Energy Prospectus Group
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Pine Cliff Energy Ltd.

Company Profile

September 22, 2025

Management

Philip Hodge, President & CEO
Terry McNeill, COO
Kristopher Zack, CFO
Austin Nieuwdorp, VP – Finance
Daniel Keenan, VP – Exploitation

www.pinecliffenergy.com

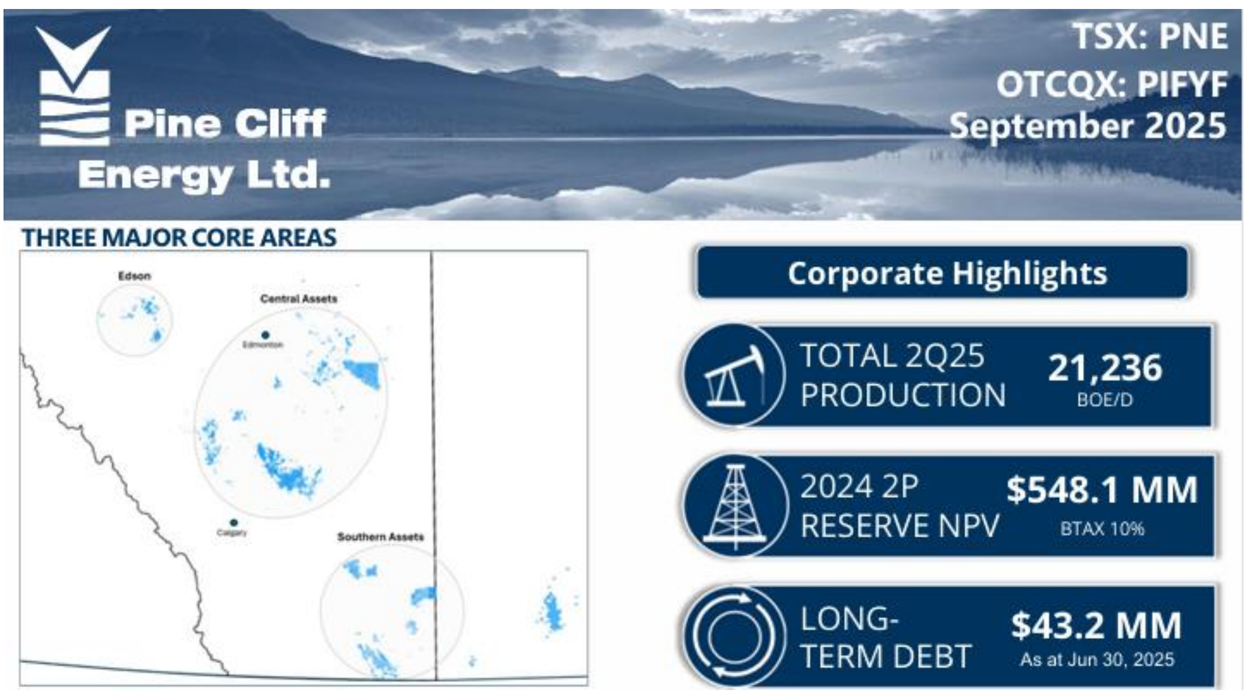
EPG Commentary by Dan Steffens

Pine Cliff Energy Ltd. (PNE.TO and PIFYF) is a Canadian Junior that was recently added to our Small-Cap Growth Portfolio. It is a “Gasser” with operations in Alberta and Saskatchewan. I added it to the portfolio because it has significant “Running Room” in four of Western Canada’s top oil & gas plays. This one is for investors that believe AECO gas prices will rebound.

Pine Cliff has not completed any new wells in the last 18 months, but its low decline rate has enabled production to remain stable. The Company’s hedging policy has enabled it to remain free cash flow positive despite the low natural gas prices in Western Canada. **Adjusted Operating Cash Flow was $14.2Cdn million in 1H 2025.**

Total production was 21,283 Boepd in Q1 2025 and 21,236 Boepd in Q2 2025.

- Production mix in the 2nd quarter was 80.5% natural gas, 13.4% NGLs and 6.1% crude oil
- Realized prices in $Canadian dollars, including cash settlements on hedges were:
  - Q1 2025: $2.90/mcf for natural gas, $43.03/bbl for NGLs and $86.83/bbl for oil
  - Q2 2025: $2.48/mcf for natural gas, $35.94/bbl for NGLs and $79.13/bbl for oil



Pine Cliff’s free cash flow this year has allowed it to continue paying monthly dividends. Annualized yield based on the share price as of the date of this report was 2.5%. *< If natural gas prices do move over $3.50Cdn/MMBtu in Western Canada, I expect Pine Cliff to increase their dividends.*

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Pine Cliff recently announced a 25-year deal to supply natural gas to a private data centre in Central Alberta. The data centre will be supplied with 3.2–4.8 MMcf/d (volumes converted from annual commitments of 33 to 50 million cubic metres) of Pine Cliff's gas with pricing tied to NYMEX.

Long-life, low-decline asset base and disciplined capital allocation strategy support stable, predictable funds flow and long-term value creation.

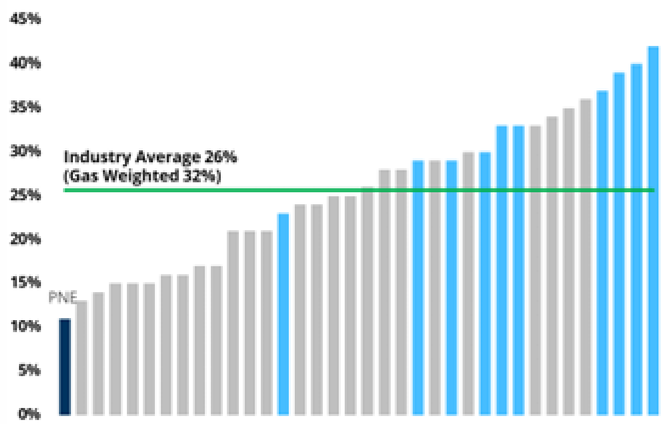
CORPORATE SNAPSHOT

Issued & Outstanding (1)	358.8 million
Share Price (Sep 10, 2025)	$0.62
Market Cap	$222.4 million
Average Daily Volume	0.19 million
Dividends Distributed(2)	$103.2 million
Insider Ownership(3)	14% (17% fully diluted)
Tax Pools (Dec 31/24)	~$352mm
Debt Long Term(4)	$43.2 million

(1) As at Sep 10, 2025
(2) As at Sep 10, 2025. Reflects cumulative distributions since initiation in June 2022.
(3) Insiders include the Alberta Investment Management Corporation (AIMCO) and the officers and directors of Pine Cliff.
(4) As at Jun 30, 2025

Pine Cliff's main source of growth has been through accretive acquisitions. The most recent 4Q23 acquisition added liquids exposure and drilling inventory.

LOW DECLINE: A KEY DIFFERENTIATOR



In addition to higher natural gas prices, catalysts that should cause the share price to move higher in 2026 are the results of their Q4 2025 drilling program and announcements of more long-term contracts to supply natural gas to AI Data Centers being built in Western Canada. *< One AI Data Center supply contract has been signed.*

If you have been following my posts on the EPG Forum, you know that I am bullish on North American natural gas prices. In addition to the increased demand for space heating during the 2025/2026 winter months, LNG exports are going to be significantly higher in the U.S. and in Canada during 2026.

EIA Short-Term Energy Outlook released September 9, 2025

"We expect the Henry Hub spot price to average about $3.00 per million British thermal units (MMBtu) for the third quarter of 2025. Natural gas inventories remain relatively high, and August ended with 6% more natural gas in storage compared with the five-year average. The Henry Hub spot price averaged $2.91/MMBtu in August (10% below our August STEO estimate). Lower prices over this summer have been driven by robust production and reduced natural gas consumption in the electric power sector. ***However, we continue to expect that natural gas prices will gradually rise through the upcoming winter because inventories in our forecast are withdrawn at faster-than-normal rate this winter. The relatively strong inventory draws in our forecast mostly reflect rising LNG exports amid flattening U.S natural gas production. We forecast U.S. natural gas inventories will end March at 1% above the five-year average. In the forecast, the Henry Hub price reaches its winter peak in January at $4.60/MMBtu."***

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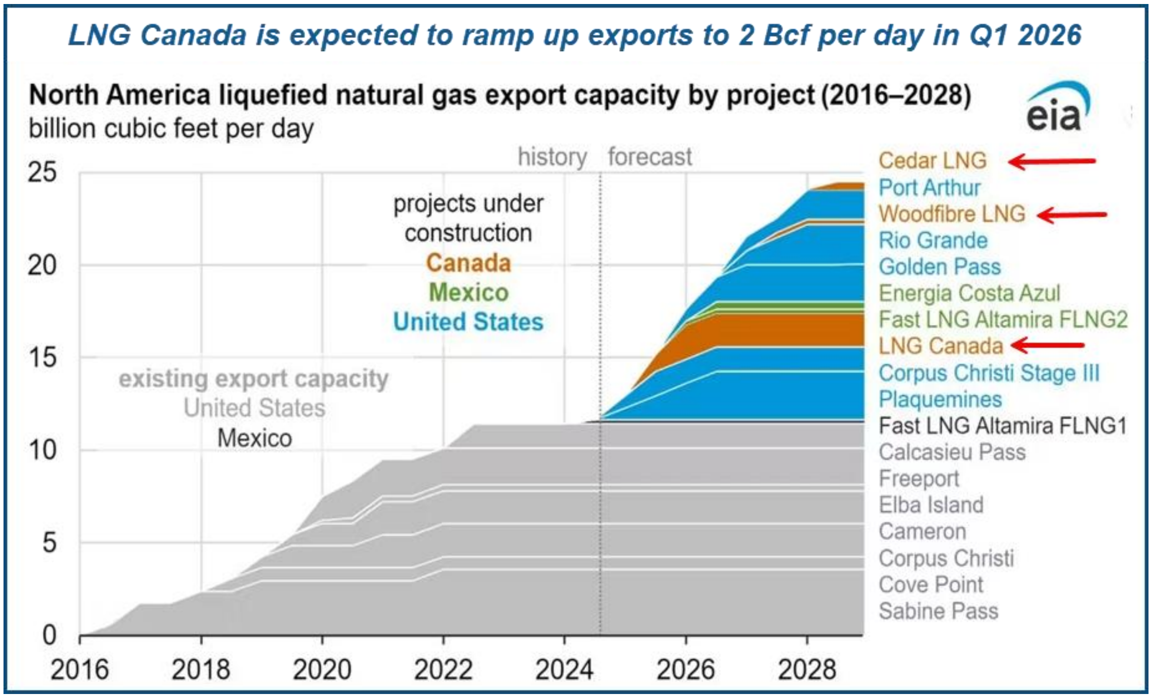
EIA goes on to forecast >

" Historically, average annual prices for natural gas and oil change in tandem. We expect this year will be the first time they move in the opposite direction since 2014. ***By 2026, we forecast natural gas prices will be nearly double compared with 2024.*** < EIA's assumptions are based on normal winter space heating demand.

U.S. benchmark Henry Hub natural gas price averaged $3.66/MMBtu in the first half of 2025 (1H25), 67% higher than the 2024 annual average of $2.19/MMBtu. In contrast, the U.S. benchmark WTI crude oil price has averaged about $12.00/MMBtu in 1H25, 11% lower than the 2024 annual average.

With these price movements, we expect decreases in natural gas produced as a byproduct of oil directed drilling will offset increases in that produced by natural gas-directed drilling. Overall, we expect U.S. marketed natural gas production will average 117.1 billion cubic feet per day (Bcf/d) in 2025 and 116.8 Bcf/d in 2026. We expect the Permian region, an oil-rich region that produces large amounts of associated natural gas, to slow production growth. Permian production in our forecast averages 27.6 Bcf/d in 2026, a 0.2 Bcf/d increase from 2025. ***We also expect natural gas production from the Bakken and Eagle Ford regions, as well as in the STEO region known as the rest of Lower 48 states, will decrease by 1.3 Bcf/d combined.*** *However, we expect the natural gas-rich Appalachia and Haynesville regions will increase by a combined 0.8 Bcf/d in 2026."*



My Fair Value Estimate for PNE.TO is $0.90Cdn/share ($0.66US/share)

Compares to First Call's Price Target of $0.86Cdn/share

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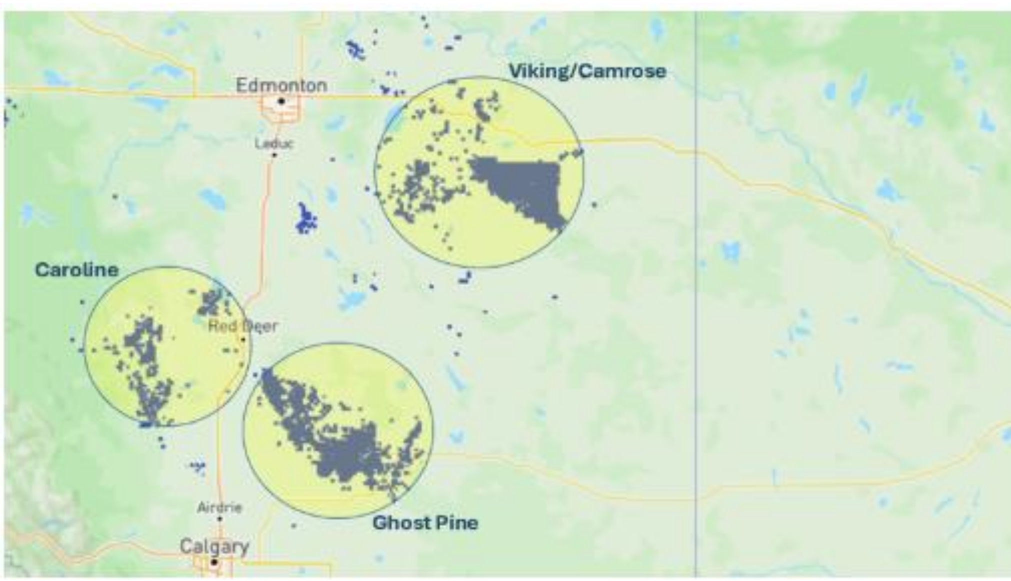
Profile

Pine Cliff Energy Ltd. is a public company actively engaged in the exploration, development and production of natural gas, crude oil and natural gas liquids. It trades on the TSX as PNE and PIFYF on the OTCQX.

Marketing and Trading Summary (as of September 10, 2025)	
Market Capitalization (1)	**$222.4 m**
Average Daily Volume/Value	**~0.19 MM/$146k**
52-Week Trading Range	**C$0.52 – C$1.06** **US$0.38 – US$0.78**
Shares Issued (2)	**358.8 MM**

Pine Cliff prides itself on its employees, led by a management team with decades of experience in the exploration, development and production of oil and natural gas. Since 2012, the Company has grown from 100 barrels of oil equivalent per day (Boepd) to over 21,000 Boepd. Pine Cliff has grown by quickly executing counter-cyclical acquisitions, and has assembled a unique asset base with one of the lowest production decline rates in the public oil and gas sector.

Central Alberta Assets is today the Core Area of Development



The low decline rate affords Pine Cliff the ability to manage production with modest capital programs, drilling few of its low-risk drilling opportunities. Pine Cliff's asset structure gives investors the opportunity to participate in the Canadian natural gas market, with surplus cash flow being paid to shareholders in the form of monthly dividends.

With a high percentage of insider ownership, Pine Cliff's decisions have always been in-line with its shareholders, and it will continue to execute with one goal in mind - to maximize shareholder value.

Corporate Highlights	
2Q25 Production % Natural Gas	**21,236 boe/d** 80%
2025 Corporate Base Production Decline	**<10%**
2024 2P, 1P, PDP Reserves NPV (BTAX 10%) "MM"	**$548.1, $297.0, $229.8**
Long-term Debt (Jun 30/25)	**$43.2 MM**
Tax Pools (Dec 31/24)	**~$352MM**
Insider Ownership[3] **Basic** **Fully Diluted**	 **14%** **17%**

[1] Based on Sep 10, 2025 closing price of $0.62
[2] Estimated at Sep 10, 2025.
[3] Insiders include the Alberta Investment Management Corporation (AIMCO) and the officers and directors of Pine Cliff

Business Strategy

Pine Cliff's commitment to their investors and stakeholders is to always maximize their returns on their investment and to keep their trust. High integrity in all operations and full transparency throughout start to finish is paramount.

At Pine Cliff, we make sure to deliver high value with high quality assets, production, and shares.

Pine Cliff has:

- A <10% decline rate, keeps production flat
- Higher percentage of its cash flow can be returned to investors
- Ethical energy focus
- Well disciplined approach
- Consistent, long term, stable company that maximizes returns
- Deal opportunities that can be significantly leveraged
- Long Life Assets

Our highly disciplined approach allows us to identify truly valuable long-life assets that have low decline rates and low operational risk, maximizing investors' risk-reward ratio.

Share Value: In this strong, competitive environment, we make sure to use prudent judgement and remain disciplined on every investment decision, whether that is an acquisition or project relating to our operations.

Income Stream: High quality assets lead to high quality income streams. Significant free cash flow (FCF) is generated from all of our low-operational cost projects that yield meaningful value.

2024 Highlights

- Generated $38.0 million ($0.11 per basic and per fully diluted share) of adjusted funds flow for the year ended December 31, 2024 compared to $58.7 million ($0.17 per basic and $0.16 per fully diluted share) for the year 2023;
- Production averaged 22,738 Boepd and 23,248 Boepd during the three months and year-ended December 31, 2024, representing a 6% increase and 13% increase from the comparable periods in 2023;
- Proceeds from dispositions totaled $10.5 million in 2024, including the sale of a non-operated working interest in underutilized gas processing infrastructure in the fourth quarter;
- Capital expenditures totaled $8.9 million in 2024, including abandonment and reclamation expenditures of $6.4 million and maintenance capital of $2.5 million; *< No new wells were completed in 2024*.
- Paid dividends of $5.4 million ($0.01 per basic and fully diluted share) and $25.6 million ($0.07 per basic and fully diluted share) during the three months and year ended December 31, 2024, compared to $11.6 million ($0.03 per basic and fully diluted share) and $46.0 million ($0.13 per basic and fully diluted share) for the same periods in 2023; *< Monthly dividends were lowered to $0.00125/share in 2025 as the Company is shoring up the balance sheet to fund their 2H 2025 drilling program.*
- Generated net loss of $5.6 million ($0.02 per basic and fully diluted share) and $21.4 million ($0.06 per basic and fully diluted share) for the three months and year ended December 31, 2024, compared to net income of $0.8 million ($0.00 per basic and fully diluted share) and $9.1 million ($0.03 per basic and $0.03 per fully diluted share) for the comparable periods in 2023. *< Pine Cliff was free cash flow positive from operations in 2023, 2024 and 1H 2025.*

Reserves as of December 31, 2024

Pine Cliff's independent reserve report (the "Report") was prepared by McDaniel & Associates Limited ("McDaniel") in accordance with National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities ("NI 51-101").

- Net present value for proved plus probable ("P+P") reserves of $548.1 million, discounted at 10%, an increase of $71.3 million, or 15%, from December 31, 2023, primarily as a result of the extensions, improved recoveries and lower lease operating expenses, all offsetting the impact of lower natural gas benchmark pricing;

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- Pine Cliff increased its 2024 P+P reserves by 13.5 MMBoe4 prior to adjusting for 2024 production, representing a reserve replacement ratio of 158%. 15.1 MMBoe was added by extensions, improved recoveries and lower operating expenses;
- Remaining P+P reserves of 94.1 MMBoe5 (70% conventional natural gas and coal bed methane) at December 31, 2024 increased 5.5% from 89.2 MMBoe at December 31, 2023 a result of the extensions, improved recoveries and lower lease operating expenses; and

Summary of Remaining Working Interest Reserves, as of December 31, 2024

Reserve Category	Oil[1,2]	Natural Gas Liquids	Conventional Natural Gas	Coal Bed Methane	Oil Equivalent
	MBbl	MBbl	MMcf	MMcf	MBoe
Proved					
Developed Producing	3,108.1	6,743.0	217,513.4	16,760.5	48,896.8
Undeveloped	1,140.8	4,284.4	33,011.4	-	10,927.1
Total Proved	4,248.9	11,027.5	250,524.8	16,760.5	59,823.9
Probable	2,434.8	10,246.4	125,046.1	4,652.8	34,297.7
Total Proved plus Probable	**6,683.7**	**21,273.9**	**375,570.9**	**21,413.2**	**94,121.6**

Summary of Net Present Values of Future Net Revenue, Before Income Taxes, as of December 31, 2024

	Discounted at (% per year)				
($ millions)	**0%**	**5%**	**10%**	**15%**	**20%**
Reserve Category[1]					
Proved					
Developed Producing	(78.5)	216.7	229.8	206.9	183.4
Undeveloped	187.2	108.7	67.2	43.2	28.2
Total Proved	108.7	325.4	297.0	250.1	211.5
Probable	645.4	381.3	251.1	177.4	131.3
Total Proved plus Probable	**754.1**	**706.7**	**548.1**	**427.5**	**342.9**

PV10 Net Asset Value per share based on Proved plus Probable Reserves - December 31, 2024

	$Thousands Canadian	
Current Assets	$ 29,424	
Total Proved plus Probable	548,100	
	577,524	
Less Total Liabilities	(326,927)	**< $224,367 (68.6% of total debt) is a Long Term Decommissing Provision, which is non-interest bearing and non-callable**
	$ 250,597	
Common Stock Outstanding	358,100	
PV10 NAV per share	$ 0.70	

First Quarter 2025 Results

First Quarter 2025 Summary Highlights:

- Production averaged 21,283 Boepd for the three months ended March 31, 2025, down 11% from the 23,865 Boe/d for the comparable period in 2024 due to natural declines and cold-weather related outages that have since been restored.
- Generated $11.5 million of adjusted funds flow ($0.03 per basic and fully diluted share) for the three months ended March 31, 2025, an increase from $10.5 million ($0.03 per basic and fully diluted share) for the same period last year.
- Reduced net debt by $3.5 million or 6% to $58.8 million as at March 31, 2025 down from $62.3 million as at December 31, 2024.
- Paid dividends of $5.4 million ($0.02 per basic and fully diluted share) during the three months ended March 31, 2025.

Operational update:

Capital expenditures of $1.2 million in the first quarter were limited to facilities and maintenance capital. The 2025 capital budget announced on April 2 of $23.5 million, including $12.5 million of development spending planned in the second half of the year, is unchanged. *< Fully funded by operating cash flow.*

Second Quarter 2025 Results *< Note that production was only down slightly despite no new wells being completed during 1H 2025. Weather related issues in Q1were all resolved by mid-Q2.*

- Production averaged 21,236 Boepd and 21,259 Boepd for the three and six months ended June 30, 2025, compared to 23,688 Boepd and 23,776 Boepd for the same periods in 2024.
- Generated a net loss of $7.1 million ($0.02 per share basic and fully diluted) and $9.9 million ($0.03 per share basic and fully diluted) for the three and six months ended June 30, 2025, compared to net loss of $4.1 and $9.0 million for the same periods in 2024.
- Generated $4.9 million ($0.01 per basic and fully diluted share) and $16.4 million ($0.05 per basic and fully diluted share) of adjusted funds flow for the three and six months ended June 30, 2025, compared to $10.8 million ($0.03 per basic and fully diluted share) and $21.3 million ($0.06 per basic and fully diluted share) for the same periods in 2024;
- Reduced net debt by $3.4 million or 5% to $58.9 million on June 30, 2025 down from $62.3 million on December 31, 2024.
- Paid dividends of $1.3 million ($0.004 per basic and fully diluted share) and $6.7 million ($0.02 per basic and fully diluted share) during the three and six months ended June 30, 2025, compared to $5.4 million ($0.02 per basic and fully diluted share) and $14.9 million ($0.04 per basic and fully diluted share) during the same periods in 2024.

Pine Cliff Energy Ltd.

Capex and Hedge Update:

- Production in the second quarter was consistent with the first quarter and down from the same quarter last year primarily due to natural production declines and temporary shut-ins due to weak AECO gas prices in June 2025.
- Capital expenditures of $2.3 million in the second quarter were limited to facilities and maintenance spendings, bringing total capital expenditures to $3.6 million in the first half of 2025. **The 2025 capital budget of $23.5 million is unchanged, which includes $12.5 million of development spending.**
- Pine Cliff continues to use physical hedging as part of its ongoing marketing strategy to help protect cash flow, resulting in an average realized natural gas price of **C$2.48/Mcf** in the second quarter, **representing a 48% premium to the AECO Daily 5A average price of C$1.68/Mcf**.
- In recent months, Pine Cliff has increased its hedge position to approximately 54% of gross natural gas production at an average price of $2.82/Mcf through the second half of 2025.
- Approximately 43% of gross crude oil production has been hedged at US$64.15/Bbl for the same period.

Natural Gas – Fixed and Premium Contracts

Term	Delivery Point	Volume (GJ/d)	Fixed Sale Price ($C/Mcf)
July 1, 2025 - October 31, 2025	AECO	15,000	$2.67
July 1, 2025 to December 31, 2025	AECO	16,268	$3.27
July 1, 2025 to October 31, 2026	AECO	7,500	$2.63
July 1, 2025 - December 31, 2026	AECO	2,500	$3.06
July 1, 2025 - June 30, 2027	AECO	5,000	$2.93
August 1, 2025 – March 31, 2026	AECO	2,500	$2.26
January 1, 2026 to February 28, 2026	AECO	8,398	$3.76
January 1, 2026 to December 31, 2026	AECO	7,500	$3.19
April 1, 2026 - October 31, 2026	AECO	5,000	$3.05
November 1, 2026 - March 31, 2027	AECO	5,000	$3.62
July 1, 2026 - June 30, 2027	AECO	5,000	$3.35
July 1, 2025 - March 31, 2026	AECO	5,000	$1.84 - $3.27[3]
July 1, 2025 to October 31, 2025	TransGas	14,000	AECO 5A + 0.41/Mcf
July 1, 2025 - October 31, 2025	DAWN	5,000	$3.92

Natural Gas – Derivative Contracts

Term	Delivery Point	Volume (GJ/d)	Fixed Sale Price ($C/Mcf)
July 1, 2025 - June 30, 2027	AECO	2,500	$2.79
August 1, 2025 – March 31, 2026	AECO	5,000	$2.10

Crude Oil – Fixed Contracts

Term	Contract Type	Volume (bbl/d)	Price ($USD/bbl)
July 1, 2025 to December 31, 2025	WTI Fixed Price	458	$67.83
July 1, 2025 to June 30, 2026	WTI Fixed Price	100	$60.76
October 1, 2025 to September 30, 2026	WTI Fixed Price	100	$65.51
January 1, 2026 to February 28, 2026	WTI Fixed Price	435	$66.60

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2025 Capital Program announced April 2, 2025 *< Confirmed at September 15 EPG Luncheon*

Pine Cliff announced a 2025 capital spending program of approximately $23.5Cdn million. This includes $12.5 million dedicated to strategic drilling in its core Central Alberta area, with the balance allocated for facilities maintenance and asset retirement obligations.

Reallocating Capital to Support Drilling Program

In 2024, Pine Cliff halted its development drilling program while Canadian gas prices were low and instead allocated capital to shareholders through dividend payments. Pine Cliff continuously reviews its capital allocation options, and with a highly economic inventory on its land base, the Company has decided to direct a portion of its adjusted funds flow in 2025 into asset development. Drilling is planned for the fourth quarter of 2025, and Pine Cliff expects to provide production guidance for 2025 later this year once the optimal use and timing of the development capital across its land base is determined.

As a result of Pine Cliff's shifting capital allocation, the dividend was reduced from $0.06 per share annually to $0.015 per share per year. **On September 2, 2025 Pine Cliff declared a monthly dividend of $0.00125 per common share** to be paid on September 29, 2025, to shareholders of record on September 15, 2025. This dividend and future dividends are expected to be designated as non-eligible dividends for Canadian income tax purposes. Since introducing the dividend in June 2022, Pine Cliff has allocated over $100 million in dividend distributions and will continue to balance near-term shareholder distributions with long-term shareholder returns. *< Monthly dividends are expected to remain at $0.00125 per share through 2025 and until AECO natural gas prices rebound to over $3.50Cdn/MMBtu. AECO Strip prices for DEC25 and Q1 2026 are back over $3.00Cdn/MMBtu as of the date of this report.*

Renewal and Extension of Debt Facilities announced June 2, 2025

Pine Cliff is pleased to announce it has finalized the renewal of its demand loan with a Canadian chartered bank at $15 million. The reduction to $12 million that was previously scheduled for May 31 has been eliminated.

The Company has also amended the agreement with its term debt holder to reduce its annual scheduled amortization payments to 7.5% of the initial principal balance from 15.0% previously, while also extending the maturity date on the facility to January 3, 2028. The dividend-linked amortization payments introduced in late 2024 have been eliminated.

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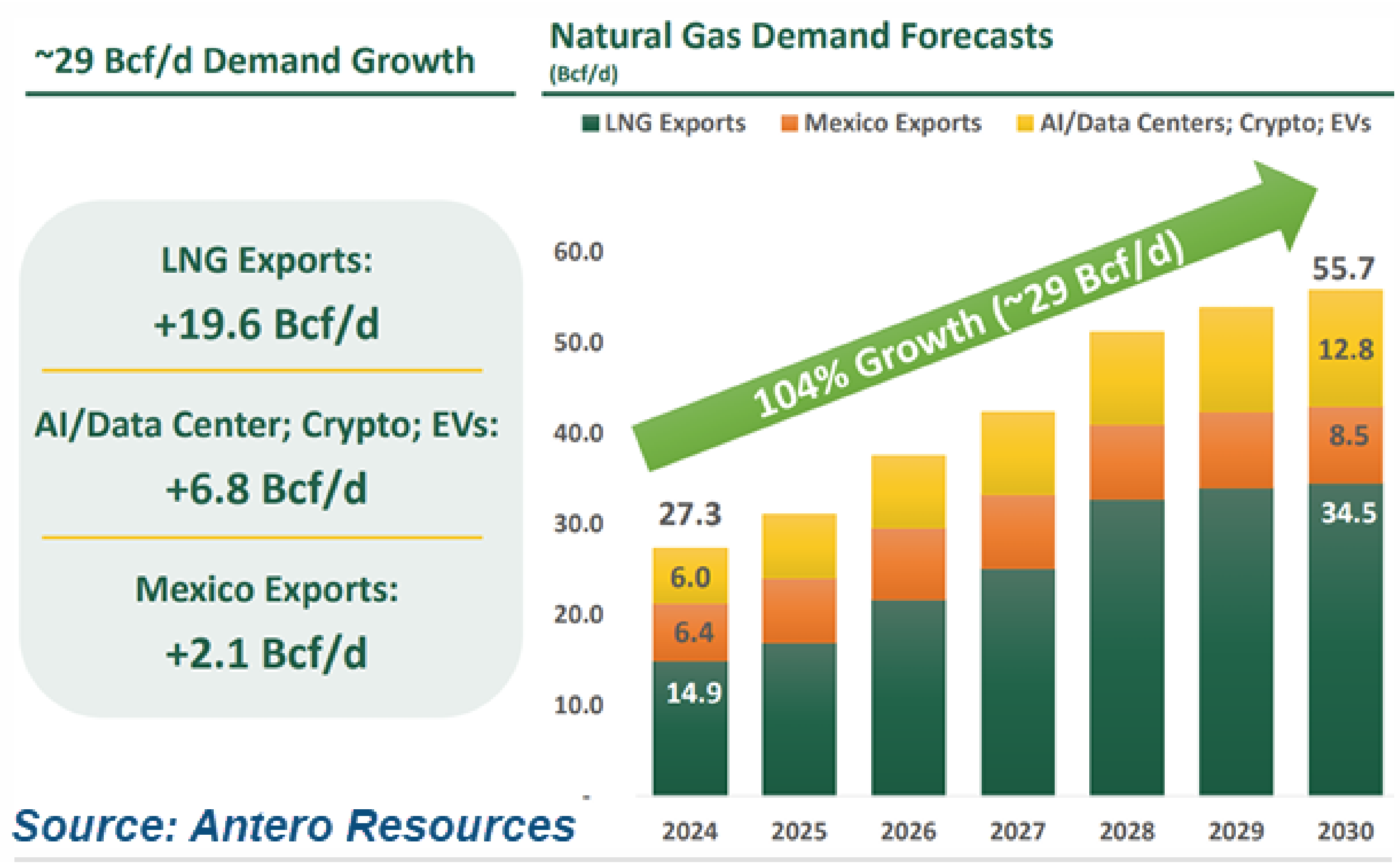
Reasons to invest in Pine Cliff Energy Ltd.

Strong Demand for North American Natural Gas:

"In addition to rapidly increasing global demand for North America's LNG, rising demand for electricity from the expansion of artificial intelligence-focused data centers, crypto and electric hybrid vehicles are increasingly seen as supporting an extended period of power-gen development from all sources, including natural gas. AI and cloud computing are accelerating U.S. electricity demand, with data center needs expected to increase from 10 GW in 2024 to over 60 GW by 2035. Natural gas will be essential for power generation." **– Rystad Energy**



Disciplined Capital Allocation: Given strength of development inventory, Pine Cliff recently allocated cash flow to fund a $23.5 million capital program in 2025, while maintaining monthly dividend payments to shareholders. Pine Cliff has returned $100 million in the form of dividends to shareholders since June 2022.

Managed Balance Sheet: Continues to pay down term debt to manage the balance sheet. Term debt was $44.3 million outstanding as of March 31, 2025, down from $49.2 million on December 31, 2024.

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Leverage to Canadian Natural Gas Prices: Significant leverage to Western Canadian AECO gas prices provides exposure to improving energy and natural gas fundamentals in Western Canada with the first of LNG Canada shipments started in July 2025 and growing energy demand globally. *Global LNG demand is forecast to exceed available supply by 2027, creating opportunities for new projects. While current LNG developments will contribute to supply growth, Shell expects that additional capacity will be needed post-2030. Canada and the U.S. are well-positioned to capitalize on this emerging supply gap, as Asian and European demand remains strong.*

Higher Inside Ownership: AIMCo, one of the largest institutional investors in Canada, is Pine Cliff's largest shareholder and owns over 10% of the company's equity; senior management and directors own 4% of the company.

Low Production Decline Rate: Production decline rate of < 10% is one of the lowest among all Canadian public producers (32% natural gas-weighted industry average). Reduces capital requirements, provides significant flexibility around reinvestment into the business and increases free cash flow compared to peers.

High-Quality Running Room in Central Alberta; Pine Cliff has an attractive inventory of development drilling locations that have short payouts and strong rates of return on investment. < 2H 2025 and 2026 drilling programs will focus on Glauconite and Ellerslie, because of the higher IRRs.

Pine Cliff Core Areas have a significant amount of Running Room

		GLAUCONITE	ELLERSLIE	BASAL QUARTZ	PEKISKO
DCE&T Costs ($mm)	($mm)	$9.0	$5.0	$4.2	$4.1
2P Reserves[2] (Mboe)	(mboe)	1,230	1,005	197	310
IP 365 (boe/d)	(boe/d)	1,266	543	234	184
Percent Liquids	(%)	48	44	76	48
Payout[1] (years)	(years)	1.0	1.0	1.2	2.4
P/I[1]	(x)	2.2	3.3	1.0	1.7
IRR[1]	(%)	107	108	74.4	34
NPV (10 $mm)	($mm)	$10.6	$8.6	$2.6	$2.3
Gross (Net) Locations	(count)	25 (18.4)	27 (18.0)	39 (35.0)	37 (34.7)

30% Oil
70% NGL

50% Oil
50% NGL

See map of locations on the next page.

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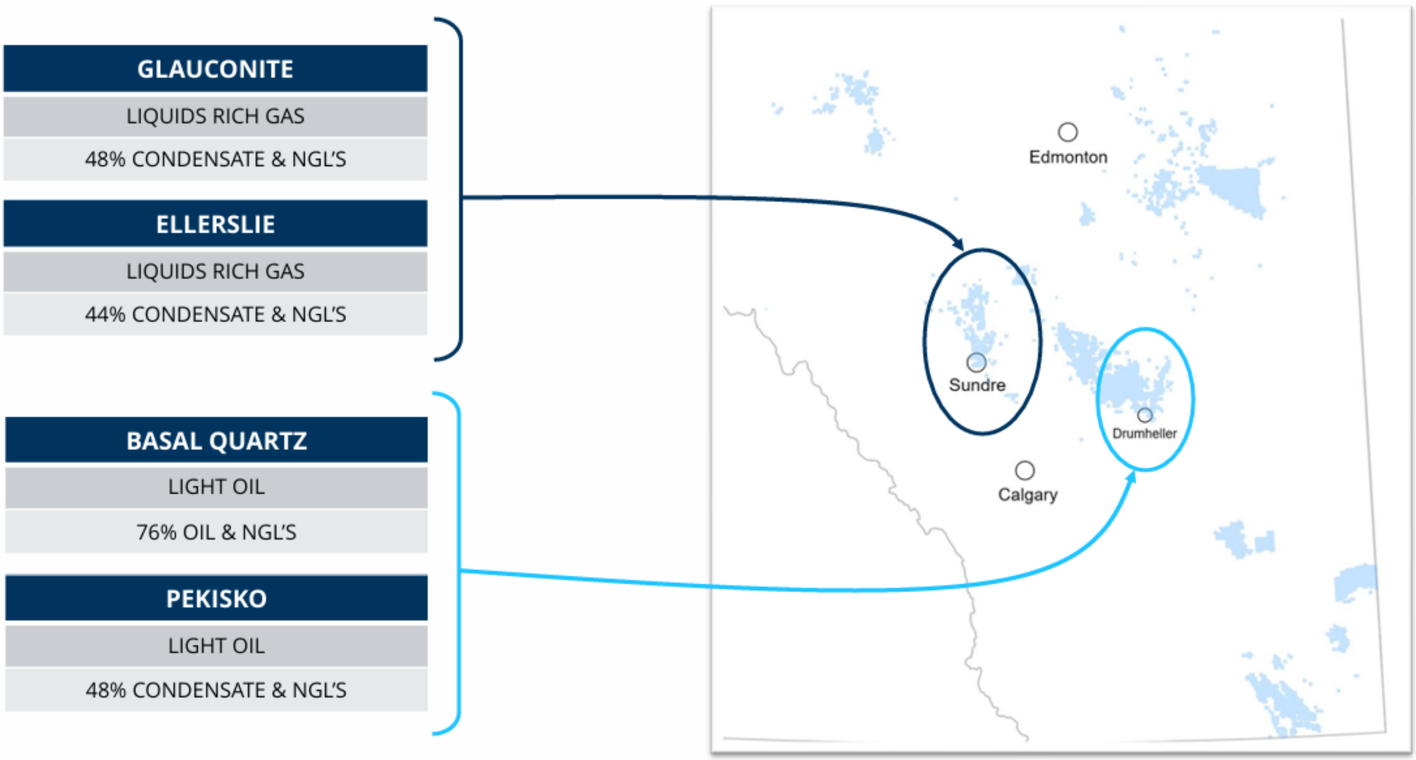

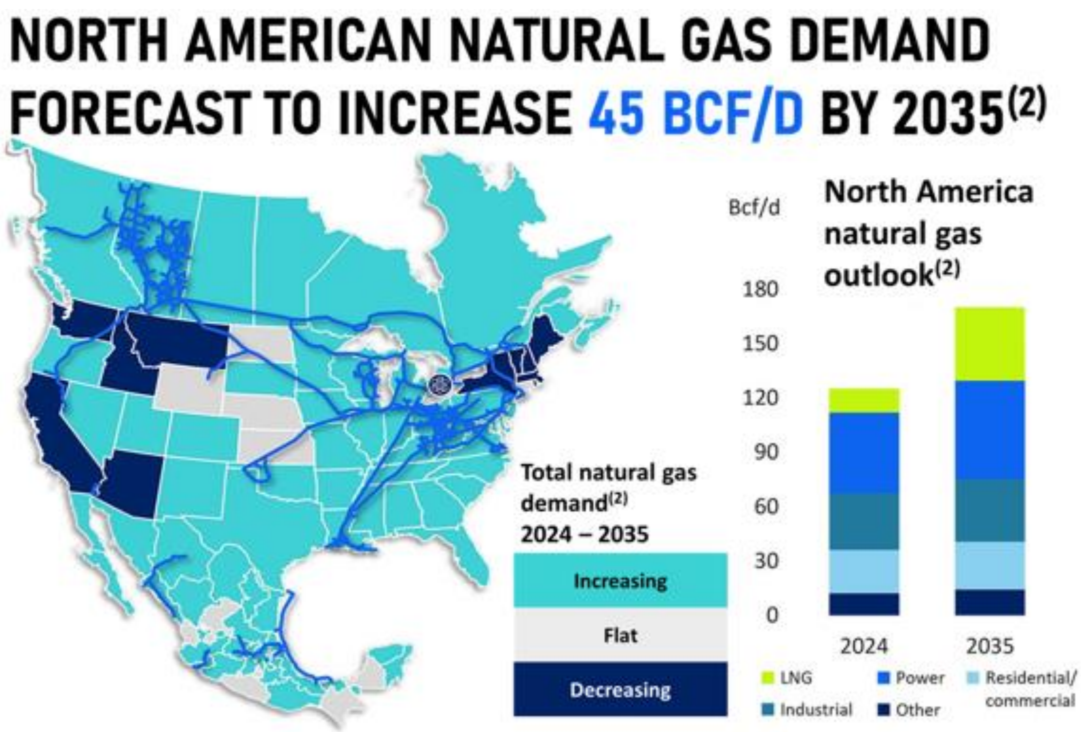

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Net Income and Cash Flow Forecast Model

September 22, 2025

Pine Cliff Energy Ltd. (PNE.TO and PIFYF)
Net Income and Cash Flow 2023 - 2026 (updated 9/22/2025)
($Thousands in Canadian Dollars)

	Actual 2023	Actual 2024	Actual Qtr1 2025	Actual Qtr2 2025	Forecast Qtr3 2025	Forecast Qtr4 2025	Forecast Year 2025	Forecast 2026	Forecast 2027	
			Canadian Dollars							
REVENUES:										
Oil and natural gas sales	$188,852	$190,118	$49,478	$41,805	$42,600	$52,951	$186,833	$262,975	$322,470	
Royalties	(19,963)	(15,426)	(4,882)	(3,748)	(3,834)	(5,295)	(17,759)	(28,927)	(38,696)	< 9% in Q3 2025 to 12% in 2027
Processing and gathering	5,159	5,509	1,394	1,503	1,450	1,500	5,847	6,500	7,000	
Interest income	2,212	0	0	0	0	0	0	0	0	< 17.5% to 18.5% of Row 8
	176,260	180,201	45,990	39,560	40,216	49,156	174,921	240,548	290,774	
EXPENSES:										
Operating expense	98,535	111,672	26,904	26,917	26,726	28,980	109,527	122,640	132,860	< $14.00 / boe
Transportation	10,810	11,867	3,028	3,007	3,054	3,312	12,401	14,016	15,184	< $1.60 / boe
DD&A	43,928	53,669	11,647	11,284	11,168	12,420	46,519	54,750	61,685	< $5.85 / boe in Q3 2025, ramping up $6.50 / boe in 2027
Impairment	2,447	7,000	0	0	0	0	0	0	0	
G&A	7,495	10,300	2,693	2,823	2,850	3,000	11,366	12,000	12,500	
Share based compensation	2,856	2,982	837	827	850	900	3,414	3,600	4,000	
Finance	7,630	17,399	3,878	3,945	3,800	4,000	15,623	16,000	12,000	< Pine Cliff continues to pay down
(Gain) loss on dispositions	0	(7,450)	0	0	0	0	0	0	0	interest bearing debt with FCF
TOTAL EXPENSES	173,701	207,439	48,987	48,803	48,448	52,612	198,850	223,006	238,229	
OPERATING EARNING	2,559	(27,238)	(2,997)	(9,243)	(8,232)	(3,456)	(23,929)	17,542	52,545	
INCOME TAXES										
Current	0	0	0	0	0	0	0	0	0	< Tax pools cover all cash taxes through 2027
Deferred	(6,562)	(5,792)	(260)	(2,062)	(1,893)	(795)	(5,010)	4,035	12,085	<23%
NET INCOME to common stockholders	$9,121	($21,446)	($2,737)	($7,181)	($6,339)	($2,661)	($18,918)	$13,507	$40,459	
Common Stock	**356,298**	**358,100**	**358,354**	**358,792**	**358,850**	**359,100**	**358,774**	**360,000**	**360,000**	< 2025 is shares outstanding at the end of each Qtr
Earnings per share	$0.03	($0.06)	($0.01)	($0.02)	($0.02)	($0.01)	($0.05)	$0.04	$0.11	< EPS
NOTE: Current First Call Estimated EPS								N/A	N/A	< First Call's EPS Forecasts
Cash Flow >>>>>>	$49,194	$31,648	$10,320	$3,861	$4,585	$10,364	$29,130	$75,892	$110,230	*< 2025 CapEx budget $23.5 million w $12.5 million drilling program in Q4*
Cashflow per share (before CapEx)	$ 0.14	$0.09	$0.03	$0.01	$0.01	$0.03	$0.08	$0.21	$0.31	**Target Price 4.5 X 2025 thru 2027 CFPS = $ 0.90 < Cdn**
										TipRanks' CFPS *Price target in U.S, $* **$ 0.66 < At 73% conversion**
PRODUCTION										*2H 2025* *YR 2026* *First Call's Price Targer* **$ 0.86 < Cdn**
Natural Gas (mcfp/d)	107,471	110,834	100,918	102,528	99,600	108,000	102,762	110,880	120,120	*80.0%* *77.0%* *Canaccord G* 8/6/25 **$ 0.90 < Cdn**
Oil (bbls/d)	1,255	1,537	1,477	1,299	1,245	1,350	1,343	2,400	2,600	*6.0%* *10.0%* *Desjardins* 8/7/25 **$ 1.00 < Cdn**
NGLs (bbls/d)	1,493	3,239	2,986	2,849	2,905	3,150	2,973	3,120	3,380	*14.0%* *13.0%* *Haywood* 8/7/25 **$ 0.90 < Cdn**
Boepd	20,660	23,248	21,283	21,236	20,750	22,500	21,442	24,000	26,000	*Peters* 8/6/25 **$ 0.75 < Cdn**
YOY growth		12.5%					-7.8%	11.9%	8.3%	**< Year-over-year production growth**
PRODUCT PRICES				*Canadian Dollars*						**See development drilling locations below**
Natural Gas ($/mcf)	2.99	2.24	2.90	2.48	2.60	3.20	2.80	3.50	4.00	< See hedges below
Oil ($/bbl)	92.29	89.07	86.83	79.13	80.00	77.00	80.74	80.00	90.00	
NGLs ($/bbl)	53.51	41.62	43.03	35.94	36.00	40.00	38.74	45.00	50.00	
Gross Revenue check (prod * ave price)	188,852	190,118	49,478	41,805	42,600	52,951	186,833	262,975	322,470	
								N/A	N/A	< First Call Revenue Forecast
	$ 56,564	**$ 50,830**					**$ 38,213**	**$ 88,292**	**$ 126,230**	**< EBITDA**