

Management

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EPG Commentary by Dan Steffens

Vital Energy, Inc. (NYSE: VTLE) is a pure play on the Permian Basin that is in our Sweet 16 Growth Portfolio. On a per share basis, it has been the most profitable company in the Sweet 16 for two years; reporting GAAP earnings per share (EPS) of \$37.67 in 2022 and \$34.32 in 2023.

Vital has been and continues to be active in the M&A market. During 2023, the Company closed six asset package acquisitions, with the **Driftwood (closed April 3, 2023)** and **Forge Energy (closed June 30, 2023)** acquisitions being the largest followed by four more small bolt-on acquisitions closing in Q4 2023. Vital's production increased from **80,416 Boepd in Q1 2023 to 113,747 Boepd (46.7% oil, 26.8% NGLs & 26.5% natural gas) in Q4 2023.**

On February 5, 2024, Vital closed a small acquisition (~1,850 Boepd) that increased their working interest in areas that they currently operate. **During 2024 Vital has set new production records each quarter with Q3 production of 133,339 Boepd and Q4 production guidance of ~140,000 Boepd.**

On July 28, 2024 Vital announced the Point Energy Acquisition that closed September 20, 2024. It added approximately 15,500 Boepd of current production (~67% oil) and 68 gross development drilling locations. Vital's Q4 2024 production mix is expected to be 48.5% crude oil, 27.0% natural gas & 27.0% NGLs.

Highlights of Point Energy Acquisition

Primary targets in 3BS, WCA and WCB underpin underwritten value

- 68 gross (49 net) locations with avg. breakeven of \$47 per Bbl WTI
- Total includes 16 gross horseshoe wells with an avg. breakeven of \$44 per Bbl WTI
- Greater than five years of development assuming a 1 rig pace

Substantial upside potential in 1BS/2BS and WCC formations

- Inventory count excludes upside formations
- Multiple producing wells to date in upside formations

Transaction Value Allocation

- PDP, PV-10^{2,3}
- Work-in-Process, PV-10 (8 Gross Wells)^{2,3}
- Undeveloped Locations



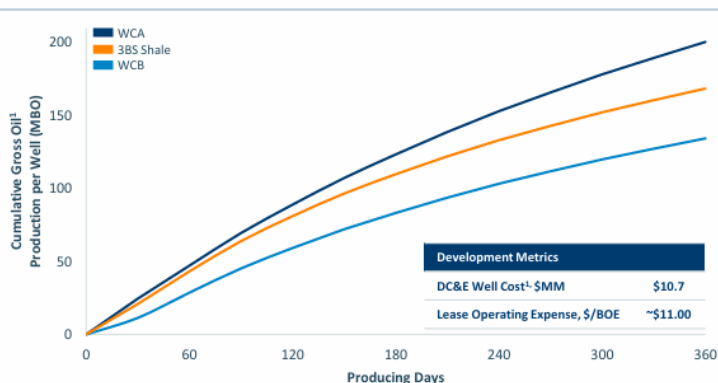
68 Gross / 49 Net

Undeveloped Locations

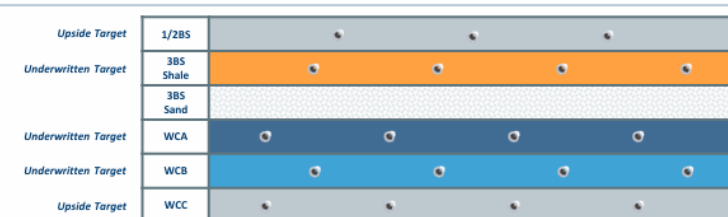
~\$1.4 Million

Price per Undeveloped Location

Highly Productive, Low-Breakeven Inventory



Conservative Development Spacing



My Fair Value Estimate is \$55.00/share

Compares to TipRank's Price Target of \$37.29

Disclosure: I have a long position in VTLE and I do not intend on buying or selling it in the next 72 hours. I wrote this profile myself, and it expresses my own opinions. I am not receiving compensation for it from the company. I have no business relationship with any company whose stock is mentioned in this article.

Vital Energy is now funding steady production growth with operating cash flow, it has a solid proven reserve base, and it holds a deep inventory of high-quality "Running Room" in the Permian Basin.



Company Overview

Vital Energy, Inc. (NYSE: VTLE) is an independent energy company focused on the acquisition, exploration and development of oil and natural gas properties in the Permian Basin of West Texas. The oil and liquids-rich Permian Basin is characterized by multiple target horizons, extensive production histories, long-lived reserves, high drilling success rates and high initial production rates. **As of September 30, 2024, the Company had assembled ~290,945 net acres in the Permian Basin, which contains ~885 low-risk development drilling locations.**



**OPTIMIZE
COST STRUCTURE**



**MAXIMIZE
ADJUSTED FREE CASH FLOW¹**

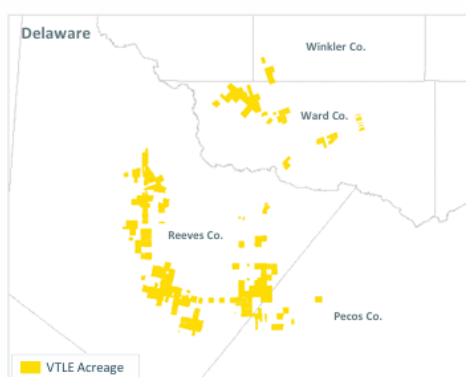


**REDUCE
TOTAL DEBT AND LEVERAGE**



**ORGANICALLY EXPAND
DEVELOPMENT PORTFOLIO**

Permian Basin Summary	
Net Acres ²	~290,945
3Q-24 Total Production	133.3 MBOE/d
3Q-24 % Oil	44%
Inventory Locations ³	~885




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Vital Energy's strategy is to create long-term value through the efficient development and acquisition of high-margin properties, combined with prudent balance sheet management and sustainable environmental practices. The Company has operated in the Permian Basin since 2008, drilling almost 650 operated horizontal wells. Vital's extensive operating experience in the basin underpins their ability to successfully develop their properties, assess acquisition opportunities and operate safely and efficiently, ultimately maximizing their rates of return on their development program.

Full-Year 2023 Financial Highlights

- Reported 2023 net income of \$695.1 million (\$34.32/share), Adjusted Net Income of \$325.0 million and **Adjusted operating cash flows of \$884.4 million (\$43.67/share)**.
- Generated FY-23 Consolidated EBITDAX of \$1.04 billion and Adjusted Free Cash Flow of \$217.1 million.
- Reported FY-23 total production of 96.6 MBOE/d and oil production of 46.3 MBO/d, an increase of 17% and 22%, respectively, versus FY-22.
- Exited 2023 with a Net Debt/Consolidated EBITDAX ratio of 1.09x (credit facility covenant calculation), 8% lower than prior year-end.
- Reported year-end 2023 proved reserves of 404.9 million BOE, an increase of 34% versus prior year.
- Closed six accretive Permian Basin acquisitions for \$1.6 billion, adding approximately 88,000 net acres and 465 gross oil-weighted locations, 280 of which were announced with the acquisitions, increasing inventory of oil-weighted development locations to more than 10 years at current activity levels.

The Forge Energy Acquisition added an estimated 100 gross (70 net) operated horizontal locations in the Delaware Basin. Three more acquisitions closed in the 4th quarter and Vital closed a non-op acquisition from Granite Ridge Resources (GRNT) that increased their working interest in several properties and added ~1.850 Boepd of current production (51% oil).

Third Quarter 2024 Financial Highlights

- Closed the Point Energy acquisition for total cash consideration of \$815 million, exclusive of transaction-related expenses and post-closing adjustments
- Reported net income of \$215.3 million, Adjusted Net Income of \$60.4 million and Adjusted cash flows from operating activities of \$275.7 million (\$7.22/share)
- Generated Consolidated EBITDAX of \$309.5 million and Adjusted Free Cash Flow of \$34.0 million
- Reduced lease operating expense ("LOE") to \$8.78 per BOE, below guidance of \$8.95 per BOE
- Produced Company-record 133.3 thousand barrels of oil equivalent per day ("MBOE/d") and oil production of 59.2 thousand barrels of oil per day ("MBO/d")
- Reported capital investments of \$241.9 million, excluding non-budgeted acquisitions and leasehold expenditures
- Increased 2025 oil hedges to approximately 16.1 million barrels at \$74.79 per barrel NYMEX WTI
- Reduced methane intensity by 90% from 2019 baseline, as of YE-23

Operational Execution and Acquisition Integration Driving 2H-24 Momentum

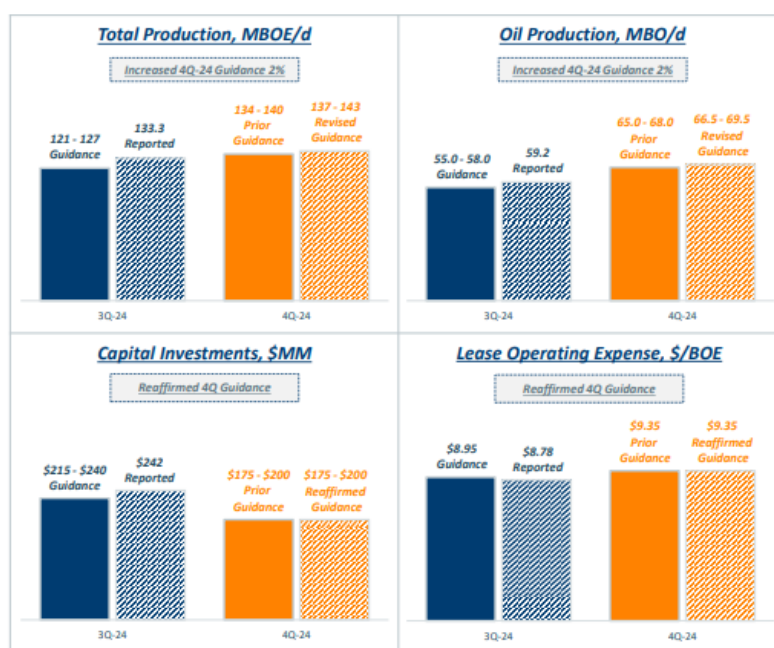
3Q-24 Highlights

\$246 MM
Cash Flows from
Operating Activities

\$310 MM
Consolidated
EBITDAX¹

\$34 MM
Adjusted
Free Cash Flow¹

- 1 Total and Oil Production Exceeded Expectations**
 - Standalone Vital Energy oil production at high-end of guidance
 - Production from Point Energy acquisition above underwriting assumptions
- 2 Capital Investments In Line**
 - Standalone Vital Energy capital investments within range
 - Early close of the Point Energy acquisition increased capital by \$6 million
- 3 Operating Costs Below Guidance**
 - 1H-24 cost reduction initiatives driving sustainable improvements
 - Point Energy LOE in line with forecasts



Management Commentary

“We delivered strong results as we closed the largest single acquisition in our history and continued to optimize operations on acquisitions closed late last year. Higher production from both standalone Vital Energy assets and the assets acquired from Point Energy, operating cost reductions and disciplined capital investments drove strong Adjusted Free Cash Flow in the quarter. Today, we raised our fourth quarter expectations for both total and oil production. Importantly, we plan to deliver this higher production without increasing capital investments. Our operational momentum will carry us into 2025. We have increased flexibility to allocate capital to our highest return projects, which will enhance our capital efficiencies. We expect to invest about \$900 million in 2025 and maintain oil production of approximately 66,500 barrels per day. We believe that sustainable development efficiencies will benefit Adjusted Free Cash Flow and allow us to maintain a leverage ratio of about 1.5x through year-end 2025.”

- Jason Pigott, President & CEO

Third Quarter 2024 Financial & Operational Results

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Financial Results. The Company reported net income of \$215.3 million, or \$5.73 per diluted share, and Adjusted Net Income of \$60.4 million, or \$1.61 per adjusted diluted share. Cash flows from operating activities were \$246.2 million and Consolidated EBITDAX was \$309.5 million.

Production. Vital Energy's third quarter total and oil production averaged 133,339 BOE/d and 59,198 BO/d, respectively. Both total and oil production volumes benefited from 11 days of production associated with the early closing of the Point Energy acquisition, accelerated completion of a 10-well package on Point Energy acreage and outperformance of Point Energy wells compared to initial assumptions. Weather-related downtime on a Howard County facility impacted quarterly total and oil production by 850 BOE/d and 650 BO/d, respectively. The issue has been remediated and we do not expect it to impact fourth-quarter production.

Capital Investments. Total capital investments, excluding non-budgeted acquisitions and leasehold expenditures, were \$242 million, including \$6 million associated with activity on assets acquired from Point Energy. Investments included \$197 million for drilling and completions, \$35 million in infrastructure investments, \$8 million in other capitalized costs and \$2 million in land, exploration and data-related costs.

Operating Expenses. Vital Energy significantly reduced its lease operating expenses ("LOE") recently through optimized workover activity and lower chemical processing costs. The Company believes these reductions are largely sustainable and will benefit future periods. LOE during the period was \$8.78 per BOE (\$8.72 per BOE excluding Point Energy assets), below guidance of \$8.95 per BOE.

General and Administrative Expenses. General and administrative expenses totaled \$1.78 per BOE for third-quarter 2024, excluding transaction-related expenses. General and administrative expenses, excluding long-term incentive plan ("LTIP") and transaction expenses were \$1.53 per BOE. Cash LTIP expenses were \$(0.03) per BOE and reflected the decrease in Vital Energy's common stock price during the third quarter. Non-cash LTIP expenses were \$0.28 per BOE.

Liquidity. At September 30, 2024, the Company had \$860 million drawn on its \$1.5 billion senior secured credit facility and cash and cash equivalents of \$22 million.

Point Energy Acquisition

In July 2024, the Company announced the signing of a definitive agreement to acquire the assets of Point Energy. Upon closing, the transaction is expected to add 68 gross inventory locations with an estimated average breakeven oil price of \$47 per barrel WTI. Following closing of the Point acquisition, Vital Energy will have added approximately 100 new locations to its oil-weighted inventory in 2024, increasing total inventory to approximately 885 high-return locations, net of development activity through the first half of 2024. At current activity levels, this represents more than a decade of drilling inventory with an estimated average breakeven of less than \$55 per barrel WTI.

On September 20, 2024, the Company closed the Point Energy acquisition, its largest single acquisition. Production from the acquired assets is exceeding expectations, including base production and a recently completed 10-well package that commenced production earlier than anticipated. Integration efforts are progressing well and the Company completed a five-well package on the assets early in the fourth quarter.

Area of Operations

Vital currently focuses their exploration, development and production efforts in two core operating areas; the Midland Basin and the Delaware Basin, which are sub-basins of the Permian Basin.



	Delaware	Midland	Combined
Net Acres	~86,235	~204,710	~290,945
Inventory Locations ²	~350 Gross	~535 Gross	~885 Gross
Avg. Lateral Length	11,250'	11,800'	11,600'
DC&E Well Cost ³	\$10.3 - \$10.5 MM	\$8.4 MM	-
Wells per Rig per Year ³	15 wells	25 wells	-
Inventory Ownership	75% WI 56% NRI	86% WI 66% NRI	81% WI 62% NRI
PDP Ownership	80% WI 60% NRI	71% WI 54% NRI	72% WI 55% NRI

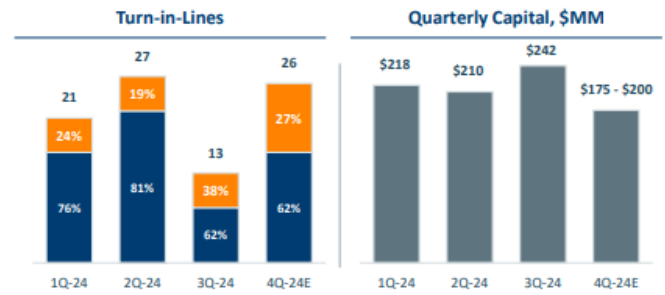
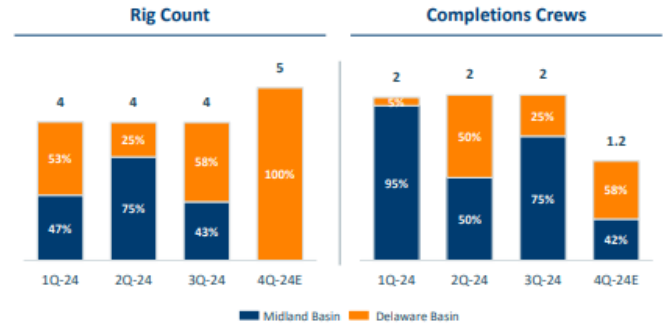
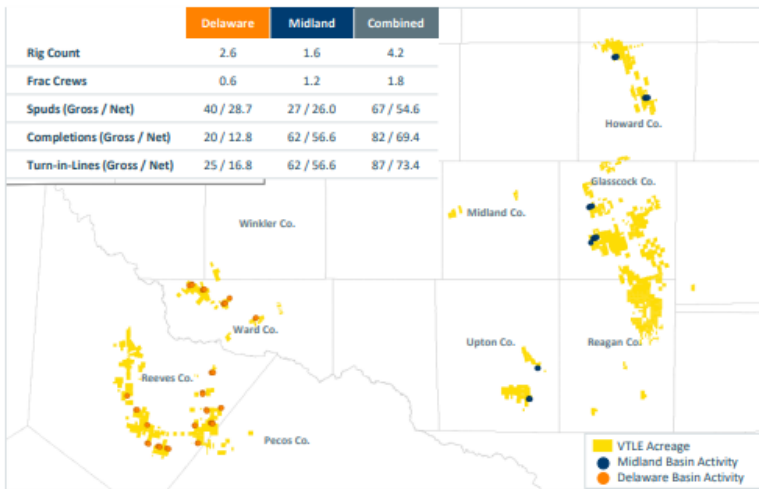
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Optimized 2024 Development Program

\$845 - \$870
Capital Investments (MM)

60.9 - 61.7
Oil Production (MBO/d)

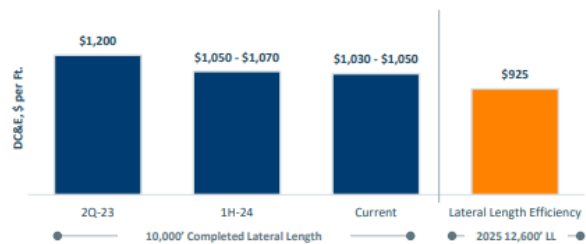
131.0 - 132.5
Total Production (MBOE/d)



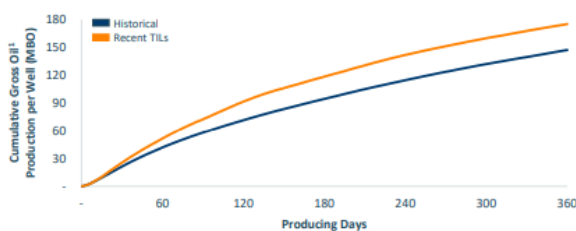
Strong HZ well results in the Delaware Basin during 1H 2024 significantly lowers Breakeven Oil Prices. Delaware Basin Focus To Enhance 2025 Capital Efficiency

- ~75% of 2025E capital program allocated to the Delaware Basin
- ~15% decrease in current well costs vs. basin entry
- ~22% increase in expected completed lateral length
- Drilled 10,000' lateral well in a record 16 days

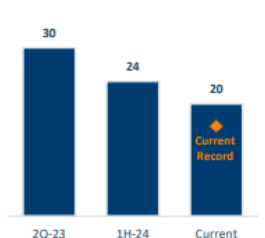
Continuously Improving Well Cost and Optimizing Lateral Lengths



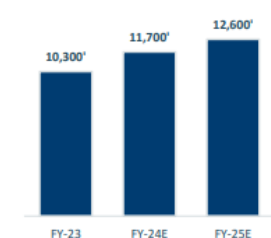
New Well Productivity Exceeding Prior Operators' Historical Results



Drilling Days¹

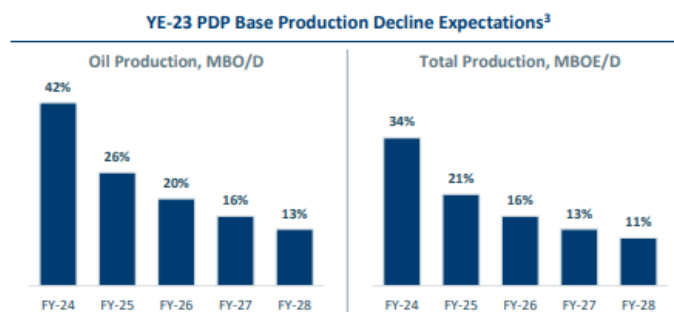
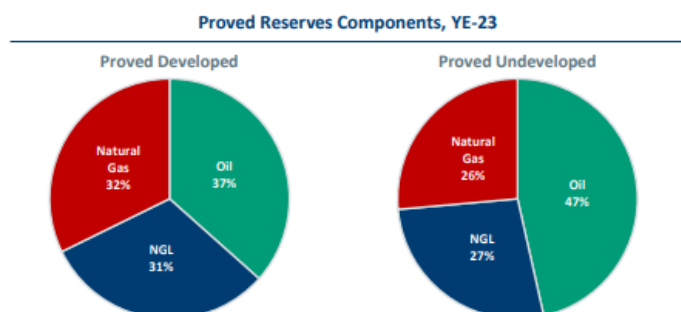
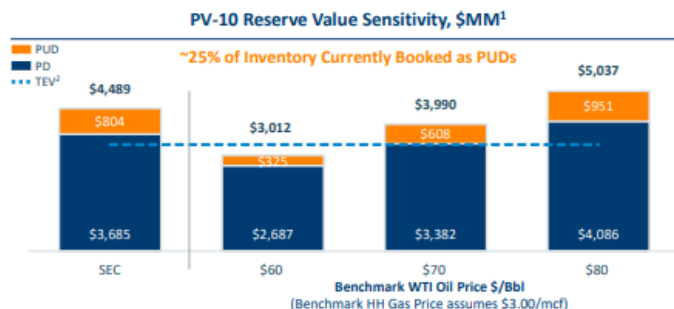
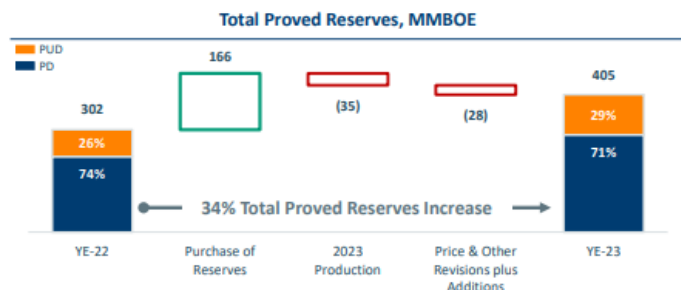


Completed Lateral Length, Ft.



2023 Proved Reserves

Vital Energy Trades at Discount to Proved Reserves Value



Vital Energy's total proved reserves at year-end 2023 were 404.9 MMBOE (39% oil, 71% developed). The standardized measure of discounted net cash flows was \$4.15 billion, and the PV-10 value was \$4.49 billion utilizing SEC benchmark pricing of \$78.22 per barrel for oil and \$2.64 per MMBtu for natural gas. Consistent with its past methodology of only booking locations it intends to develop over the next three years, the Company booked a total of 212 proved undeveloped locations.

Proved reserves increased 34% over the prior year, driven primarily by reserve adds from acquired properties. Proved developed and proved undeveloped reserves from the acquired properties were valued at \$1.63 billion at year-end 2023. The Company has included only 111 of the 355 development locations on properties acquired in 2023 as proved undeveloped reserves.

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		4Q-24	1Q-25	2Q-25	3Q-25	4Q-25	FY-25	1Q-26	2Q-26	3Q-26	4Q-26	FY-26	FY-27
Crude Oil (MMBO) (Price \$/BBO) ¹	WTI Swaps	5,490	5,074	3,640	3,772	3,588	16,074	1,530	819	828	828	4,005	-
	Price	\$76.49	\$75.14	\$75.14	\$74.56	\$74.20	\$74.79	\$71.72	\$71.24	\$71.24	\$71.24	\$71.42	-
	WTI Three-Way Collars	49	-	-	-	-	-	-	-	-	-	-	-
	Sold Put	\$50.00	-	-	-	-	-	-	-	-	-	-	-
	Bought Put	\$66.45	-	-	-	-	-	-	-	-	-	-	-
	Sold Call	\$87.05	-	-	-	-	-	-	-	-	-	-	-
Natural Gas (MMBTU) (Price \$/MMBTU) ¹	Henry Hub Swaps	6,558,250	-	-	-	-	-	-	-	-	-	-	-
	Price	\$3.47	-	-	-	-	-	-	-	-	-	-	-
	Henry Hub Collars	149,511	-	-	-	-	-	-	-	-	-	-	-
	WTD Floor Price	\$3.40	-	-	-	-	-	-	-	-	-	-	-
	WTD Ceiling Price	\$6.12	-	-	-	-	-	-	-	-	-	-	-
	Waha Inside FERC Swaps	-	8,730,000	8,827,000	8,924,000	8,924,000	35,405,000	8,280,000	8,372,000	8,464,000	8,464,000	33,580,000	7,300,000
Price	-	\$2.34	\$2.34	\$2.34	\$2.34	\$2.34	\$2.53	\$2.53	\$2.53	\$2.53	\$2.53	\$2.79	
Waha Basis Swaps		6,707,761	-	-	-	-	-	-	-	-	-	-	-
	Price	(\$0.74)	-	-	-	-	-	-	-	-	-	-	-

Hedges above lock in free cash flow from operations

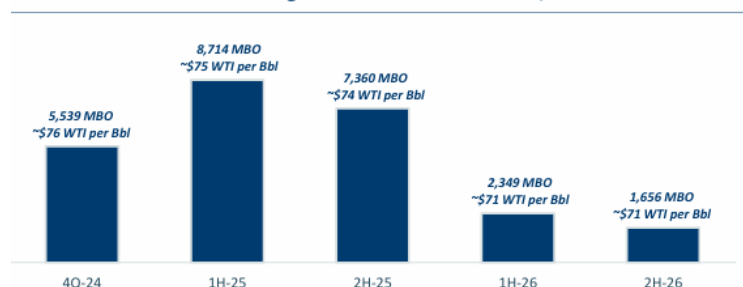
At September 30, 2024, the Company had \$860 million drawn on its \$1.5 billion senior secured credit facility and cash and cash equivalents of \$22 million.

Targeting ~\$400mm of debt repayment by YE-25 from Adj. FCF^{1,3}

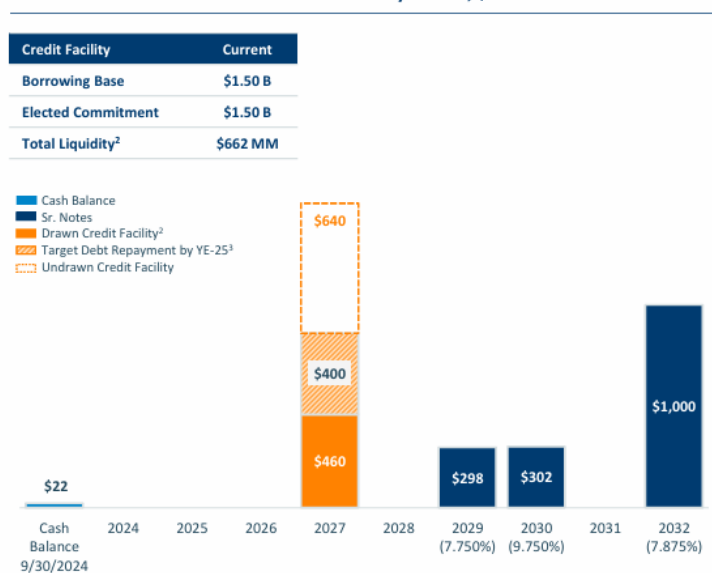
Expect to maintain leverage ratio of ~1.5x³ through YE-25

Increased FY-25 oil hedges to ~16.1 MMBO at ~\$75 WTI per Bbl

Current Oil Hedge Position as of November 5, 2024



Current Debt Maturity Profile, \$MM



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Guidance Update

During the fourth quarter of 2024, Vital Energy plans to operate five drilling rigs and one to two completions crews, and TIL 26 wells, including five on Point acreage.

The Company increased its fourth quarter total and production guidance to 137.0 - 143.0 MBOE/d (from 134.0 - 140.0 MBOE/d) and 66.5 - 69.5 MBO/d (from 65.0 - 68.0 MBO/d), respectively. The Company reiterated its capital guidance at \$175 - \$200 million for the fourth quarter.

The Company increased its full-year 2024 total and oil production guidance to 131.0 - 132.5 MBOE/d (from 127.0 - 131.0 MBOE/d) and to 60.9 - 61.7 MBO/d (from 59.0 - 61.0 MBO/d), respectively. The increase reflects third quarter outperformance and higher expected fourth quarter volumes related to the outperformance of the Point asset.

Full-year 2024 capital investments guidance was adjusted to \$845 - \$870 million (from \$820 - \$870 million), reflecting capital investments in the third quarter which included investments related to the early closing of the Point Energy acquisition. < Free cash flow from operations should be approximately \$200 million for the year 2024.

4Q-24 & FY-24 Guidance

Guidance

	4Q-24	FY-24
Production:		
Total Production (MBOE/D)	137.0 - 143.0	131.0 - 132.5
Crude Oil Production (MBO/D)	66.5 - 69.5	60.9 - 61.7
Capital Expenditures (\$MM):	\$175 - \$200	\$845 - \$870
Average Sales Price Realizations (excluding derivatives):		
Crude Oil (% of WTI)	102%	—
Natural Gas Liquids (% of WTI)	23%	—
Natural Gas (% of Henry Hub)	5%	—
Net Settlements Received (Paid) for Matured Commodity Derivatives (\$MM):		
Crude Oil (\$MM)	\$36	—
Natural Gas Liquids (\$MM)	\$0	—
Natural Gas (\$MM)	\$16	—
Operating Costs and Expenses (\$/BOE):		
Lease Operating Expenses	\$9.35	—
Production and Ad Valorem Taxes (% of Oil, NGL & Natural Gas Revenues)	6.20%	—
Oil Transportation and Marketing Expenses	\$1.05	—
Gas Gathering, Processing and Transportation Expenses	\$0.55	—
General and Administrative Expenses (excluding LTIP & Transaction Expense)	\$1.70	—
General and Administrative Expenses (LTIP Cash)	\$0.04	—
General and Administrative Expenses (LTIP Non-Cash)	\$0.27	—
Depletion, Depreciation and Amortization	\$15.50	—

Commodity Prices Used for 4Q-24

	Oct-24	Nov-24	Dec-24	4Q-24 Avg.
Crude Oil:				
WTI NYMEX (\$/BBO)	\$71.56	\$69.37	\$68.97	\$69.97
WTI Midland (\$/BBO)	\$72.23	\$70.04	\$69.64	\$70.64
WTI Houston (\$/BBO)	\$72.93	\$70.71	\$70.15	\$71.27
Natural Gas:				
Henry Hub (\$/MMBTU)	\$2.59	\$2.35	\$2.66	\$2.53
Waha (\$/MMBTU)	\$0.77	(\$0.67)	\$1.04	\$0.39
Natural Gas Liquids:				
C2 (\$/BBL)	\$8.89	\$7.61	\$7.77	\$8.10
C3 (\$/BBL)	\$32.76	\$34.18	\$34.34	\$33.75
IC4 (\$/BBL)	\$47.35	\$48.30	\$47.09	\$47.57
NC4 (\$/BBL)	\$48.14	\$48.09	\$46.46	\$47.56
CS+ (\$/BBL)	\$63.18	\$63.32	\$62.48	\$62.99
Composite (\$/BBL) ¹	\$28.21	\$28.18	\$27.99	\$28.13

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	Actual 2022	Actual Qtr1 2023	Actual Qtr2 2023	Actual Qtr3 2023	Actual Qtr4 2023	Actual Year 2023	Actual Qtr1 2024	Actual Qtr2 2024	Actual Qtr3 2024	Forecast Qtr4 2024	Forecast Year 2024	Forecast 2025	
<p style="text-align: center;">Three Delaware Basin Acquisitions close mid-Q4 2023 < Maple closed 10/31/2023</p> <p style="text-align: center;">Forge Energy Asset Acq closed on June 30, 2023 (all cash) << 2/5/2024: Closed Acq from GRNT adding 1,850 Boepd (51% oil)</p> <p style="text-align: center;">Driftwood Acquisition closed on April 3, 2023 << Dec 21: Acq of additional WI in 45 wells by 24% adding 1,250 Boepd in Dec. 2023 (57% oil)</p> <p style="text-align: center;">Adds 5,400 Boepd (63% oil) at closing < Point Energy / Delaware Basin Acq closed Sept 20, 2024 (15,500 Boepd 67% oil) < \$815.2 cash at closing</p>													
Vital Energy (VTLE) < Name change 1-1-2023 from Laredo Petroleum													
Net Income and Cash Flow 2022 - 2025 (updated 11/21/2024)													
REVENUES:													
Oil, natural gas and NGL sales	\$1,794,374	\$317,811	\$333,924	\$434,703	\$442,195	\$1,528,633	\$481,104	\$476,166	\$448,751	\$532,819	\$1,938,840	\$2,114,498	< Forecast revenues include realized gain (loss) on hedges which are broken out row 32 when actuals are reported
Net income on sales of purchased oil	(2,710)	(316)	(250)	(98)	(88)	(752)	0	0	(345)	0	(345)	0	
Other operating revenues	7,014	845	800	808	2,205	4,658	1,235	205	1,497	1,000	3,937	4,000	
Total Revenues	1,798,678	318,340	334,474	435,413	444,312	1,532,539	482,339	476,371	449,903	533,819	1,942,432	2,118,498	
OPERATING EXPENSES:													
Lease operating	173,983	50,181	57,718	66,040	87,190	261,129	105,728	113,742	107,686	120,428	447,584	494,849	< Expenses based on Vital's guidance 11/7/2024
Production and ad valorem taxes	110,997	20,531	21,607	27,360	23,726	93,224	30,614	27,079	27,244	33,035	117,972	131,099	< \$9.35 / boe
Transportation and marketing expenses	53,692	10,915	10,681	11,166	10,535	43,297	12,209	17,287	17,047	20,608	67,151	84,680	< 6.2% X row 9
G&A	59,679	23,358	15,589	25,704	29,174	93,825	25,855	19,639	18,192	22,000	85,686	82,000	< \$1.60/boe
Stock based compensation	8,403	2,572	2,893	2,937	2,592	10,294	3,501	3,934	3,813	4,000	15,248	18,000	< includes transaction expense in 2023 and 2024
Restructuring and Transaction expenses	10,420	0	0	0	1,654	1,654	0	0	0	2,000	2,000	0	
DD&A	311,640	86,779	103,340	120,499	152,626	463,244	166,107	174,298	187,063	199,640	727,108	820,338	< \$15.00/boe
Impairment	40	0	0	0	0	0	0	0	0	0	0	0	
Other operating expenses	7,800	1,484	1,351	1,703	1,685	6,223	1,018	2,593	1,754	2,500	7,865	10,000	< Q3 2024 includes expenses related to Point Energy Acq
TOTAL EXPENSES	736,654	195,820	213,179	255,409	309,182	973,590	345,032	358,572	362,799	404,211	1,470,614	1,640,965	
OPERATING INCOME	1,062,024	122,520	121,295	180,004	135,130	558,949	137,307	117,799	87,104	129,609	471,819	477,533	
OTHER INCOME AND EXPENSES													
Realized gain (loss) on derivatives	(486,173)	(2,343)	10,783	(22,760)	(3,328)	(17,648)	(9,000)	(9,262)	29,013	0	10,751	0	< Realized gains and losses on hedges are included in forecast revenues
Unrealized gain (loss) on derivatives	187,450	22,833	(28,827)	(112,561)	232,433	113,878	(143,147)	16,920	197,540	0	71,313	0	
Interest expense	(118,783)	(28,554)	(31,529)	(39,305)	(50,431)	(149,819)	(43,421)	(40,690)	(40,119)	(53,000)	(177,230)	(210,000)	< Paid \$391.6 million for Forge Acq 6/30/2023
Gain or (loss) on early redemption of debt	(1,459)	0	0	0	(4,039)	(4,039)	(25,814)	(40,301)	0	0	(66,115)	0	< \$285 million cash used for 3 Delaware Basin Acq in Q4 2023
Interest and other income (expense)	2,264	854	1,104	1,739	6,051	9,748	2,065	2,609	1,247	0	5,921	0	< \$820 million cash for Point Energy Acq in Sept 2024
Amortization of debt issuance costs	(6,338)	0	0	0	0	0	0	0	0	0	0	0	Compare to Operating CFPS on Row 53
Gain (loss) on disposal of assets	(1,971)	237	154	149	132	672	130	36	839	0	1,005	0	
	(425,010)	(6,973)	(48,315)	(172,738)	180,818	(47,208)	(219,187)	(70,688)	188,520	(53,000)	(154,355)	(210,000)	
NET INCOME BEFORE INCOME TAXES	637,014	115,547	72,980	7,266	315,948	511,741	(81,880)	47,111	275,624	76,609	317,464	267,533	
INCOME TAXES													
Current	6,121	1,331	503	464	3,425	5,723	1,175	1,062	469	1,532	4,238	5,351	< 2%
Deferred	(619)	276	(222,334)	1,909	31,089	(189,060)	(16,924)	9,347	59,855	16,088	68,366	56,182	< 21%
NET INCOME	\$631,512	\$113,940	\$294,811	\$4,893	\$281,434	\$695,078	(\$66,131)	\$36,702	\$215,300	\$58,989	\$244,860	\$206,000	
Common stock outstanding (thousands of share)	16,763	20,254	20,254	20,254	20,254	20,254	38,169	38,169	38,169	38,169	38,169	38,500	See note about Q2 2023 Deferred Income Tax Credit here>>>
Earnings per share	\$37.67	\$5.63	\$14.56	\$0.24	\$13.90	\$34.32	(\$1.73)	\$0.96	\$5.64	\$1.55	\$6.42	\$5.35	< 2023 is ave common stk outstanding for 2023
Cashflow from operating activities	\$800,517	\$182,881	\$210,146	\$246,354	\$245,019	\$884,400	\$260,916	\$254,689	\$275,670	\$278,716	\$1,069,991	\$1,038,319	< 2024 CapEx budget is \$845 to \$870 million (11/7)
Cashflow per unit (before CapEx)	\$47.75	\$9.03	\$10.38	\$12.16	\$12.10	\$43.67	\$6.84	\$6.67	\$7.22	\$7.30	\$28.03	\$26.97	< Valuation is 2 X 2024 to 2025 CFPS = \$55.00
										\$7.96	\$28.88	\$30.50	< TipRanks CFPS est
PRODUCTION													TipRanks PT > \$ 37.29 < \$29 to \$58
Natural Gas (mcf/d)	134,843	128,100	138,879	158,620	180,910	151,627	203,664	211,680	219,160	226,800	215,326	239,250	Q4 2024 Mix Wells Fargo 11/19/24 \$ 35.00 HOLD
Crude Oil (bbls/d)	37,933	38,522	44,363	48,996	53,070	46,238	58,534	59,209	59,198	67,900	61,210	65,975	Piper Sandler 11/18/24 \$ 35.00 HOLD
NGLs (bbls/d)	22,020	20,544	22,520	26,313	30,525	24,976	32,241	34,867	37,614	34,300	34,756	39,150	JP Morgan 11/8/24 \$ 29.00 SELL
													Siebert WS 11/4/24 \$ 58.00 BUY
PRODUCT PRICES													< 2024 prod. Guidance (11/7) is now 131,000 to 132,500 Boepd, -60,300 BOI
Natural Gas (\$/mcf)	2.87	1.45	1.45	1.32	1.18	1.35	1.41	0.70	0.45	0.98	0.88	1.28	< Annual Production Growth
Crude Oil (\$/bbl)	70.24	76.82	74.43	78.62	77.73	76.90	74.95	76.90	78.34	75.70	76.47	74.86	< Net of differential, gathering & processing of \$2.00/mcf
NGLs (\$/bbl)	24.19	17.57	12.63	15.82	14.14	15.04	15.92	12.33	12.07	12.50	13.21	14.00	< Net of cash settlements on hedges below
Gross Revenue check (prod * ave price)	1,308,200	315,468	344,707	411,943	438,867	1,510,984	472,104	466,904	477,419	532,819	1,949,246	2,114,498	
							472,104	466,904	477,419	537,000	1,953,427	2,105,000	< TipRanks' Revenue Estimates

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