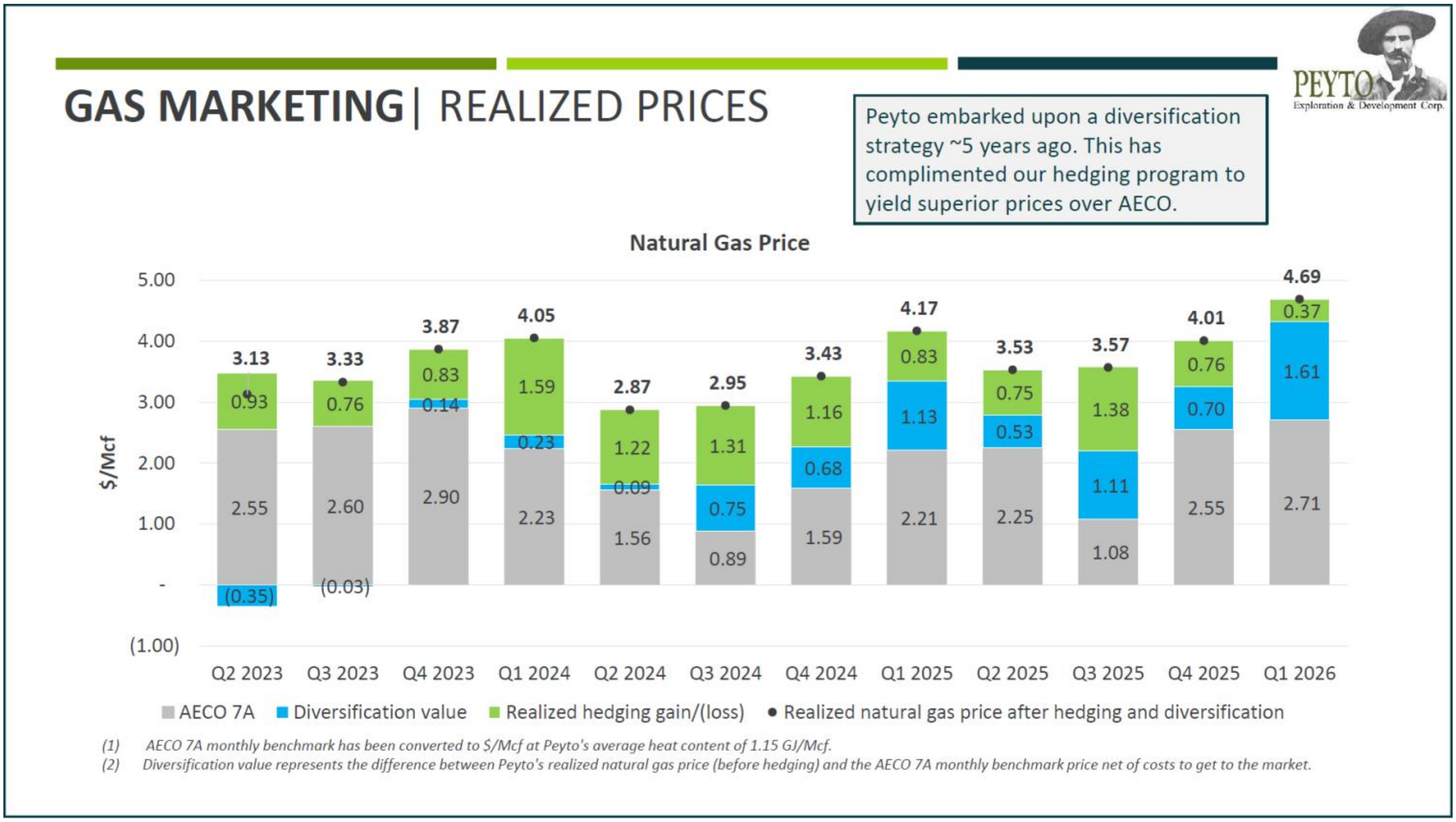
*1- Total shareholder return for 2025 calculated comparing share price at Dec-31, 2025 close to Dec-31, 2024 and includes the annual dividend of $1.32/share*

Energy Prospectus Group
A Division of DMS Publishing, LLC

# PEYTO Exploration & Development, Corp.

**Company Profile**

**June 7, 2026**



# PEYTO Exploration & Development, Corp.

Company Profile

June 7, 2026

| | Three Months Ended Mar 31 | | % |
|---|---|---|---|
| | **2026** | 2025 | Change |
| **Operations** | | | |
| Production | | | |
| Natural gas (Mcf/d) | **777,567** | 710,459 | *9%* |
| NGLs (bbl/d) | **17,919** | 15,473 | *16%* |
| Thousand cubic feet equivalent (Mcfe/d @ 1:6) | **885,079** | 803,299 | *10%* |
| Barrels of oil equivalent (boe/d @ 6:1) | **147,513** | 133,883 | *10%* |
| Production per million common shares (boe/d) | **720** | 673 | *7%* |
| Product prices | | | |
| Realized natural gas price – after hedging ($/Mcf) | **4.69** | 4.17 | *12%* |
| Realized NGL price – after hedging ($/bbl) | **62.84** | 62.97 | *0%* |
| Net sales price ($/Mcfe) | **5.39** | 4.90 | *10%* |
| Royalties ($/Mcfe) | **0.21** | 0.25 | *-16%* |
| Operating ($/Mcfe) | **0.52** | 0.53 | *-2%* |
| Transportation ($/Mcfe) | **0.29** | 0.29 | *0%* |
| Field netback(1) ($/Mcfe) | **4.49** | 3.88 | *16%* |
| General & administrative expenses ($/Mcfe) | **0.06** | 0.06 | *0%* |
| Interest expense ($/Mcfe) | **0.20** | 0.29 | *-31%* |
| **Financial ($000, except per share)** | | | |
| Natural gas and NGL sales including realized hedging gains (losses)(2) | **429,601** | 354,268 | *21%* |
| Funds from operations(1) | **292,998** | 225,335 | *30%* |
| Funds from operations per share - basic(1) | **1.43** | 1.13 | *27%* |
| Funds from operations per share - diluted(1) | **1.41** | 1.12 | *26%* |
| Total dividends | **67,576** | 65,676 | *3%* |
| Total dividends per share | **0.33** | 0.33 | *0%* |
| Earnings | **171,089** | 114,117 | *50%* |
| Earnings per share – basic | **0.84** | 0.57 | *47%* |
| Earnings per share – diluted | **0.82** | 0.57 | *44%* |
| Total capital expenditures(1) | **150,449** | 102,129 | *47%* |
| Decommissioning expenditures | **2,865** | 2,872 | *0%* |
| Total payout ratio(1) | **75%** | 76% | *-1%* |
| Weighted average common shares outstanding - basic | **204,779,537** | 199,017,749 | *3%* |
| Weighted average common shares outstanding - diluted | **208,181,438** | 200,359,842 | *4%* |
| | | | |
| Net debt(1) | **1,088,363** | 1,282,891 | *-15%* |
| Shareholders' equity | **2,985,070** | 2,593,128 | *15%* |
| Total assets | **5,517,949** | 5,356,226 | *3%* |

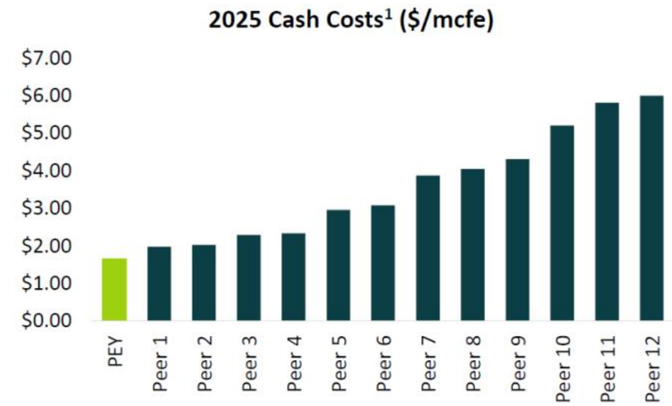
*(1) This is a Non-GAAP financial measure or ratio. See "non-GAAP and Other Financial Measures" in this news release and in the Q1 2026 MD&A*

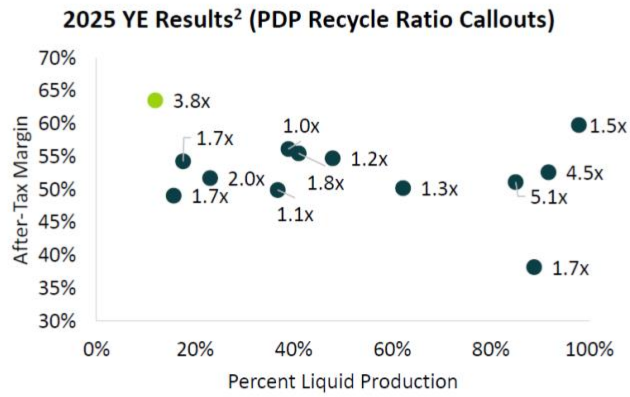
*(2) Excludes marketing revenue and other income*

## HOW WE DO IT | LOW COSTS DRIVE MARGINS

PEYTO Exploration & Development Corp.

At Peyto we focus on costs since they are "sticky" and drive superior margins. Peyto's margins were even stronger than liquids-weighted producers in 2025.




*Gas Weighted Peers include: AAV, ARX, BIR, KEL, POU, SDE, TOU*
*Oil Weighted Peers include: ATH, BTE, HWX, TVE, WCP*
*1- Cash costs include royalties, operating costs, transportation, G&A, interest and cash taxes*
*2- Peers include: AAV, ARX, ATH, BIR, BTE, HWX, KEL, POU, SDE, TOU, TVE, WCP*

# PEYTO Exploration & Development, Corp.



## PEYTO'S DEBT

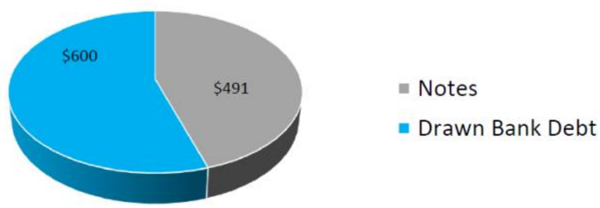
In October 2025, Peyto increased its Revolving Credit Facility to $1.05 billion and extended the maturity to October 23, 2029. Additionally, the term loan was repaid and terminated.

**Net Debt(1) of $1.09 billion at March 31, 2026. Notes and credit facility include:**

- $491 million of notes fixed at attractive interest rates of ~5.3%
- $600 million drawn on $1.05B revolving credit facility as at March 31, 2026
- Debt/EBITDA(2) of 1.00 at March 31, 2026

| | Date Issued | Rate | Maturity Date |
|---|---|---|---|
| **Senior Secured Notes** | | | |
| $100 million (CAD) | January 2, 2018 | 3.95% | January 2, 2028 |
| $40 million (USD) | October 29, 2021 | 3.98% | October 29, 2028 |
| $160 million (CAD) | October 24, 2023 | 6.46% | October 24, 2030 |
| $75 million (CAD) | October 17, 2024 | 5.64% | October 17, 2034 |
| $100 million (CAD) | January 5, 2026 | 5.03% | January 5, 2033 |
| **Revolving Credit Facility** | | | |
| $1.05 billion limit (CAD) | October 23, 2025 | Variable | October 23, 2029 |

**Current and Long-Term Debt at Mar '26 (millions)**




(1) *This is a non-GAAP financial measure or ratio. Refer to the heading entitled "Non-GAAP and Other Financial Measures" contained within the "Advisories" section of this presentation for further information.*
(2) *Debt to EBITDA ratio is a specified financial measure that is calculated in accordance with the financial covenants in the Company's credit agreement.. See "Non-GAAP and Other Financial Measures".*

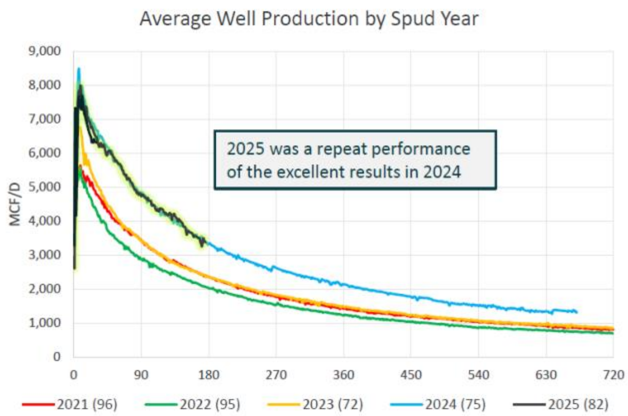
## Activity Update

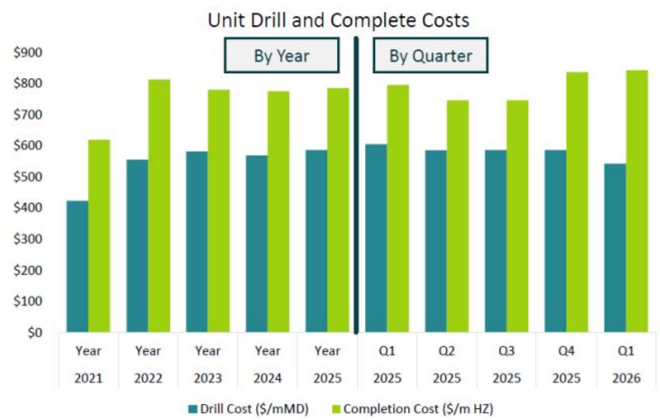
Drilling activity has slowed for spring breakup with two rigs active in the Sundance area. Since the end of the first quarter, 4 gross (4 net) wells have been drilled, 7 gross (7 net) wells have been completed, and 6 gross (6 net) wells have been brought on production. Breakup operations are concentrated in Sundance, where the Company's ownership and control of infrastructure can reduce costs associated with moving equipment in the field.

Peyto will continue to develop high deliverability Falher and Wilrich targets through the remainder of breakup. Post breakup, the Company expects to operate 4 to 5 rigs for the balance of the year. In response to stronger liquids pricing, Peyto has adjusted its drilling program to increase exposure to liquid-rich opportunities, particularly in the Cardium and Falher formations, resulting in a higher proportion of liquids-weighted wells in the remaining program.

Effective April 1, 2026, Peyto entered into a new agreement with a midstream operator to process approximately 75 MMcfd of sales gas from select facilities in the Sundance area. This agreement is expected to generate approximately 1,000–1,500 barrels per day of incremental Propane, Butane, and Pentanes+ volumes. The additional volumes coincide with increases to liquids pricing and are anticipated to enhance netbacks while not increasing operating costs.

## HOW WE DO IT | CONTINUOUS IMPROVEMENT




| | 2021 | 2022 | 2023 | 2024 | 2025 | 2025Q1 | 2025Q2 | 2025Q3 | 2025Q4 | 2026Q1 |
|---|---|---|---|---|---|---|---|---|---|---|
| Depth (mMD) | 4,453 | 4,611 | 4,891 | 5,092 | 4,963 | 4,976 | 5,021 | 5,053 | 4,834 | 5,206 |
| Drill ($/mMD) | $424 | $555 | $582 | $569 | $591 | $605 | $586 | $587 | $587 | $543 |
| HZ Length (m) | 1,612 | 1,661 | 1,969 | 2,184 | 2,123 | 1,961 | 2,311 | 2,185 | 2,036 | 2,011 |
| Completion ($/m) | $620 | $813 | $781 | $776 | $787 | $796 | $747 | $747 | $837 | $843 |

*(1) Based on field estimates and subject to small adjustments going forward*

## PEYTO'S FUTURE | SUPPLY COST GOALS

PEYTO Exploration & Development Corp.

| $/mcfe | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 Goals |
|---|---|---|---|---|---|---|
| PDP FD&A(1) | $0.97 | $1.41 | $1.21 | $1.00 | $0.94 | $0.95 |
| Cash Costs(1) | $1.25 | $1.62 | $1.42 | $1.46 | $1.29 | $1.27 |
| Total Supply Cost | $2.22 | $3.03 | $2.63 | $2.46 | $2.23 | $2.22 |
| Sales Price | $3.60 | $5.36 | $4.59 | $4.31 | $4.59 | $4.55 |
| Full Cycle Netback | $1.38 | $2.33 | $1.96 | $1.85 | $2.36 | $2.33 |
| Margin(2) | 38% | 43% | 43% | 43% | 51% | 51% |
| Dividend ($/mcfe) | $0.11 | $0.45 | $1.04 | $0.94 | $0.90 | |
| Dividend ($/sh/year) | $0.08 | $0.60 | $1.32 | $1.32 | $1.32 | $1.32 |

2025:

| | |
|---|---|
| OPEX | $0.52 |
| Transport | $0.30 |
| G&A | $0.06 |
| Interest | $0.25 |
| **Controllable** | **$1.13** |
| Royalties | $0.16 |
| Total Costs | $1.29 |

| | |
|---|---|
| Revenue | $3.68 |
| Hedge Gain | $0.85 |
| Other Income | $0.06 |
| Total Realized | $4.59 |

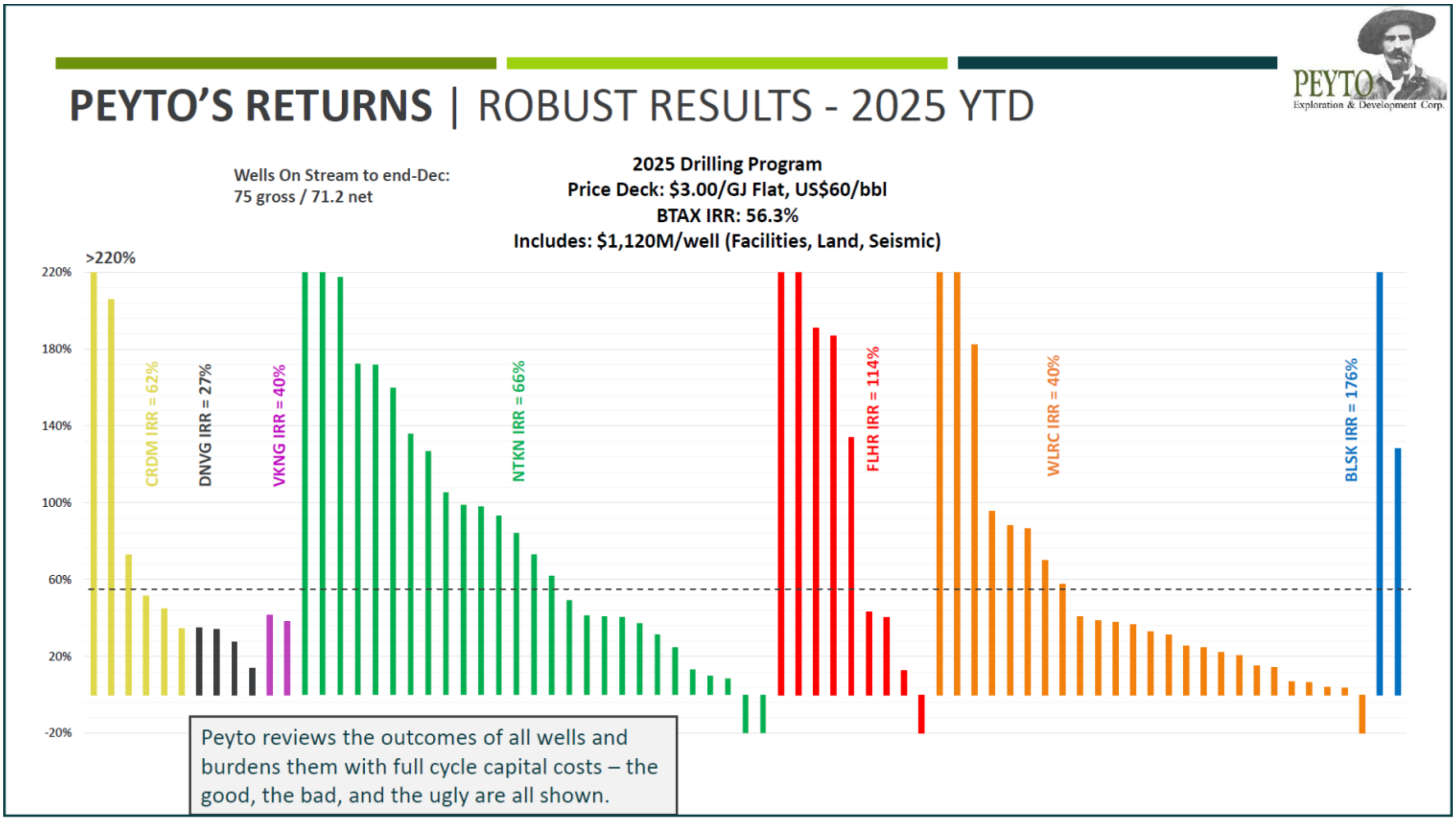
2026 Goals:

| | |
|---|---|
| OPEX | $0.48 |
| Transport | $0.30 |
| G&A | $0.06 |
| Interest | $0.19 |
| **Controllable** | **$1.03** |
| Royalties(3) | $0.24 |
| Total Costs | $1.27 |

| | |
|---|---|
| Revenue | $4.25 |
| Hedge Gain | $0.25 |
| Other Income | $0.05 |
| Total Realized(3) | $4.55 |

Peyto has a goal to reduce controllable costs by 10% year-over-year with interest down from reducing debt and lower rates and opex continuing to improve since acquisition.

(1) This is a non-GAAP financial measure or ratio. Refer to the heading entitled "Non-GAAP and Other Financial Measures" contained within the "Advisories" section of this presentation for further information. BOE factor - 6 mcfe = 1 bbl of oil equivalent
(2) Calculated before tax as the ratio of full cycle netback to sales price
(3) Assumes CA$2.75/GJ at AECO, US$3.75/MMBtu at Henry Hub and US$60/bbl WTI. Production assumes 88% Natural Gas and 12% NGLs




## Capital Expenditures

Peyto continued with a five-rig program in the first quarter and spud 23 gross (23.0 net) horizontal wells, including 2 Cardium, 2 Viking, 6 Notikewin, 6 Falher, 6 Wilrich, and 1 Bluesky well in the core Sundance and Brazeau areas. The Company also completed 23 gross (23.0 net) wells and brought 21 gross (21.0 net) wells on production in the quarter, resulting in total well-related capital expenditures of $120.6 million. As part of the program, Peyto followed up with two Cardium wells in a new area of Brazeau using the same drilling and completion design that produced strong results in 2025. The wells were recently brought onstream and are exceeding expectations both from a productivity and liquid yield perspective.

Additionally, Peyto invested $26.1 million in gathering and processing facilities that included upgrades to plant compression and LPG storage along with field pipeline projects to accommodate new development in the greater Sundance area.

Drilling costs per meter were down 8% as compared to Q4 2025, as Peyto drilled some of the longest wells in the Company's history. Completion costs per meter were up slightly from Q4 2025 as higher stage density completions were deployed in several wells in Q1 2026. Peyto's historical drilling and completion costs are summarized in the following table.

| | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2025 Q1 | 2025 Q2 | 2025 Q3 | 2025 Q4 | **2026 Q1(1)** |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Gross Hz Spuds | 70 | 61 | 64 | 95 | 95 | 72 | 75 | 82 | 19 | 19 | 20 | 24 | **23** |
| Measured Depth (m) | 4,020 | 3,848 | 4,247 | 4,453 | 4,611 | 4,891 | 5,092 | 4,963 | 4,976 | 5,021 | 4,921 | 4,834 | **5,206** |
| Drilling ($MM/well) | $1.71 | $1.62 | $1.68 | $1.89 | $2.56 | $2.85 | $2.90 | $2.93 | $3.01 | $2.94 | $2.97 | $2.84 | **$2.83** |
| $ per meter | $425 | $420 | $396 | $424 | $555 | $582 | $569 | $591 | $605 | $585 | $603 | $587 | **$543** |
| Completion ($MM/well) | $1.13 | $1.01 | $0.94 | $1.00 | $1.35 | $1.54 | $1.70 | $1.67 | $1.56 | $1.71 | $1.63 | $1.70 | **$1.70** |
| Hz Length (m) | 1,348 | 1,484 | 1,682 | 1,612 | 1,661 | 1,969 | 2,184 | 2,123 | 1,961 | 2,311 | 2,185 | 2,036 | **2,011** |
| $ per Hz Length (m) | $751 | $679 | $560 | $620 | $813 | $781 | $776 | $787 | $793 | $740 | $747 | $837 | **$843** |
| **$ '000 per Stage** | $51 | $38 | $36 | $37 | $47 | $52 | $52 | $51 | $56 | $47 | $47 | $55 | **$57** |

*(1) Based on field estimates and may be subject to minor adjustments going forward.*

Peyto was also successful acquiring a total of 41 gross (27.8 net) sections of undeveloped land in the Company's core areas through crown land sales and mineral land acquisitions totaling $3.6 million ($201/acre) to bolster drilling inventory.

## Marketing

In the first quarter, Peyto realized a natural gas price after hedging of $4.69/Mcf, or $4.08/GJ, 73% higher than the average AECO 7A monthly benchmark of $2.36/GJ, driven by strong realized prices at the Company's non-AECO hubs, including Dawn, Parkway, Ventura, Chicago and Henry Hub, as well as realized hedging gains. Peyto's diversification activities contributed $1.61/Mcf (net of diversification costs) in the quarter, while the Company's natural gas hedging activity resulted in a realized gain of $0.37/Mcf ($25.6 million). The value of Peyto's natural gas market diversification and hedging activities over the past eight quarters, relative to the AECO 7A benchmark, is detailed in the following table.

| ($/Mcf) | Q2 2024 | Q3 2024 | Q4 2024 | Q1 2025 | Q2 2025 | Q3 2025 | Q4 2025 | Q1 2026 |
|---|---|---|---|---|---|---|---|---|
| AECO 7A[1] | 1.56 | 0.89 | 1.59 | 2.21 | 2.25 | 1.08 | 2.55 | 2.71 |
| Diversification value[2] | 0.09 | 0.75 | 0.68 | 1.13 | 0.53 | 1.11 | 0.70 | 1.61 |
| Realized hedging gain | 1.22 | 1.31 | 1.16 | 0.83 | 0.75 | 1.38 | 0.76 | 0.37 |
| Realized natural gas price after hedging | 2.87 | 2.95 | 3.43 | 4.17 | 3.53 | 3.57 | 4.01 | 4.69 |
| % premium to AECO 7A | 84% | 233% | 116% | 89% | 57% | 229% | 57% | 73% |

1. AECO 7A monthly benchmark has been converted to $/Mcf at Peyto's average heat content of 1.15 GJ/Mcf.
2. Diversification value represents the difference between Peyto's realized natural gas price (after diversification cost but before realized hedging gain/loss) and the AECO 7A monthly benchmark price.

Condensate and pentanes averaged $94.82/bbl for the quarter, up 4% year over year due to tighter oil differentials over the same period. Other NGL volumes were sold at an average price of $31.04/bbl, or 31% of Canadian dollar WTI. Peyto's combined realized NGL price was $66.18/bbl before hedging, and $62.84/bbl including a realized hedging loss of $3.34/bbl ($5.4 million) in the first quarter of 2026.

# PEYTO Exploration & Development, Corp.



PEYTO
Exploration & Development Corp.

## GAS MARKETING

*Fixed Price Gas Contracts*

Peyto uses a dollar cost averaging approach to smooth out the volatility in future prices by forward selling smaller blocks of production. Fixed price swaps give price certainty.

| | Q2 2026 | Q3 2026 | Q4 2026 | 2026 | Q1 2027 | Q2 2027 | Q3 2027 | Q4 2027 | 2027 | 2028 | 2029 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| **AECO 7A Fixed Price Swaps (CAD$/GJ)** | | | | | | | | | | | |
| Volume GJ/d | 217,500 | 217,500 | 257,283 | **233,075** | 277,500 | 235,000 | 235,000 | 165,380 | **227,932** | **32,322** | - |
| Price CAD$/GJ | 3.29 | 3.29 | 3.34 | **3.53** | 3.36 | 2.38 | 2.38 | 2.67 | **2.73** | **2.94** | - |
| **AECO 5A Fixed Price Swaps (CAD$/GJ)** | | | | | | | | | | | |
| Volume GJ/d | 15,000 | 15,000 | 5,054 | **8,795** | - | **50,000** | **50,000** | **16,848** | **29,315** | - | - |
| Price CAD$/GJ | 2.73 | 2.73 | 2.73 | **2.73** | - | **2.70** | **2.70** | **2.70** | **2.70** | - | - |
| **NYMEX (AECO & Empress Basis) Fixed Price (US$/MMBtu)** | | | | | | | | | | | |
| Volume MMBtu/d | 295,000 | 295,000 | 251,902 | **279,205** | 230,000 | 135,000 | 135,000 | 45,489 | **135,863** | - | - |
| Price US$/MMBtu | 2.81 | 2.81 | 3.10 | **2.98** | 2.82 | 2.54 | 2.54 | 2.54 | **2.66** | - | - |
| Price CAD$/GJ | 3.65 | 3.65 | 4.03 | **3.87** | 3.66 | 3.30 | 3.30 | 3.30 | **3.45** | - | - |
| **EMERSON 2 Fixed Price (US$/MMBtu)** | | | | | | | | | | | |
| Volume MMBtu/d | 64,032 | 64,032 | 21,576 | **37,542** | - | - | - | - | - | - | - |
| Price US$/MMBtu | 2.57 | 2.57 | 2.57 | **2.57** | - | - | - | - | - | - | - |
| Fixed AECO Netback US$/MMBtu | 2.13 | 2.13 | 2.13 | **2.13** | - | - | - | - | - | - | - |
| **Fixed AECO Netback CAD$/GJ** | 2.77 | 2.77 | 2.77 | **2.77** | - | - | - | - | - | - | - |

Prices do not include deductions for Fuel (~2%).
USD contracts converted at 1.37 CAD/USD

Please refer to https://www.peyto.com/Marketing.aspx for the most recent marketing data and slides.

## GAS MARKETING

*Floating Price Gas Contracts*

Peyto has exposure to natural gas price upside with its diversification to premium markets in the US mid-west, Ontario, California, and its Cascade Power contract.

PEYTO Exploration & Development Corp.

| | Q2 2026 | Q3 2026 | Q4 2026 | 2026 | Q1 2027 | Q2 2027 | Q3 2027 | Q4 2027 | 2027 | 2028 | 2029 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| **Henry Hub (AECO/Empress/Emerson 2 Basis) MMBtu/d** | | | | | | | | | | | |
| Volume MMBtu/d | - | - | 26,522 | **6,685** | 40,000 | 30,000 | 30,000 | 73,098 | **43,329** | **140,000** | **121,589** |
| Basis cost US$/MMBtu | - | - | (1.05) | **(1.05)** | (0.90) | (0.90) | (0.90) | (0.96) | **(0.92)** | **(1.05)** | **(1.05)** |
| **Malin** | | | | | | | | | | | |
| Volume MMBtu/d | 4,000 | 4,000 | 4,000 | **4,000** | 4,000 | 4,000 | 4,000 | 4,000 | **4,000** | **4,000** | **4,000** |
| Index cost US$/MMBtu | (1.15) | (1.15) | (1.15) | **(1.15)** | (1.15) | (1.15) | (1.15) | (1.15) | **(1.15)** | **(1.15)** | **(1.15)** |
| **Chicago** | | | | | | | | | | | |
| Volume MMBtu/d | 70,000 | 70,000 | 70,000 | **70,000** | 70,000 | 70,000 | 70,000 | 50,109 | **64,986** | **33,333** | - |
| Index cost US$/MMBtu | (1.01) | (1.01) | (1.01) | **(1.02)** | (1.01) | (1.01) | (1.01) | (1.01) | **(1.01)** | **(1.01)** | - |
| **Ventura** | | | | | | | | | | | |
| Volume MMBtu/d | 20,000 | 20,000 | 20,000 | **20,000** | 20,000 | 20,000 | 20,000 | 6,739 | **16,658** | - | - |
| Transport, marketing, fuel US$/MMBtu | (1.13) | (1.13) | (1.13) | **(1.13)** | (1.13) | (1.13) | (1.13) | (1.13) | **(1.13)** | - | - |
| **Emerson 2** | | | | | | | | | | | |
| Volume GJ/d | - | - | 45,318 | **28,275** | 68,348 | 68,348 | 68,348 | 68,348 | **68,348** | **68,348** | **68,348** |
| Transport costs $/GJ | - | - | (0.56) | **(0.56)** | (0.56) | (0.56) | (0.56) | (0.56) | **(0.56)** | **(0.56)** | **(0.56)** |
| **Dawn/Parkway** | | | | | | | | | | | |
| Volume GJ/d | 81,652 | 81,652 | 81,652 | **81,652** | 81,652 | 81,652 | 81,652 | 81,652 | **81,652** | **81,652** | **81,652** |
| Transport costs $/GJ | (1.15) | (1.15) | (1.15) | **(1.15)** | (1.15) | (1.15) | (1.15) | (1.15) | **(1.15)** | **(1.15)** | **(1.15)** |
| **Cascade Power** | | | | | | | | | | | |
| Volume GJ/d | 60,000 | 60,000 | 60,000 | **59,458** | 60,000 | 60,000 | 60,000 | 60,000 | **60,000** | **60,000** | **60,000** |

- *Henry Hub, Malin, Dawn and Chicago volumes are sold using physical basis deals from AECO and Empress and are priced on the respective indices less the hub basis shown above and fuel of ~ 2%*
- *Ventura volumes are priced on the Ventura index less transportation, marketing and fuel for total deductions of ~ $US1.13/MMBtu*
- *Emerson 2 volumes are priced on the Emerson 2 index less transport and fuel of ~4%.*
- *Dawn/Parkway volumes are priced on the Union Dawn/Parkway indices, less transport and fuel of ~6%.*
- *Peyto's realized price under the Cascade gas supply agreement is indexed to Cascade Power's realized power price.*

Please refer to https://www.peyto.com/Marketing.aspx for the most recent marketing data and slides.

## NGL MARKETING

*Fixed Price Contracts*

Peyto uses swaps and costless collars to secure liquids revenue as well.

| | Q2 2026 | Q3 2026 | Q4 2026 | 2026 | Q1 2027 | Q2 2027 | Q3 2027 | Q4 2027 | 2027 |
|---|---|---|---|---|---|---|---|---|---|
| **WTI SWAPS** | | | | | | | | | |
| Volume USD bbls/d | - | - | - | - | - | - | - | - | - |
| Price US$ | - | - | - | - | - | - | - | - | - |
| Volume CAD bbls/d | 6,000 | 5,700 | 4,900 | **5,376** | 2,700 | 2,300 | 2,100 | 2,100 | **2,298** |
| Price CAD$ | 90.43 | 91.76 | 89.74 | **89.77** | 90.55 | 91.43 | 92.06 | 92.06 | **91.47** |
| **TOTAL bbls/d** | 6,000 | 5,700 | 4,900 | **5,376** | 2,700 | 2,300 | 2,100 | 2,100 | **2,298** |
| **WTI COLLARS** | | | | | | | | | |
| Volume CAD bbls/d | 500 | 700 | 700 | **601** | 500 | 500 | 500 | 500 | **500** |
| Put CAD$ | 90.00 | 79.29 | 79.29 | **83.39** | 75.00 | 75.00 | 75.00 | 75.00 | **75.00** |
| Call CAD$ | 100.50 | 98.54 | 98.54 | **99.39** | 87.25 | 87.25 | 87.25 | 87.25 | **87.25** |
| **WTI CALL OPTIONS** | | | | | | | | | |
| Volume CAD bbls/d | - | - | - | - | 1,500 | 1,500 | 1,500 | 1,500 | **1,500** |
| Call CAD$ | - | - | - | - | 100.00 | 100.00 | 100.00 | 100.00 | **100.00** |
| **CONWAY SWAPS** | | | | | | | | | |
| Volume USD bbls/d | 1,000 | 1,000 | 1,000 | **877** | 1,000 | - | - | - | **247** |
| Price US$ | 34.23 | 34.23 | 34.23 | **34.14** | 34.23 | - | - | - | **34.23** |
| Price CAD$ | 46.90 | 46.90 | 46.90 | **46.77** | 46.90 | - | - | - | **46.90** |

USD contracts converted at 1.37 CAD/USD

Please refer to https://www.peyto.com/Marketing.aspx for the most recent marketing data and slides.

### Reserves

- Peyto's 2025 capital program delivered growth across all reserves categories. The value of the Company's reserves per share decreased in the Total Proved and Proved plus Probable categories due to the reduction of commodity price forecasts used in the GLJ Ltd. ("GLJ") report. However, the strong 2025 capital program generated a 2% increase in PDP reserves value per share over last year.

The following table illustrates the change in reserve volumes and Net Present Value of future cash flows, discounted at 10%, before income tax and using the 3-Consultant average forecast pricing:

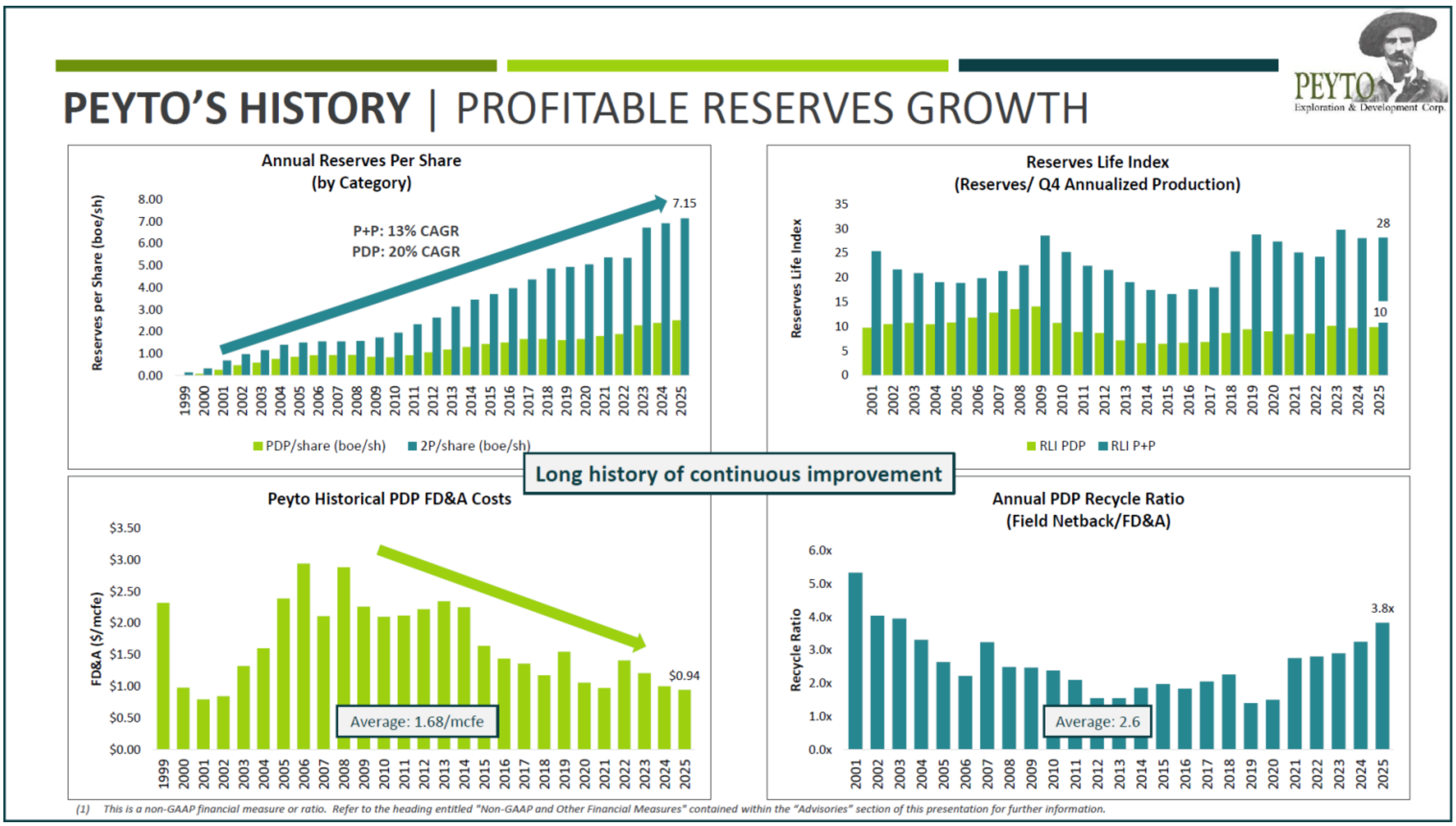
# PEYTO Exploration & Development, Corp.

Energy Prospectus Group
A Division of DMS Publishing, LLC

**Company Profile**

**June 7, 2026**

| | As of December 31 2025 | 2024 | % Change, per share (basic outstanding) |
|---|---|---|---|
| **Reserves (BCFe)** | | | |
| Proved Developed Producing | **3,053** | 2,843 | 4% |
| Total Proved | **5,559** | 5,255 | 3% |
| Total Proved + Probable | **8,702** | 8,202 | 3% |
| **Net Present Value[2] ($millions) Discounted at 10%** | | | |
| Proved Developed Producing | **$4,970** | $4,879 | 2% |
| Total Proved | **$6,870** | $7,051 | -3% |
| Total Proved + Probable | **$9,362** | $9,569 | -2% |




## Hedging

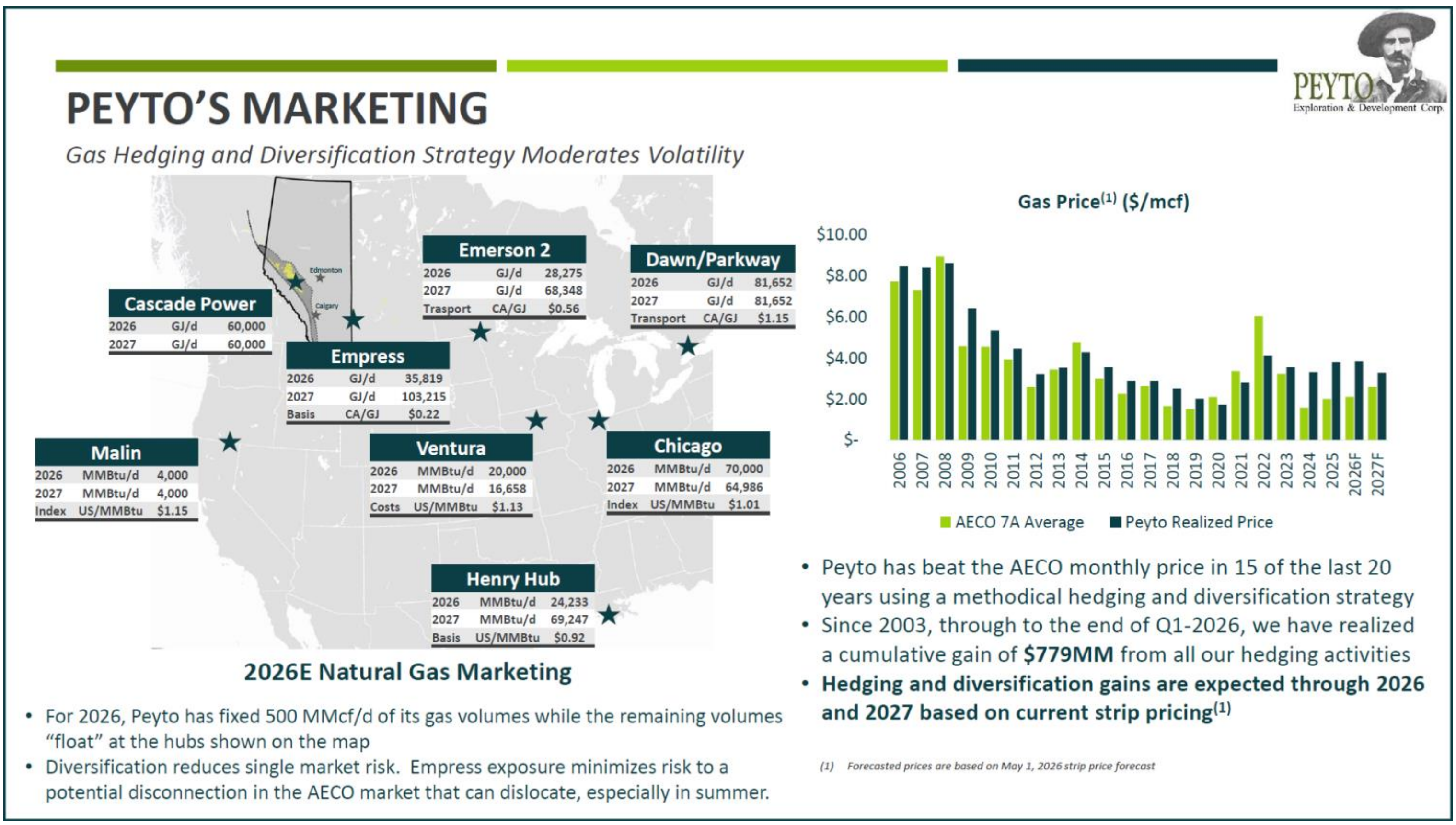
The Company has been actively hedging future production with financial and physical fixed price contracts to protect a portion of its future revenue from commodity price and foreign exchange volatility. The following table summarizes Peyto's hedge position for April–December 2026, and calendar 2027. Peyto's natural gas and liquid hedging program has secured over $715 million and $510 million of revenue for April–December 2026 and calendar 2027, respectively.

# PEYTO Exploration & Development, Corp.

**Company Profile**

**June 7, 2026**

| | Q2–Q4 2026 | 2027 |
|---|---|---|
| **Natural Gas** | | |
| Volume (MMcf/d) | 514 | 348 |
| Average Fixed Price ($/Mcf) | 3.96 | 3.35 |
| **WTI Swaps** | | |
| Volume (bbls/d) | 5,532 | 2,298 |
| Average Fixed Price ($/bbl) | 90.68 | 91.47 |
| **WTI Collars** | | |
| Volume (bbls/d) | 634 | 500 |
| Put–Call ($/bbl) | 82.08–99.05 | 75.00–87.25 |
| **WTI Call Options** | | |
| Volume (bbls/d) | - | 1,500 |
| Call ($/bbl) | - | 100.00 |
| **Propane** | | |
| Volume (bbls/d) | 1,000 | 247 |
| Average Fixed Price (US$/bbl) | 34.23 | 34.23 |
| **USD FX Contracts** | | |
| Amount sold (USD 000s) | 117,421 | 96,504 |
| Rate (CAD/USD) | 1.362 | 1.356 |



# PEYTO Exploration & Development, Corp.

Energy Prospectus Group
A Division of DMS Publishing, LLC

**Company Profile**

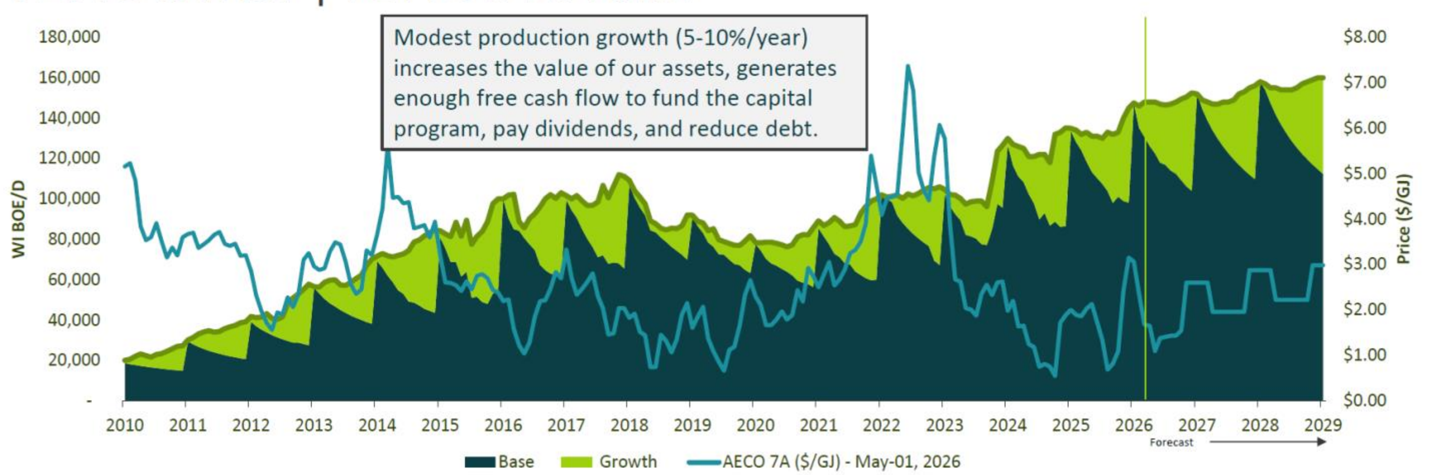
**June 7, 2026**

## Outlook

The recent geopolitical tensions and energy supply shocks have underscored the importance of secure, reliable and affordable energy. Peyto believes it is in the enviable position of supplying this exact type of energy to the world. The recent volatility in commodity prices makes capital programs challenging to plan. Fortunately, Peyto's low risk capital plans have been protected through market diversification, a mechanistic hedging program, and an industry-leading cost structure. The Company is on track with its 2026 capital program which will invest between $450 to $500 million to add 43,000 to 48,000 boe/d of new production by yearend. In the meantime, Peyto will manage production to limit exposure to weaker priced markets through the summer, if necessary.

**PEYTO'S PAST | PEYTO'S FUTURE**

PEYTO Exploration & Development Corp.




| | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026e(2) 2027e(2) 2028e(2) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Base Decline | 35% | 34% | 38% | 40% | 40% | 37% | 35% | 29% | 23% | 27% | 30% | 29% | 27% | 28% | 26% - 28% |
| FFO (MM$)(1) | $309 | $438 | $663 | $565 | $515 | $574 | $474 | $323 | $213 | $470 | $828 | $670 | $713 | $860 | |
| CAPEX (MM$)(1) | $618 | $578 | $690 | $594 | $469 | $521 | $232 | $206 | $236 | $365 | $529 | $1,112(3) | $458 | $475 | $450 - $500 |
| Capital Efficiency ($/boe/d)(1) | $20,600 | $15,100 | $16,800 | $11,600 | $10,800 | $10,900 | $9,800 | $12,000 | $8,900 | $9,000 | $13,600 | $21,500(3) | $9,700 | $9,900 | $10,000 - $11,000 |

*(1) This is a non-GAAP financial measure or ratio. Refer to the heading entitled "Non-GAAP and Other Financial Measures" contained within the "Advisories" section of this presentation for further information.*
*(2) 2026 and beyond provided for illustration only. Budgets and forecasts are subject to change due to a variety of factors including but not limited to prior year's results. Future illustration derived from historical well performance and cost assumptions.*
*(3) 2023 capital efficiency includes the Repsol acquisition for $699MM. Organic efficiency for 2023 was $13,500/boe/d.*

Energy Prospectus Group
A Division of DMS Publishing, LLC

# PEYTO Exploration & Development, Corp.

**Company Profile**

**June 7, 2026**

## PEYTO'S FUTURE | 2026 FOCUS

PEYTO
Exploration & Development Corp.

# $450M-$500M

2026 Capital Program

### ✓ Drill ~70 – 80 Net Hz Wells

4-5 rig program contemplated using ~80% of capital budget for well-related costs

Add 43,000 – 48,000 boe/d (~$10,500/boed) to offset 26%-28% base production decline

### ✓ Optimize Infrastructure

Gathering and Plant Debottlenecking Projects including Nosehill pipeline looping

### ✓ Increase Opportunities

Explore new drilling horizons and technology, farm-ins, swaps, and acquisitions

### ✓ Diversify Markets and Protect Revenues

Continue to diversify to external markets and layer in hedges

### ✓ Generate Shareholder Returns

Payout dividend at $0.12/share/month, a $0.01/share increase (9%) over the previous dividend of $0.11/share/month, starting in May-2026

Fund capital program with free cashflow while reducing debt

# PEYTO Exploration & Development, Corp.

Energy Prospectus Group
A Division of DMS Publishing, LLC

## Company Profile

## Net Income and Cash Flow Forecast Model

**June 7, 2026**

**Peyto Exploration & Development Corp. (PEY.TO and PEYUF)**
**Net Income and Cash Flow 2023 - 2027 (last updated 6/6/2026)**
**($Thousands)**

| | | | *In Canadian Dollars* | | | | | *In Canadian Dollars* | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | **Actual 2023** | **Actual 2024** | **Actual Qtr1 2025** | **Actual Qtr2 2025** | **Actual Qtr3 2025** | **Actual Qtr4 2025** | **Actual Year 2025** | **Actual Qtr1 2026** | **Forecast Qtr2 2026** | **Forecast Qtr3 2026** | **Forecast Qtr4 2026** | **Forecast Year 2026** | **Forecast 2027** | |
| REVENUES: | | | | | | | | | | | | | | < Forecasts include realized gain (loss) on hedges which |
| Natural gas and NGL sales | $985,737 | $857,227 | $303,495 | $254,369 | $219,584 | $302,990 | $1,080,438 | $409,380 | $372,112 | $410,790 | $440,710 | $1,632,992 | $1,707,974 | are shown on **row 12** when actuals are reported |
| Royalties | (74,342) | (61,551) | (17,714) | (9,753) | (5,649) | (14,087) | (47,203) | (16,691) | (15,629) | (17,253) | (18,510) | (68,083) | (76,859) | <4.2% in 2026 & 4.5% in 2027 |
| Sales of Ngas & NGLs from 3rd parties | 24,403 | 51,023 | 8,342 | 5,385 | 4,892 | 4,499 | 23,118 | 4,730 | 5,000 | 5,000 | 6,000 | 20,730 | 26,000 | |
| Realized gain (loss) on derivatives | 61,188 | 314,852 | 50,773 | 52,630 | 89,248 | 56,086 | 248,737 | 20,221 | 0 | 0 | 0 | 20,221 | 0 | < Impact of hedges included in Row 9 forecasts |
| Other income | 9,716 | 10,389 | 2,445 | 4,824 | 2,170 | 5,526 | 14,965 | 8,756 | 5,000 | 5,000 | 5,000 | 23,756 | 24,000 | |
| Total Revenues | 1,006,702 | 1,171,940 | 347,341 | 307,455 | 310,245 | 355,014 | 1,320,055 | 426,396 | 366,484 | 403,537 | 433,200 | 1,629,616 | 1,681,115 | |
| | | | | | | | | | | | | | | |
| OPERATING EXPENSES: | | | | | | | | | | | | | | ***Expenses / boe are Peyto's guidance*** |
| Purchases of Ngas & NGLs from 3rd parties | 24,511 | 47,793 | 7,283 | 4,775 | 4,296 | 3,199 | 19,553 | 4,035 | 4,500 | 4,500 | 5,400 | 18,435 | 23,400 | < 90% of row 11 |
| Lease operating (incl. production taxes) | 113,391 | 145,343 | 38,603 | 38,932 | 36,785 | 38,468 | 152,788 | 41,428 | 39,039 | 40,848 | 42,504 | 163,819 | 178,485 | < $3.15 / boe |
| Transportation | 61,668 | 81,229 | 21,162 | 22,183 | 21,800 | 22,981 | 88,126 | 23,334 | 23,423 | 24,509 | 25,502 | 96,769 | 107,091 | < $1.80 / boe |
| G&A | 10,589 | 14,158 | 4,669 | 4,475 | 4,036 | 3,478 | 16,658 | 4,585 | 4,750 | 4,750 | 5,000 | 19,085 | 22,000 | |
| Transaction costs | 6,182 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | | 0 | 0 | |
| Performance based compensation | 3,280 | 15,250 | 2,500 | 2,500 | 2,500 | 10,483 | 17,983 | 3,000 | 3,000 | 3,000 | 11,000 | 20,000 | 22,000 | |
| Stock based compensations | 15,162 | 14,110 | 3,581 | 3,650 | 3,671 | 3,784 | 14,686 | 3,518 | 3,900 | 3,900 | 4,400 | 15,718 | 18,000 | |
| Finance costs | 70,860 | 107,114 | 23,708 | 22,372 | 21,783 | 20,306 | 88,169 | 19,076 | 19,000 | 18,500 | 18,000 | 74,576 | 70,000 | ***< Free cash flow after dividends will continue to*** |
| Foreign exchange realized loss (gain) | 1,389 | (475) | (88) | 895 | (164) | 826 | 1,469 | 916 | 0 | 0 | 0 | 916 | 0 | ***pay down debt in 2026*** |
| Foreign exchange unrealized loss (gain) | (1,272) | 4,652 | (52) | (2,932) | 1,112 | (860) | (2,732) | 932 | 0 | 0 | 0 | 932 | 0 | |
| (Gain) Loss on dispostion of capital assets | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| DD&A | 316,135 | 377,689 | 96,701 | 95,840 | 95,325 | 99,667 | 387,533 | 102,188 | 100,851 | 105,524 | 109,802 | 418,365 | 461,086 | < $7.75/ boe |
| TOTAL OPERATING EXPENSES | 621,895 | 806,863 | 198,067 | 192,690 | 191,144 | 202,332 | 784,233 | 203,012 | 198,463 | 205,531 | 221,608 | 828,614 | 902,062 | |
| | | | | | | | | | | | | | | |
| NET INCOME BEFORE INCOME TAXES | 384,807 | 365,077 | 149,274 | 114,765 | 119,101 | 152,682 | 535,822 | 223,384 | 168,020 | 198,006 | 211,592 | 801,002 | 779,053 | |
| | | | | | | | | | | | | | | |
| INCOME TAXES | | | | | | | | | | | | | | ***Current tax rate should go down in 2026 with larger drilling porgram*** |
| Current | 59,047 | 73,477 | 29,838 | 25,966 | 26,290 | 24,498 | 106,592 | 43,216 | 25,966 | 26,290 | 24,498 | 119,970 | 167,496 | < 21.5% |
| Deferred | 33,125 | 11,030 | 5,319 | 967 | 2,075 | 2,283 | 10,644 | 9,079 | 967 | 2,075 | 2,283 | 14,404 | 15,581 | < 2.0% |
| | | | | | | | | | | | | | | **2026 EBITDA $1,329,661** / **2027 EBITDA $1,350,139** |
| NET INCOME | $292,635 | $280,570 | $114,117 | $87,832 | $90,736 | $125,901 | $418,586 | $171,089 | $141,087 | $169,641 | $184,811 | $666,628 | $595,975 | |
| | | | | | | | | | | | | | | |
| Common Stock outstanding | **178,894** | **197,829** | **199,031** | **200,581** | **201,897** | **203,343** | **201,213** | **204,858** | **205,000** | **205,500** | **206,000** | **205,340** | **208,000** | ***< 2025 is stock o/s at end of each Qtr*** |
| Earnings per share | $1.64 | $1.42 | $0.57 | $0.44 | $0.45 | $0.62 | $2.08 | $0.84 | $0.69 | $0.83 | $0.90 | $3.25 | $2.87 | |
| | | | | | | | | $0.84 | $0.51 | N/A | N/A | $2.57 | $2.21 | < First Call's EPS Forecast |
| Operating cash flows | $ 657,932 | $ 689,062 | $ 219,961 | $ 185,839 | $ 192,951 | $ 233,636 | $ 832,387 | $ 287,133 | $ 241,805 | $ 261,140 | $ 281,296 | $ 1,071,374 | $ 990,643 | ***< 2026 CapEx s/b $450 to $500 million (~75 Net HZ gas wells)*** |
| Cashflow per share | $3.68 | $3.48 | $1.11 | $0.93 | $0.96 | $1.15 | $4.14 | $1.40 | $1.18 | $1.27 | $1.37 | $5.22 | $4.76 | **< Fair Value est. of 6 X 2025 to 2027 CFPS = $ 29.00 < $Cdn** |
| | | | | | | | | | | | | | | **PEYUF PT >>> $ 21.17** < $US |
| PRODUCTION | | | *In Canadian Dollars* | | | | | *In Canadian Dollars* | | | | | | ***Q4 2025 Mix*** / ***Forecast Mix*** — **TipRanks' PT >> $ 20.45 *< $US*** |
| Natural Gas (mcfp/d) | 553,748 | 659,130 | 710,460 | 696,624 | 684,905 | 740,130 | 708,030 | 777,564 | 753,324 | 779,664 | 811,272 | 780,456 | 860,640 | **< 87.61%** / **< 87.8%** — **First Call's PT >> $ 27.89 *< $Cdn*** |
| Oil (bbls/d) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | **< 00%** / **< 00%** |
| NGLs (bbls/d) ***All liquids combined*** | 12,657 | 15,339 | 15,473 | 15,650 | 15,611 | 17,439 | 16,043 | 17,919 | 17,446 | 18,056 | 18,788 | 18,052 | 19,560 | **< 12.39%** / **< 12.2%** |
| boepd | 104,948 | 125,194 | 133,883 | 131,754 | 129,762 | 140,794 | 134,048 | 147,513 | 143,000 | 148,000 | 154,000 | 148,128 | 163,000 | ***< Adding ~75 Net HZ wells in 2026*** |
| PRODUCT PRICES | 4.7% | 19.3% | | | | | 7.1% | | | | | 10.5% | 10.0% | ***< Peyto's goal is 8% to 10% annual production growth*** |
| Natural Gas ($/mcf) | $ 3.57 | $ 3.31 | $ 4.17 | $ 3.53 | $ 3.57 | $ 4.01 | $ 3.82 | $ 4.69 | $ 3.46 | $ 3.53 | $ 3.96 | $ 3.91 | $ 3.73 | **< See impact of hedges below + $0.20 (Peyto has access to premiun** |
| Oil ($/bbl) | $ - | $ - | | | | | $ - | | | | | $ - | | **natural gas markets and their Ngas has high BTU content.)** |
| NGLs ($/bbl) | $ 70.22 | $ 66.05 | $ 62.98 | $ 58.44 | $ 58.33 | $ 53.58 | $ 58.33 | $ 62.84 | $ 85.00 | $ 95.00 | $ 84.00 | $ 81.71 | $ 75.00 | **< NGLs + Crude oil & condensate (my WAG)** |
| Gross Revenue check (prod * ave price) | 1,046,928 | 1,169,512 | 354,268 | 306,999 | 308,832 | 359,076 | 1,328,881 | 429,601 | 372,112 | 410,790 | 440,710 | 1,651,979 | 1,707,974 | |
| ***Revenues are net of cash settlements on hedges >>>*** | | | | ***Revenues include cash settlements on hedges >>>*** | | | | ***429,601*** | 353,800 | N/A | N/A | 1,480,000 | 1,540,000 | < First Call's Revenue Forecasts |