

Management

Bobby D. Riley, President & CEO
Philip Riley, CFO
John Suter, COO
Corey Riley, EVP - Business Intelligence
Jeffrey Gutman, CAO

www.rileypermian.com

EPG Commentary by Dan Steffens

Riley Exploration Permian, Inc. (REPX) remains in our Small-Cap Growth Portfolio. The stock is up about 35% year to date, yet it still trades well below my current valuation. A key drawback is that a large share of expected oil production is hedged at blended prices near \$65 per barrel—67% in 2026 and 47% in 2027. As a result, the company is unlikely to fully benefit from the recent rise in oil prices, which I expect to continue into 2027.

REPX is a classic “Growth + Income” stock. The company has grown production by more than 20% for four consecutive years and offers an attractive dividend yield of about 4.6%. On December 16, 2025, it also announced a share repurchase program of up to \$100 million, which, along with steady debt reduction, supports my higher per-share valuation.

Riley increased production by 29.4% year over year in 2025, following 21.4% growth in 2024. First-quarter 2026 production reached a record 35,600 Boepd. With 2026 guidance centered at 38,500 Boepd, the company is on track for another 32% year-over-year increase.

Silverback Acquisition adds lots of High-Quality “Running Room” in SE New Mexico

On July 1, 2025, Riley Exploration Permian closed the Silverback Acquisition, acquiring 100% of the ownership interests of Silverback Blocker, LLC (“Sellers”) for an aggregate purchase price of approximately \$142 million, subject to customary purchase price adjustments, plus quarterly earnout payments of up to \$1.875 million per fiscal quarter during calendar years 2026 and 2027 if the NYMEX WTI quarterly average price exceeds certain stated amounts set forth in the purchase agreement, ranging from \$70 to \$75 per barrel or higher.

The Silverback Acquisition assets comprise an approximate 47,000 net acre position, directly adjacent to and overlapping with the Company's existing acreage in Eddy County, providing for significant operational flexibility and synergies. Of the total acreage position, Riley Permian estimates that approximately 19,000 net acres are prospective for the Yeso Trend, with an estimated 300+ gross undeveloped drilling locations. Recent production was 5,000 Boe/d, of which 52% was oil and 75% was liquids.

On December 4, 2025, announced closing of the sale of **Dovetail Midstream LLC for \$111 million**. The Company also has the right to earn up to an additional \$60 million in cash payments contingent on achieving certain volume-based performance thresholds over a five-year period.

My Fair Value Estimate for REPX is \$60.00/share

Compares to First Call’s price target of \$48.00

Disclosure: I have a long position in REPX. I do not intend on buying or selling any shares in the next 72 hours. I wrote this profile myself, and it expresses my own opinions. I am not receiving compensation for it from the company. I have no business relationship with any company whose stock is mentioned in this article.

Our newsletters, company profiles and the information contained herein are strictly the opinion of the publishers (Energy Prospectus Group, a Division of DMS Publishing, LLC) and is intended for informational purposes only. Readers are encouraged to do their own research and due diligence before making any investment decisions. The publishers will not be held liable for any actions taken by the reader. Although the information in the newsletters and company profiles has been obtained from resources that the publishers believe to be reliable, DMS Publishing, LLC dba Energy Prospectus Group does not guarantee its accuracy. Please note that the publishers may take positions in companies profiled.

Riley Permian Asset Overview

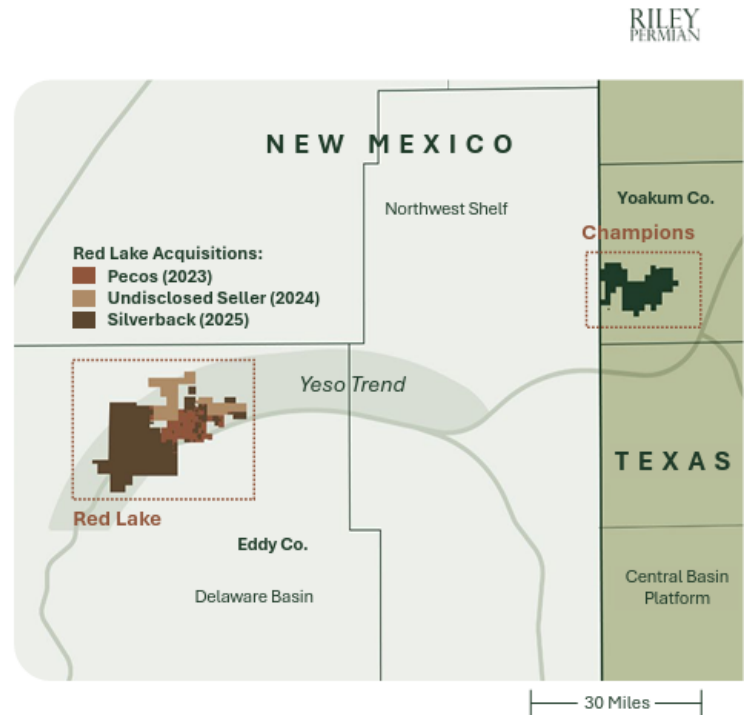
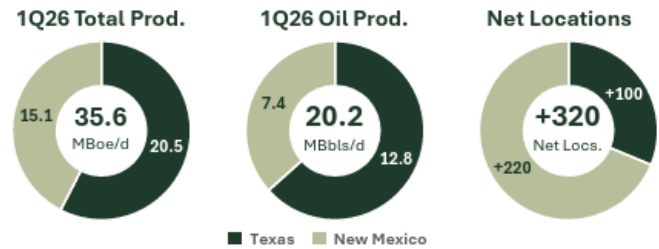
Riley Permian operates in the Northwest Shelf of the Permian Basin in Yoakum County, TX and Eddy County, NM

Champions Field – Yoakum County, TX

Primary Formation Target:	▪ San Andres
Net Acres (% HBP)	▪ ~31,000 Net Acres (89% HBP)
Net Operated Hz Wells	▪ 117
Undeveloped Net Locations	▪ 100+

Red Lake Field – Eddy County, NM

Primary Formation Targets:	▪ Blinebry and Paddock (Yeso)
Net Acres (% HBP)	▪ ~64,000 Net Acres (97% HBP)
Net Operated Hz Wells	▪ 56
Undeveloped Net Locations	▪ 220+

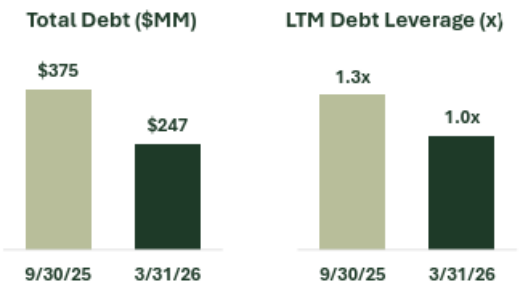


Sold Midstream Project – Expected to be Operational in 2H26

Sale fulfills Riley’s key midstream objectives plus meaningfully reduced debt and leverage

- Targa Northern Delaware LLC acquired Riley Permian’s subsidiary Dovetail Midstream, LLC in December 2025, including its gathering and compression assets, for total cash consideration of approximately \$123 million plus \$60 million in potential earnouts
 - \$60 million of earnout potential based on three volumetric earnout thresholds over the next five years
- Targa assumed all liabilities and future construction costs
- Proceeds from sale were used to pay down borrowings on credit facility
- Construction in-progress; anticipated in-service date during 2H26

Significantly Reduced Debt and Leverage



Key Midstream Objectives

- ✓ Provide flow assurance for gas production, enabling robust development of New Mexico assets
- ✓ Access multiple treating and increased regional outlets

Earnout Overview

Earnout	Years to Achieve	Payment Amount
Earnout #1	3 Years	\$30 MM
Earnout #2	3 Years	\$20 MM
Earnout #3	5 Years	\$10 MM

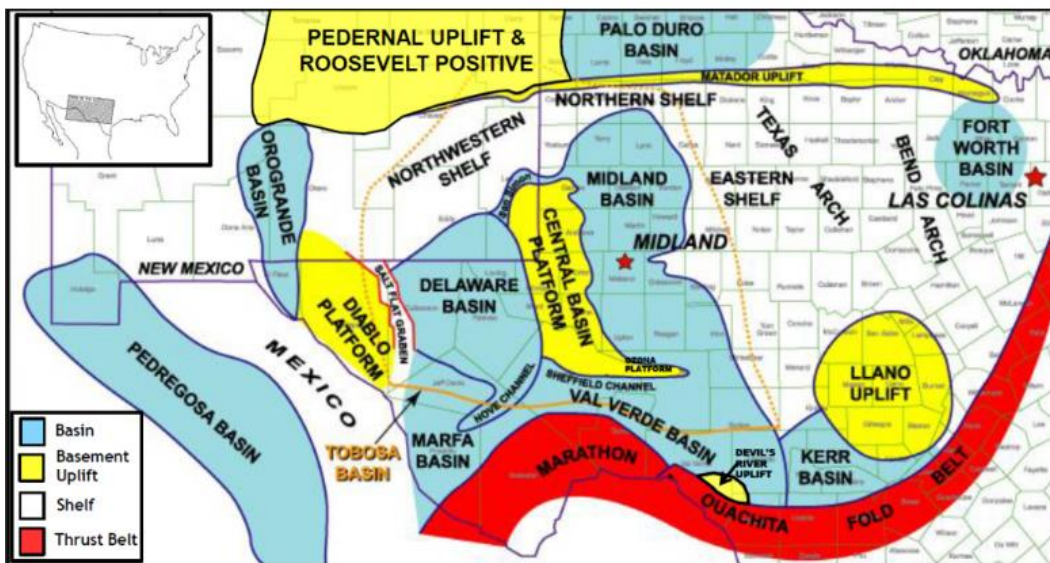


Riley Exploration Permian, Inc. (NYSE American: REPX) is headquartered in Oklahoma City. It is focused on capital efficiency and the steady growth of its reserves, production and cash flow through the acquisition, exploration, development and production of crude oil, natural gas and NGLs primarily within the Permian Basin that strategically fit the Company's corporate objectives of:

- Building a well-balanced, transparent, and sustainable company
- Favorable reservoir and geological characteristics primarily for oil development
- Large contiguous acreage positions with significant untapped potential in terms of ultimate recoverable reserves
- A high degree of operational control, which allows REPX to execute its development plan based on projected well performance and commodity price forecasts to grow cash flow and generate significant equity returns from REPX's capital program

REPX believes these characteristics enhance its production capabilities, increase ultimate recoveries and commercial outcomes, which enables REPX to meet its objective to maximize shareholder returns by generating stable free cash flow through steady oil-weighted production growth and industry-leading operating margins. Free cash flow will be allocated towards capital return to shareholders in the form of a quarterly cash dividend and/or capital spend to maximize production growth. REPX's acreage is primarily located on large, contiguous blocks in Yoakum County, Texas and Eddy County, New Mexico.

Permian Basin in West Texas and SE New Mexico



Riley Permian Overview

RILEY
PERMIAN

Riley Permian is a **growth-oriented upstream company** operating in the Northwest Shelf of Texas and New Mexico, with infrastructure projects that complement our operations

Founded in 2016 and **achieved public listing in 2021 via reverse merger**

Applying modern horizontal drilling and completion techniques to conventional, oil-saturated and liquids-rich formations

Prioritizing long-term value creation and resilience through commodity cycles

Pursuing strategic acquisitions: Three acquisitions in New Mexico since 2023

Returning excess capital to shareholders through dividends, share repurchases and debt reduction

Riley Permian by the Numbers

~\$1.0 B
Enterprise Value

18%
Insider Ownership

4.4%
Dividend Yield

1.0x
LTM Leverage

~7-8 Years
Drilling Inventory

\$250 MM
LTM Adjusted EBITDAX

35.6 MBoe/d
1Q26 Daily Equivalent Production

20.2 MBbls/d
1Q26 Daily Oil Production

57%
1Q26 % Oil Production

Growth Strategy:

- **Developmental and operational aspects** – The company's core strategy to date has been to access underdeveloped and/or unexploited crude oil potential, enabled by drilling and completions that use up-to-date technology, in its flagship Yoakum County field. REPX's general acquisition philosophy has been to locate assets at a modest valuation, such as those in conventional reservoirs that have been relatively neglected by the E&P industry in recent years, but which have the potential for scaling up.
- Riley now has a second core area of operations in Eddy County, SE New Mexico that will generate most of its production growth in 2026 and 2027.
- **Consolidation / broadening of cash return** – REPX has been signaling its expectation that it can grow production going forward while trending toward the reinvesting of a slimmer percentage of cash flow into the drill bit, thereby increasing the portion that can be returned to equity holders and/or be used to repay debt, or be otherwise dedicated to attractive, accretive acquisition opportunities, should they arise.
- Mindful of the industry's trend, well under way in the years prior to REPX's going public, of prioritizing returning cash to shareholders, the company has paid a quarterly dividend consistently since completing its first full quarter as a public company.

First Quarter 2026 Highlights

- Reported 35.6 MBoe/d of total equivalent production (oil production of 20.2 MBbls/d)
- Generated \$47 million of operating cash flow or \$55 million before changes in working capital and \$24 million of Total Free Cash Flow
- Incurred total accrual (activity-based) capital expenditures before acquisitions of \$47 million and cash capital expenditures before acquisitions of \$31 million
- Reduced debt by \$8 million with a quarter-end debt-to-Adjusted EBITDAX ratio of 1.0x
- Repurchased 152 thousand shares of stock for \$4 million

Key Results

1Q26

Total Daily Production	35.6 MBoe/d
Daily Oil Production	20.2 MBbls/d
Adjusted EBITDAX	\$61 \$MM
Total Accrual Capex	\$47 \$MM
Total Free Cash Flow	\$24 \$MM
Return of Capital (Dividends + Buybacks)	\$12 \$MM

1Q26 Highlights

Drilling and completions activity focused primarily in TX in 1Q26

- Texas: 12.5 net wells drilled, 12.8 net wells completed and 8.0 net wells turned to sales
- New Mexico: 3.1 net wells drilled, no wells completed or turned to sales

Total production and oil production +46% YoY and +29% YoY, respectively

Incurred \$47MM of accrual basis capital expenditures (with \$31MM on a cash basis)

- Capex composed of \$42MM in upstream capex and \$5MM for infrastructure and other
- Invested \$4MM in our power-focused joint venture, RPC Power

Reported \$47MM of Operating Cash Flow or \$55MM before changes in working capital

- Generated \$24MM of Total Free Cash Flow

Returned \$12MM to shareholders through dividends and share repurchases

- Paid cash dividend of \$0.40 per share, for a total of \$8MM; Declared \$0.40 dividend to be paid in May
- Repurchased 152K shares of common stock at a weighted average price of \$26.54 for a total of \$4MM

Reduced debt by \$8MM with a quarter-end debt-to-LTM Adjusted EBITDAX ratio of 1.0x

- Combined principal value of debt of \$247MM at quarter-end

“Our first quarter results reflect strong operational execution, with production exceeding guidance and capital spending below expectations. Gas and NGL realizations were negatively impacted by regional gas egress constraints, which tempered cash flow results. Despite these regional pricing pressures, the broader operating environment remains constructive, and we remain confident in our outlook for meaningful year-over-year production growth and value creation throughout 2026,” - Bobby Riley, CEO

The recent sale of midstream assets to Targa is expected to increase Riley’s realized NGL prices starting in Q3 2026.

Eddy County, New Mexico is now a second “Core Area” for the Company



- The Eddy County, New Mexico "Bolt-On Acquisition" closed on April 3, 2024 several weeks earlier than expected: raising full-year 2024 production above estimates.
- Another Eddy County leasehold acquisition closed on May 7, 2024 adding 20 to 25 additional horizontal drilling locations. Most of this new acreage is held-by-production.
- The Silverback Acquisition, which closed on July 1, 2025 increases Riley’s Eddy County production by approximately 5,000 Boepd and adds a significant amount of high-quality development drilling locations.

Riley’s investment in **RRC Power LLC** should lower the Company's operating expenses and significantly lower their exposure to power outages in West Texas. Eventually, I expect Riley to spin-out RRC Power into a separate public company. **REPX holds 50% of the equity on RRC Power LLC.**

Power Joint Venture Projects



Riley Permian formed RPC Power LLC, a 50/50 JV with partner Conduit Power, LLC, to focus on power generation in response to market dynamics affecting Permian Basin natural gas and power markets

Projects	Objectives	Design	Status
Project 1: Behind-the-Meter	<ul style="list-style-type: none"> ▪ Improve reliability for our operations ▪ Repurpose in-basin, lower-cost natural gas for thermal power generation for our assets ▪ Stabilize our cost of power ▪ Not a net-metering project 	 <p>20MW</p>	<ul style="list-style-type: none"> ▪ Installed capital cost of approximately \$1.7MM/MW ▪ Served approximately 70% of the Company’s load for its Champions field ▪ In Texas, load forecasted to increase during 2026 following planned improvements to gas supply infrastructure and the installation of battery energy storage systems
Project 2: Sell to the Grid	<ul style="list-style-type: none"> ▪ Capture spark spread economics ▪ Create synthetic hedge against Permian Basin gas differentials ▪ Invest in power markets with attractive fundamentals ▪ Diversify revenue mix 	 <p>40MW</p>	<ul style="list-style-type: none"> ▪ First site is in the final stage of ERCOT commissioning with the remaining sites anticipated to be commissioned over the subsequent 2 quarters ▪ Estimated capital cost of approximately \$1.9MM/MW

During the year ended December 31, 2025, the Company contributed an additional \$15.8 million to RPC Power which increased Riley’s total capital contributions to \$39.5 million. As of December 31, 2025, the Company owned 50% of the joint venture. On December 31, 2025, RPC Power declared a \$3 million dividend of which \$1.5 million was the Company's portion. The dividend was paid in January 2026.

Operational & Development Activity Update

The tables below provide a summary of our operated well activity and production by state:

	Three Months Ended March 31, 2026	
	Gross	Net
Wells Drilled		
Texas	13	12.5
New Mexico	4	3.1
Total	17	15.6
Wells Completed		
Texas	13	12.8
New Mexico	—	—
Total	13	12.8
Wells Turned to Sales		
Texas	8	8.0
New Mexico	—	—
Total	8	8.0

Average daily production by state:

	Three Months Ended March 31,	
	2026	2025
Total Equivalent Production (MBoe/d)		
Texas	20.5	17.1
New Mexico	15.1	7.3
Total	35.6	24.4
Oil Production (MBbls/d)		
Texas	12.8	12.0
New Mexico	7.4	3.6
Total	20.2	15.6

Riley Permian Has a Deep, High Value Inventory Base

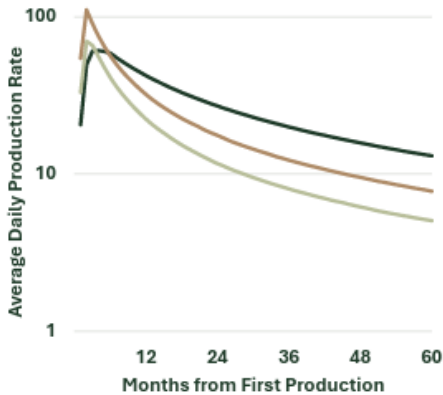
Riley Permian wells benefit from high production rates, shallow declines and low well costs

RILEY
PERMIAN

Oil Production Rates Over Time

Bbls/d per 1,000' of Lateral Length

Wells to date have experienced lower relative declines versus Midland and Delaware Basin wells

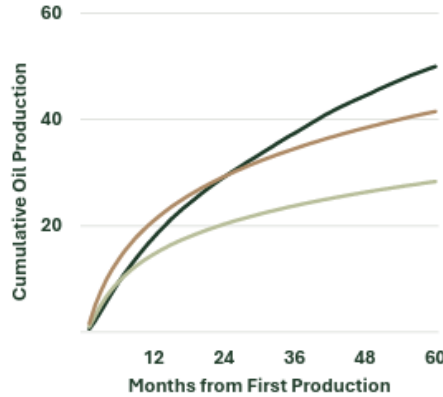


● Riley Permian ● Midland ● Delaware

Cumulative Oil Prod. Over Time

Bbls Produced per Foot of Lateral Length

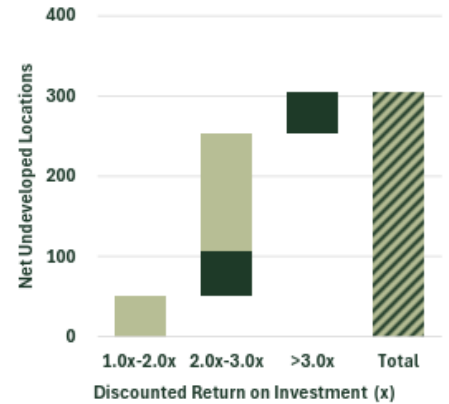
Wells to date have outperformed Midland and Delaware Basin wells on a 5-year basis



Net Locations by DROI

Net Undeveloped Location Count >1.0x DROI

300+ high, cash-on cash return, undeveloped drilling locations



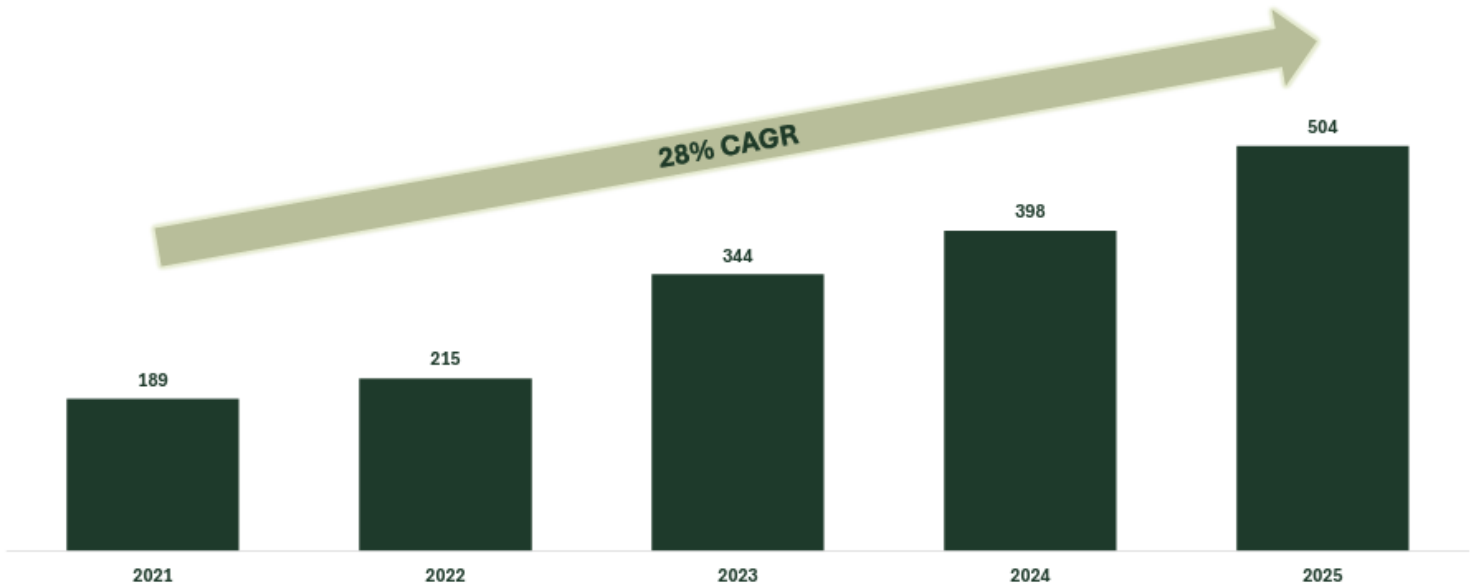
● Champions ● Red Lake

Track Record of Growth Across Price Cycles

RILEY
PERMIAN

Total Production per Share

Barrels of Oil Equivalent per 1,000 Shares



Our newsletters, company profiles and the information contained herein are strictly the opinion of the publishers (Energy Prospectus Group, a Division of DMS Publishing, LLC) and is intended for informational purposes only. Readers are encouraged to do their own research and due diligence before making any investment decisions. The publishers will not be held liable for any actions taken by the reader. Although the information in the newsletters and company profiles has been obtained from resources that the publishers believe to be reliable, DMS Publishing, LLC dba Energy Prospectus Group does not guarantee its accuracy. Please note that the publishers may take positions in companies profiled.

First Quarter 2026 Financial Results

- Revenues totaled \$114 million, operating income was \$44 million, operating cash flow was \$47 million and net loss was \$70 million, or \$(3.38) per diluted share.
- On a non-GAAP basis, Adjusted EBITDAX was \$61 million, cash flow from operations before changes in working capital was \$55 million, Total Free Cash Flow was \$24 million and Adjusted Net Income was \$21 million, or \$1.02 per diluted share.
- Average realized prices, before derivative settlements, were \$68.89 per barrel of oil, \$(1.68) per Mcf of natural gas and \$(6.22) per barrel of natural gas liquids ("NGL").
- Realized natural gas prices before gathering, processing and transportation costs ("GP&T costs") were negatively impacted by Waha pricing and wider differentials to Henry Hub driven by ongoing regional pipeline constraints, despite higher benchmark Henry Hub prices. Realized NGL prices before GP&T costs declined primarily due to lower Mont Belvieu pricing during the quarter. NGL sales were further pressured by cost allocation effects, as lower realized natural gas revenues resulted in a greater proportion of GP&T costs being allocated to NGLs than in typical periods. *< NGL prices should improve going forward.*
- The Company reported a \$12 million realized loss on derivative settlements, reflecting cash settlements on financial contracts linked to crude oil prices, and a \$115 million non-cash loss due to the changes in the fair value of derivatives that will settle in future periods for a combined \$127 million net loss on derivatives. Unrealized derivatives reflect the accounting remeasurement of the Company's derivative portfolio based on changes in the market value of contracts that remain open and do not represent current-period cash inflows or outflows. In addition, unrealized derivatives will either be partially offset or entirely offset by the increased revenues from corresponding production over the same contract period.
- Operating expenses included lease operating expense of \$24 million, or \$7.51 per Boe, administrative costs of \$8 million, or \$2.53 per Boe and production and ad valorem taxes of \$9 million or \$2.82 per Boe.
- The Company incurred \$47 million in total accrued capital expenditures. On a cash basis, the Company had total capital expenditures of \$31 million. The Company invested \$4 million in its power-focused joint venture, RPC Power.
- The Company reduced total debt by \$8 million, including a \$3 million reduction on the Credit Facility and \$5 million reduction on the Senior Notes. As of March 31, 2026, the Company had \$107 million of borrowings outstanding on its Credit Facility and \$140 million principal value of its Senior Notes, for a combined principal value of debt of \$247 million. Interest expense, net was \$6 million.
- In January 2026, as part of our stock repurchase program, the Company repurchased 152 thousand shares of common stock at a weighted average price of \$26.54 per share for a total of \$4 million. The weighted average shares outstanding (basic and diluted) during the quarter was 20.9 million.
- The Company paid a cash dividend of \$0.40 per share, for a total of \$8 million.

	Three Months Ended		
	March 31, 2026	December 31, 2025	March 31, 2025
Selected Financial Data (in thousands):			
Oil and natural gas sales, net	\$ 113,881	\$ 97,277	\$ 102,457
Income from operations	\$ 43,670	\$ 26,161	\$ 49,502
Adjusted EBITDAX	\$ 60,933	\$ 66,051	\$ 71,133
Cash flow from operations	\$ 47,176	\$ 64,868	\$ 50,381
Upstream accrual capital expenditures	\$ 47,087	\$ 28,204	\$ 19,434
Upstream cash capital expenditures	\$ 30,130	\$ 34,721	\$ 16,274
Total accrual capital expenditures	\$ 47,087	\$ 50,357	\$ 24,000
Total cash capital expenditures	\$ 31,184	\$ 50,960	\$ 19,153
Upstream Free Cash Flow	\$ 24,554	\$ 17,238	\$ 39,307
Total Free Cash Flow	\$ 23,500	\$ 999	\$ 36,428
Production Data, net:			
Oil (MBbls)	1,814	1,850	1,406
Natural gas (MMcf)	3,781	3,848	2,228
NGLs (MBbls)	760	778	422
Total equivalent (MBoe)	3,204	3,269	2,199
Daily equivalent production (Boe/d)	35,600	35,533	24,433
Daily oil production (Bbls/d)	20,156	20,109	15,622
Average Realized Prices:			
Oil (\$ per Bbl)	\$ 68.89	\$ 57.18	\$ 70.12
Natural gas (\$ per Mcf)	\$ (1.68)	\$ (0.86)	\$ 0.71
NGLs (\$ per Bbl)	\$ (6.22)	\$ (6.67)	\$ 5.41
Average Realized Prices, including the effects of derivative settlements:			
Oil (\$ per Bbl)	\$ 62.40	\$ 61.06	\$ 70.97
Natural gas (\$ per Mcf)	\$ (1.67)	\$ (0.63)	\$ 0.68
NGLs (\$ per Bbl)	\$ (6.22)	\$ (6.67)	\$ 5.41
Weighted Average Common Shares			
Outstanding (in thousands):			
Basic	20,869	21,120	21,111
Diluted	20,869	21,242	21,111

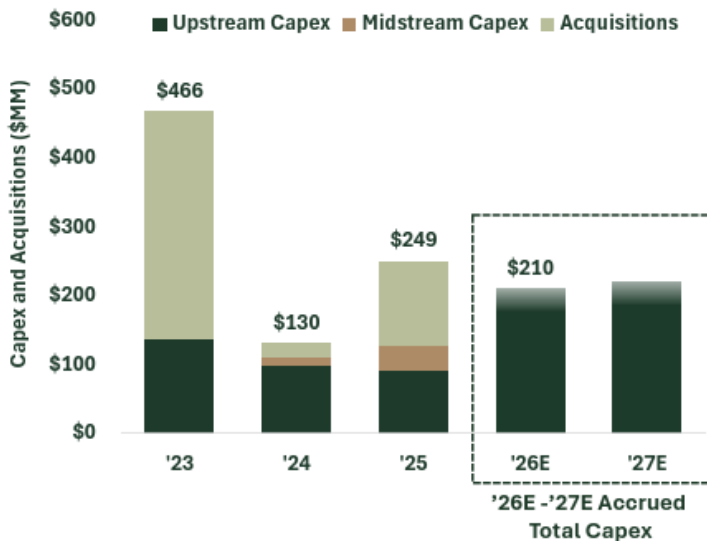
Our newsletters, company profiles and the information contained herein are strictly the opinion of the publishers (Energy Prospectus Group, a Division of DMS Publishing, LLC) and is intended for informational purposes only. Readers are encouraged to do their own research and due diligence before making any investment decisions. The publishers will not be held liable for any actions taken by the reader. Although the information in the newsletters and company profiles has been obtained from resources that the publishers believe to be reliable, DMS Publishing, LLC dba Energy Prospectus Group does not guarantee its accuracy. Please note that the publishers may take positions in companies profiled.

Accelerated Organic Production and Cash Flow Growth

RILEY PERMIAN

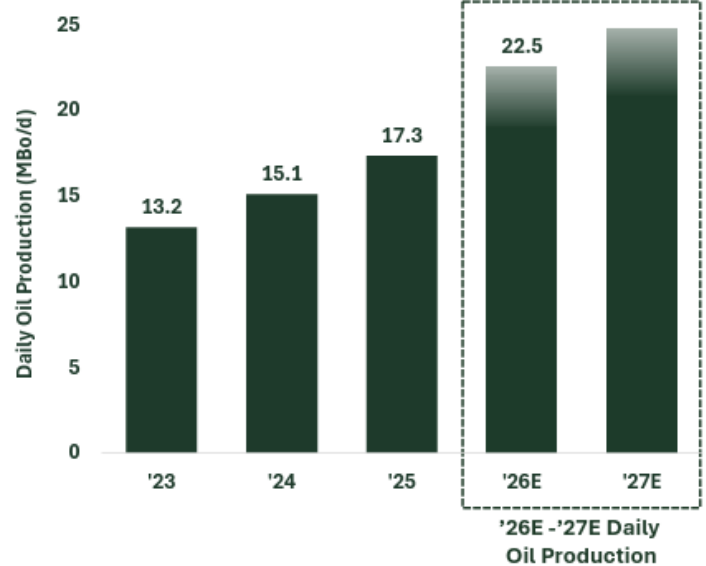
Capex and Acquisitions (\$MM)

Capex is growing but is funded with operating cash flow



Daily Oil Production (MMbbls/d)

Forecasting ~30% annual oil production growth in 2026



Track Record of Returning Capital to Shareholders

RILEY PERMIAN

1 History of paying a fixed dividend every quarter as a public company

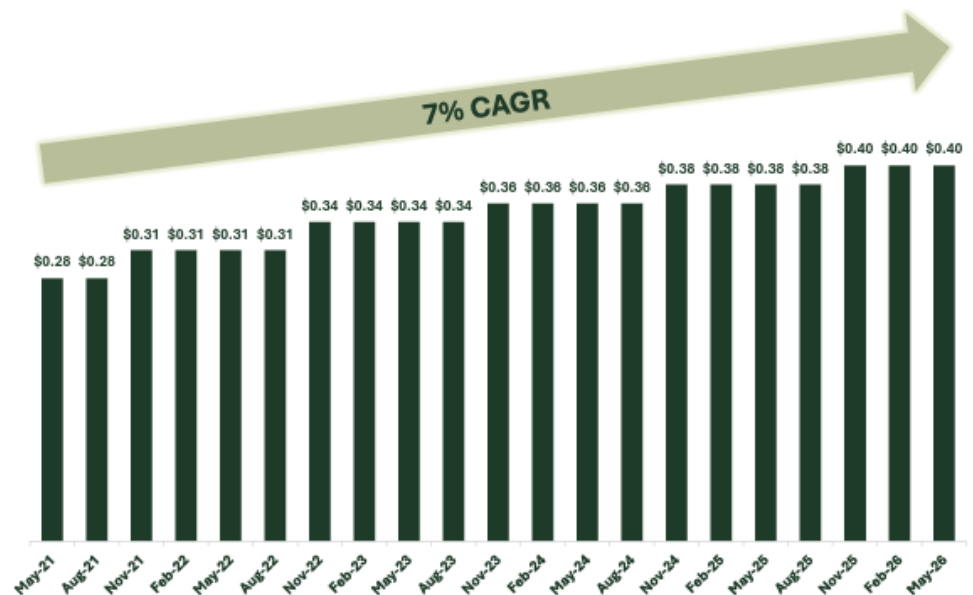
- Track record of raising dividend annually
- 4.4% current dividend yield

2 Share Repurchases

- Announced \$100MM share repurchase authorization in December 2025
- Repurchased 152K shares of stock in January 2026 at a weighted average price of \$26.54 per share for a total of \$4MM

3 Debt Reduction

- Value accrues directly to equity holders

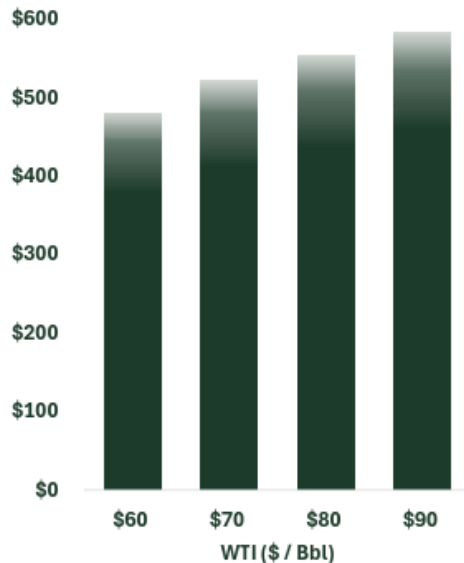


Our newsletters, company profiles and the information contained herein are strictly the opinion of the publishers (Energy Prospectus Group, a Division of DMS Publishing, LLC) and is intended for informational purposes only. Readers are encouraged to do their own research and due diligence before making any investment decisions. The publishers will not be held liable for any actions taken by the reader. Although the information in the newsletters and company profiles has been obtained from resources that the publishers believe to be reliable, DMS Publishing, LLC dba Energy Prospectus Group does not guarantee its accuracy. Please note that the publishers may take positions in companies profiled.

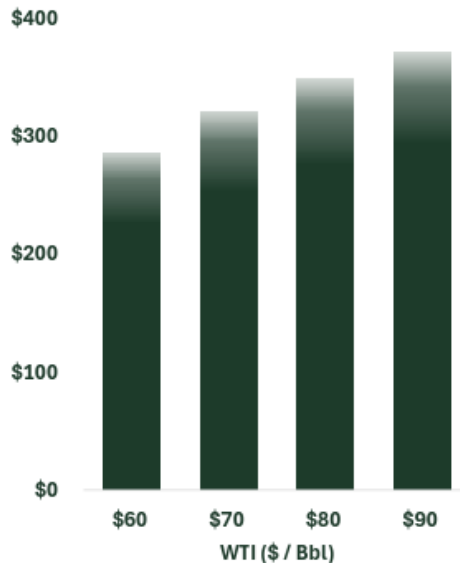
Full-Year 2026 Oil Price Sensitivity

RILEY
PERMIAN

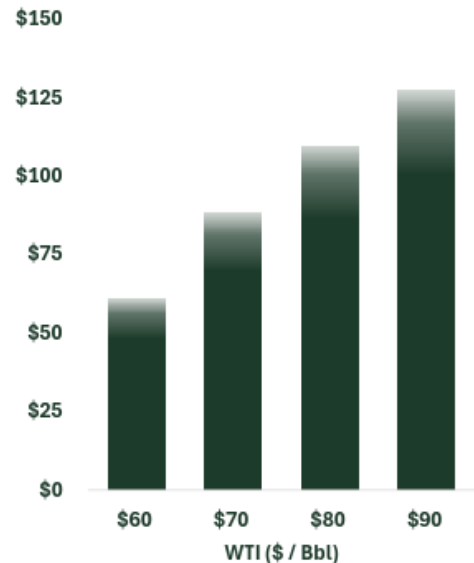
Revenue Net of Derivative Settlements (\$MM)



Adjusted EBITDAX (\$MM)



Total Free Cash Flow (\$MM)



Hedging Summary Positions as of 3/2/26

		2026				2027					2028
		2Q	3Q	4Q	FY 2026	1Q	2Q	3Q	4Q	FY 2027	1Q
Crude Oil (WTI)											
Fixed Swap - Volume	Bbls	950,000	860,000	820,000	3,456,000	755,000	650,000	630,000	605,000	2,640,000	330,000
Weighted Average Price	\$/Bbl	\$62.51	\$61.65	\$61.42	\$61.81	\$61.79	\$61.68	\$61.38	\$61.62	\$61.63	\$70.18
Collar - Volume	Bbls	541,000	570,000	550,000	2,177,000	475,000	537,000	400,000	225,000	1,637,000	180,000
Weighted Average Floor Price	\$/Bbl	\$58.84	\$58.25	\$57.75	\$58.58	\$57.15	\$55.84	\$52.93	\$56.33	\$55.57	\$55.00
Weighted Average Ceiling Price	\$/Bbl	\$73.60	\$72.66	\$69.59	\$73.18	\$66.42	\$67.97	\$65.87	\$67.06	\$66.88	\$73.33
Total Oil Volumes	Bbls	1,491,000	1,430,000	1,370,000	5,633,000	1,230,000	1,187,000	1,030,000	830,000	4,277,000	510,000
Downside Weighted Average Price	\$/Bbl	\$61.18	\$60.30	\$59.95	\$60.56	\$60.00	\$59.04	\$58.10	\$60.18	\$59.31	\$64.82
Natural Gas (HH)											
Fixed Swap - Volume	MMBtu	450,000	300,000	500,000	2,255,000	600,000	0	0	0	600,000	0
Weighted Average Price	\$/MMBtu	\$3.64	\$3.59	\$4.07	\$3.87	\$4.19	\$0.00	\$0.00	\$0.00	\$4.19	\$0.00
Collar - Volume	MMBtu	900,000	900,000	600,000	2,625,000	450,000	0	0	0	450,000	0
Weighted Average Floor Price	\$/MMBtu	\$3.05	\$3.05	\$3.43	\$3.19	\$3.80	\$0.00	\$0.00	\$0.00	\$3.80	\$0.00
Weighted Average Ceiling Price	\$/MMBtu	\$3.74	\$3.74	\$4.79	\$4.03	\$5.84	\$0.00	\$0.00	\$0.00	\$5.84	\$0.00
Total Natural Gas Volumes	MMBtu	1,350,000	1,200,000	1,100,000	4,880,000	1,050,000	0	0	0	1,050,000	0
Downside Weighted Average Price	\$/MMBtu	\$3.25	\$3.19	\$3.72	\$3.51	\$4.02	\$0.00	\$0.00	\$0.00	\$4.02	\$0.00
Waha Basis											
Waha Basis Swap Volume	MMBtu	450,000	450,000	600,000	1,950,000	3,150,000	3,150,000	3,150,000	3,150,000	12,600,000	1,800,000
Weighted Average Price	\$/MMBtu	(\$2.26)	(\$2.26)	(\$1.31)	(\$1.91)	(\$0.94)	(\$0.95)	(\$0.95)	(\$0.95)	(\$0.95)	(\$1.01)

Our newsletters, company profiles and the information contained herein are strictly the opinion of the publishers (Energy Prospectus Group, a Division of DMS Publishing, LLC) and is intended for informational purposes only. Readers are encouraged to do their own research and due diligence before making any investment decisions. The publishers will not be held liable for any actions taken by the reader. Although the information in the newsletters and company profiles has been obtained from resources that the publishers believe to be reliable, DMS Publishing, LLC dba Energy Prospectus Group does not guarantee its accuracy. Please note that the publishers may take positions in companies profiled.

Harry van Neck's Analysis

General

Riley Exploration produces conventional oil from the NW shelf in the Permian basin in Texas and New Mexico. Riley is developing a power JV to solve gas disposition problems. Riley acquired in 2025 Silverback for \$ 142 M.

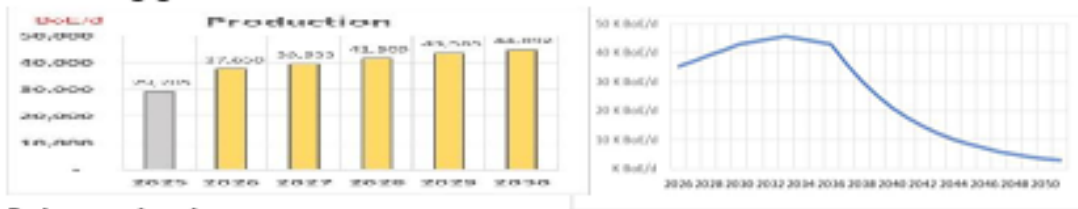
Proven reserves

Reserves (147 M BoE) are equivalent to a good 11.4 years of 2026 production. The average RRR is a high 2.55. Reserves and RRR enable production to grow over time.



Production

Production will grow from 37.6 K BoE/d in 2026 to 44.9K BoE/d in 2030. Fluids are becoming gassier.



Balance sheet

The balance sheet is in a good condition and has recovered from the Pecos and Silverback acquisitions. The late 2026 equity ratio will be reasonable (49.2%) and the long-term debt will be sustainable (debt/EBITDA=0.50).

Profitability

Riley Exploration is very profitable and it has a low 2026 PE (5.8). Profitability is increasing over time and the PE reducing to a low 5.4.



Shareholder returns

Shareholder returns (4.9%) are decent in 2026, and will increase over time to 11.2%.

Q2 2026 and Updated Full-Year 2026 Guidance

- Riley Permian is providing second quarter detailed guidance and updated full-year 2026 activity guidance based on currently scheduled development activity and current market conditions. The average working interest on gross operated wells drilled is subject to change and may have corresponding impacts on net production volumes and investing expenditures.

	Metric	Q2 2026 Guidance	Full-Year 2026 Guidance
<u>Activity and Production</u>			
Net Operated Well Activity			
Drilled	#	18.0 - 20.0	42.0 - 48.0
Completed	#	16.0 - 18.0	43.0 - 49.0
Turned to Sales	#	22.0 - 24.0	44.0 - 50.0
Non-Operated, Net	#	1.4 - 1.8	2.4 - 3.0
Net Production			
Oil	MBbls/d	20.7 - 21.3	22.0 - 23.0
Total Equivalent	MBoe/d	35.0 - 37.0	37.5 - 39.5
<u>Capital Expenditures and Investments</u>			
Upstream	\$MM	\$65 - \$75	\$175 - \$190
Infrastructure and Other	\$MM	\$10 - \$15	\$25 - \$30
Total Capital Expenditures	\$MM	\$75 - \$90	\$200 - \$220
Power JV Investment	\$MM	\$2 - \$3	\$7 - \$8
Total Investments	\$MM	\$77 - \$93	\$207 - \$228
<u>Operating and Corporate Costs</u>			
Lease Operating Expenses	\$/Boe	\$8.00 - \$9.00	
Production and Ad Valorem Taxes	% of Revenue	7.5% - 8.5%	
Administrative Costs	\$/Boe	\$2.50 - \$3.00	

Net Income and Cash Flow Forecast Model

Riley Exploration Permian (REPX)		Closed Sale of Dovetail Midstream Dec 4 for \$111 million														
Net Income and Cash Flow FYE's 2023 - 2027		Silverback Acquisition May 3: 47,000 acres in Eddy Co, NM. Production is ~5,000 Boepd (52% oil, 23% NGLs) closed July 1														
(last updated 6/7/2026)																
(\$Thousands)		Actual 2023	Actual 2024	Actual Qtr1 2025	Actual Qtr2 2025	Actual Qtr3 2025	Actual Qtr4 2025	Actual 2025	Actual Qtr1 2026	Forecast Qtr2 2026	Forecast Qtr3 2026	Forecast Qtr4 2026	Forecast 2026	Forecast 2027		
REVENUES:																
Oil and Gas Revneus	\$372,647	\$409,801	\$102,457	\$85,394	\$106,852	\$97,277	\$391,980	\$113,881	\$128,881	\$162,832	\$185,703	\$591,297	\$762,357	< Revenue forecasts include the impact of hedges, which are broken out below on row 31 when actual results are reported.		
Contract Services	2,400	380	-	-	-	-	-	-	-	-	-	-	-	0		
Total Revenues	375,047	410,181	102,457	85,394	106,852	97,277	391,980	113,881	128,881	162,832	185,703	591,297	762,357			
EXPENSES:																
Lease operating expenses	58,817	71,463	18,331	18,880	26,874	23,421	87,506	24,071	28,155	30,498	33,626	116,350	142,715	See Guidance Updated May 6, 2026 >>>>		
Production taxes	25,559	29,428	6,670	6,126	8,278	7,978	29,052	9,032	10,955	13,841	15,785	49,612	64,800	< \$8.50/boe		
Exploration expenses	4,165	2,595	9	47	217	88	361	967	250	250	250	1,717	1,000	< 8.5% X row 9		
DD&A	65,055	74,900	19,138	19,563	27,214	27,268	93,183	25,720	26,830	29,063	32,044	113,657	135,999	< \$8.10/boe		
G&A	26,569	26,551	7,438	6,199	9,922	7,913	31,472	8,120	8,200	8,200	8,500	33,020	35,000			
Stock based compensation	6,833	8,138	1,369	2,685	2,688	2,388	9,130	2,301	2,500	2,500	2,500	9,801	10,000			
Impairment	9,760	41,475	0	1,214	0	1,607	2,821	0	0	0	0	0	0	< Successful Efforts method of Acctg.		
Contract Services	579	363	0	0	0	0	0	0	0	0	0	0	0			
Transaction costs	5,817	1,573	0	1,926	2,797	453	5,176	0	0	0	0	0	2,000			
TOTAL EXPENSES	203,154	256,486	52,955	56,640	77,990	71,116	258,701	70,211	76,891	84,352	92,704	324,158	391,514			
OPERATING EARNING	171,893	153,695	49,502	28,754	28,862	26,161	133,279	43,670	51,991	78,481	92,999	267,140	370,843			
Net Interest expense net of income	(27,655)	(29,039)	(5,479)	(5,980)	(8,409)	(6,728)	(26,596)	(5,175)	(5,200)	(5,000)	(4,800)	(20,175)	(18,000)	< Sale of Dovetail Midstream on 12/4/2025 lowered debt by 29%		
Amortization of loan fees	(4,161)	(5,299)	(1,182)	(1,191)	(1,197)	(1,198)	(4,768)	(1,182)	(1,200)	(1,200)	(1,200)	(4,782)	(4,800)	< Cash Settlements on hedges		
Gain (loss) on derivatives - realized	(17,221)	1,849	1,115	5,151	2,263	8,086	16,615	(11,725)	0	0	0	(11,725)	0	< Non-cash MTM adjustment on hedges		
Gain (loss) on derivatives - un-realized	23,414	(3,514)	(6,965)	13,569	(343)	13,383	19,644	(126,970)	0	0	0	(126,970)	0			
Gain (loss) on equity investments	(218)	(721)	(119)	(129)	(19)	(619)	(886)	(368)	0	0	0	(368)	0			
Gain (loss) on acquisitions & divestitures	0	0	0	0	0	71,675	71,675	(2,697)	0	0	0	(2,697)	0			
NET INCOME BEFORE TAXES	146,052	116,971	36,872	40,174	21,157	110,760	208,963	(104,447)	45,591	72,281	86,999	100,423	348,043			
INCOME TAXES																
Current	6,872	24,872	10,065	4,838	(1,514)	23,382	36,771	1,020	1,824	2,891	3,480	9,215	13,922	< 04%		
Deferred	27,589	3,202	(1,826)	4,866	6,331	1,981	11,352	(23,308)	9,118	14,456	17,400	17,666	69,609	< 20%		
NET INCOME	\$111,591	\$88,897	\$28,633	\$30,470	\$16,340	\$85,397	\$160,840	(\$82,159)	\$34,649	\$54,933	\$66,119	\$73,542	\$264,512			
Common Stock outstanding (thousand share)	20,405	21,483	21,111	22,046	22,009	21,719	21,721	21,885	21,700	21,500	21,200	21,571	20,500	< Common stock outstanding at the end of each Qtr		
Earnings per share	\$5.47	\$4.14	\$1.36	\$1.38	\$0.74	\$3.93	\$7.40	(\$3.75)	\$1.60	\$2.56	\$3.12	\$3.41	\$12.90	< \$100 million share buyback announced Dec 16, 2025		
NOTE: Current First Call Estimated EPS								(\$3.75)	\$1.52	\$1.74	\$1.78	\$1.29	\$8.01	< TipRanks' EPS Forecast		
Operating cash flow	\$206,056	\$227,398	\$55,581	\$46,550	\$54,334	\$35,498	\$191,963	\$54,684	\$69,547	\$92,402	\$109,512	\$326,146	\$428,920	< 2026 Total CapEx guidance is \$196 to \$218 million (3/4)		
Cashflow per share (before CapEx)	\$10.10	\$10.59	\$2.63	\$2.11	\$2.47	\$1.63	\$8.84	\$2.50	\$3.20	\$4.30	\$5.17	\$15.12	\$20.92	< Fair Value estimate of 4 X 2025 to 2027 CFPS = \$ 60.00		
								\$2.50	\$3.11	\$3.77	\$4.08	\$13.46	\$17.12	< TipRanks' CFPS Forecast		
PRODUCTION																
Forecast commodity prices include impact of hedges																
Natural Gas (mcf/d)	16,045	20,431	24,756	24,319	36,739	41,826	31,910	42,011	43,680	46,800	51,600	46,023	55,200	< 19.62%		
Oil (bbls/d)	13,143	15,075	15,622	15,187	18,370	20,109	17,322	20,156	21,112	23,010	25,370	22,412	27,140	< 19.67%		
NGLs (bbls/d)	2,752	4,057	4,685	5,112	7,844	8,453	6,524	8,442	8,008	8,190	9,030	8,418	9,660	< 20.0%		
	boepd	18,569	22,537	24,433	24,352	32,337	35,533	35,600	36,400	39,000	43,000	38,500	46,000	< 23.79%		
PRODUCT PRICES	61.5%	21.4%					29.4%					32.0%	19.5%	< 20.0%		
Natural Gas (\$/mcf)	0.54	0.40	0.68	(0.52)	(0.16)	(0.63)	(0.16)	(1.67)	(2.08)	(0.87)	1.01	(0.90)	1.01	< Year-over-year production growth		
Oil (\$/bbl)	71.99	73.76	70.97	66.10	65.17	61.06	65.82	62.40	72.91	78.68	76.80	72.70	72.78	< Gas & NGL prices are net of GT&P.		
NGLs (\$/bbl)	6.87	1.66	5.41	0.75	(0.66)	(6.67)	(0.29)	(6.22)	(4.00)	0.00	2.00	(2.06)	6.00	< See impact of hedges below (67% hedged in 2026 and 47% hedged in 2027)		
														< NGLs are not hedged . Riley should get much better Ngas and NGL prices in 2H 2026		
Gross Revenue check (prod * ave price)	355,413	412,423	103,572	90,545	109,115	105,363	408,594	102,156	128,881	162,832	185,703	579,572	762,357			
	88,177	92,411	Revenues include cash settlements on hedges >>>						102,156	158,150	158,050	153,600	571,956	615,980	< TipRanks' Revenue Forecast	
													203,209	264,512	< Adjusted Net Income	

Our newsletters, company profiles and the information contained herein are strictly the opinion of the publishers (Energy Prospectus Group, a Division of DMS Publishing, LLC) and is intended for informational purposes only. Readers are encouraged to do their own research and due diligence before making any investment decisions. The publishers will not be held liable for any actions taken by the reader. Although the information in the newsletters and company profiles has been obtained from resources that the publishers believe to be reliable, DMS Publishing, LLC dba Energy Prospectus Group does not guarantee its accuracy. Please note that the publishers may take positions in companies profiled.