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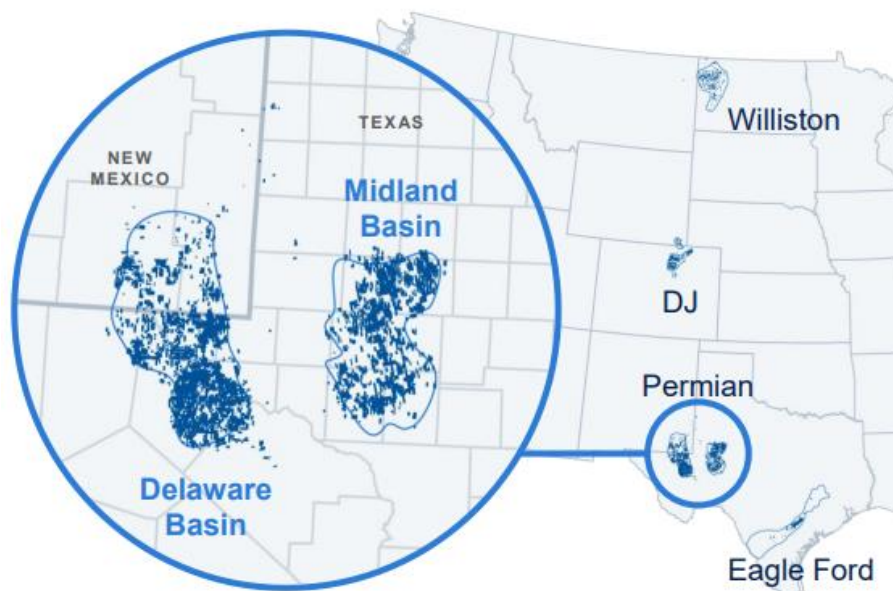
EPG Commentary by Dan Steffens

Sitio Royalties Corp. (NYSE: STR), a C-Corp., is one of four minerals companies in our High Yield Income Portfolio. It is a well-funded **Aggressive Growth** company. **Brigham Minerals Inc. (MNRL)** merged into STR on December 29, 2022 increasing production from 18,925 Boepd in Q4 to 34,440 Boepd in Q1 2023.

The Company's 2023 production of 35,500 Boepd was in line with my forecast. Their most recent quarterly dividend (paid in February) was \$0.51, for annualized yield of ~8.1% based on today's share price. 2024 production mix is forecast to be ~50% crude oil & 71% total liquids.

STR increased production by 244.8% year-over-year in 2022 and 131.6% year-over-year in 2023. Late in the 4th quarter of 2023 the Company sold "gassy" assets in the Appalachia & Anadarko Basins that they believed were on decline for cash proceeds of \$114 million. Sitio expects to close a DJ Basin Acquisition in late April for \$150 million, which replaces most of the production that was sold and provides more upside. They also closed a small Permian Basin acquisition for stock in December. **Approximately 35% of free cash flow is designated for acquisitions.** *Sitio has exposure to ~35% of the acreage in the Midland and Delaware Basins; which contain the most Tier One drilling locations in the Permian Basin.*

Expansive and diverse minerals and royalties portfolio, with leading Permian assets



Exposure to approximately 35% of the Permian Basin

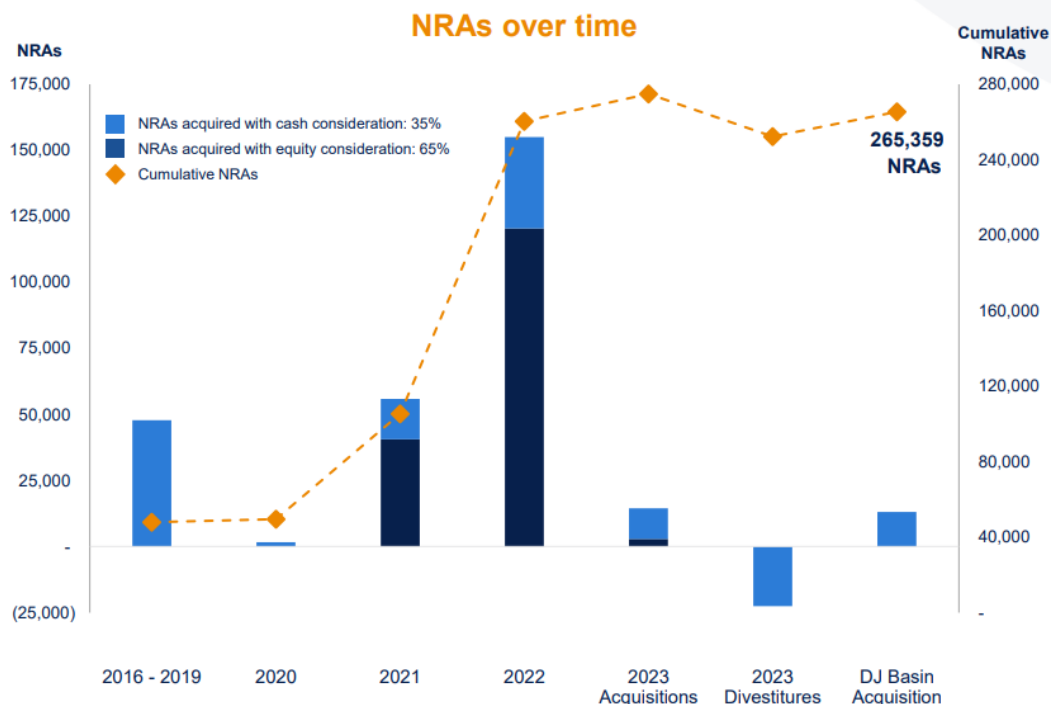
In January 2024, signed definitive agreement with an undisclosed third party to acquire 13,062 NRAs in the DJ Basin (the "DJ Basin Acquisition"), of which approximately 77% are in the Wattenberg Field in Weld County, for \$150 million, subject to customary closing adjustments; Effective date of October 1, 2023 and expected to close in early 2Q 2024.

4Q23 Stock Acquisition: On December 8, 2023, Sitio closed on the acquisition of 522 NRAs in the Permian Basin in exchange for shares of its Class C Common Stock and OpCo Units. The acquired assets produced an average of approximately 46 Boe/d (62% oil) and generated approximately \$0.2 million of asset level cash ow for the three months ended December 31, 2023 as if they were owned on October 1, 2023. The 4Q23 Stock Acquisition has an effective date of October 1, 2023 and 4Q 2023 cash ow attributable to the NRAs acquired is included in Sitio's 4Q 2023 Pro Forma DCF.

Appalachian and Anadarko Basins Divestiture: On December 22, 2023, Sitio closed on the divestiture of all of its mineral and royalty interests in the Anadarko Basin in Oklahoma and the Appalachian Basin in Pennsylvania, Ohio and West Virginia to an undisclosed third party for \$114.0 million.

Disciplined acquisition approach through the cycles

- > Proactive, relationship-driven strategy
- > IRR-driven underwriting
- > Balanced acquisition funding
- > Lookbacks and new data inform future assumptions



My Fair Value Estimate is \$32.00/share

Compares to TipRanks' Price Target of \$29.25

Disclosure: I have a long position in STR and I do not intend on buying or selling it in the next 72 hours. I wrote this profile myself, and it expresses my own opinions. I am not receiving compensation for it from the company. I have no business relationship with any company whose stock is mentioned in this article.

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Company Overview

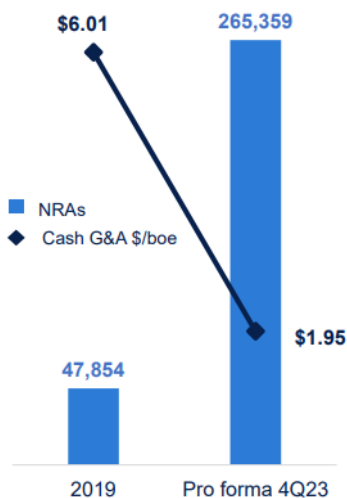
Sitio Royalties (NYSE: STR) acquires, owns and manages high-quality oil and gas mineral and royalty interests operated by a diversified set of exploration and production companies. Sitio owns over 275,000 Net Royalty Acres (NRA), over 190,000 of which are located in the Permian Basin, the largest unconventional resource play in the United States.

Sitio's strategy is to continue executing on large-scale acquisitions through a disciplined and opportunistic approach that creates long-term value for its shareholders. The merger with Brigham Minerals (MNRL) that closed on December 29, 2022 more than doubled the company's production.

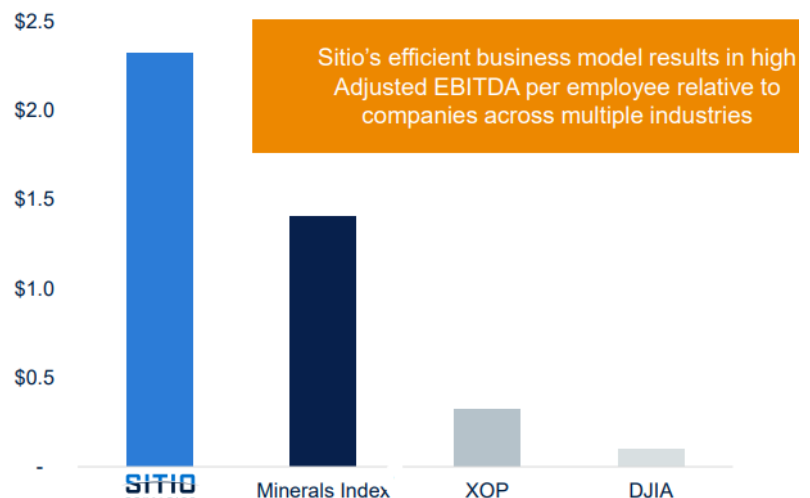
Margins increase with scale

Unique cost structure enables scale without linear increase in cash expenses

68% decrease in Cash G&A per BOE
2019 - 2023



A Leader in Adjusted EBITDA per employee
(\$mm)

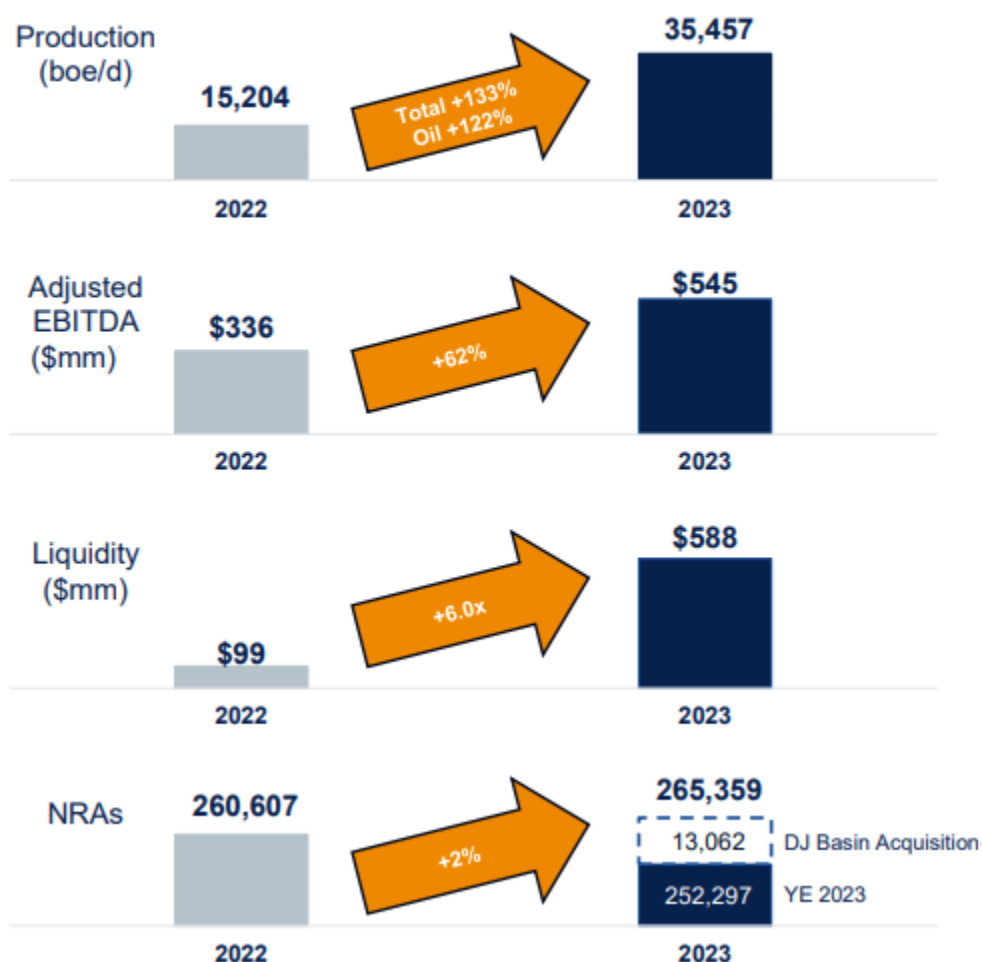


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Fourth Quarter 2023 Highlights

- Announced Definitive Agreement to Acquire 13,062 Net Royalty Acres in the DJ Basin for \$150 Million
- Announced \$200 Million Share Repurchase Program and Updated Return of Capital Framework
- Closed on Previously Announced Sale of Anadarko and Appalachia Assets for \$114 Million
- Declared \$0.51 Dividend Per Share of Class A Common Stock for Fourth Quarter 2023
- Issued Full Year 2024 Financial and Operational Guidance, With Pro Forma Production Range of 35,000 – 38,000 Boe/d (49% – 51% Oil)

Full year 2023 overview



Fourth Quarter 2023 Operational and Financial Highlights

- 4Q 2023 average daily production volume of 35,776 barrels of oil equivalent per day ("Boe/d") (47% oil); Pro forma 4Q 2023 average daily production volume of 36,623 Boe/d (49% oil)
- Declared 4Q 2023 dividend of \$0.51 per share of Class A Common Stock, an increase of \$0.02 per share, or approximately 4% higher compared to the 3Q 2023 dividend
- Record high pro forma net line-of-sight ("LOS") wells of 53.4 as of December 31, 2023, comprised of 34.4 net spuds and 19.0 net permits; Approximately 78% of pro forma net LOS wells are in the Permian Basin and 14% in the DJ Basin
- 4Q 2023 net loss of \$91.7 million, compared to 3Q 2023 net income of \$0.3 million; decrease primarily driven by a \$144.5 million non-cash loss on sale of assets in the Appalachian and Anadarko Basins, decreased average daily production volumes of 1,124 Boe/d and a \$1.06 per Boe decrease in realized hedged commodity prices. < *Assets sold were "gassy" and on decline.*
- 4Q 2023 Adjusted EBITDA of \$134.9 million, down by 5.3% sequentially from 3Q 2023 Adjusted EBITDA, primarily due to decreased average daily production volumes of 3.0% and a 2.3% decrease in realized hedged prices per Boe
- 4Q 2023 Pro Forma Adjusted EBITDA of \$143.6 million, including contribution from the DJ Basin Acquisition and 4Q23 Stock Acquisition assets for the entire quarter
- During 4Q 2023, reduced long-term debt by \$131.1 million, resulting in liquidity of \$588.2 million as of December 31, 2023

Active portfolio management

Sitio sold mature, declining assets in 4Q23 and acquired a balanced mix of producing wells and remaining inventory

	Appalachia + Anadarko divestiture	DJ Basin Acquisition
Price (\$mm)	\$114	\$150
NTM cash flow multiple	5.7x	4.0x
4Q23 Asset-level Cash Flow (\$mm)	\$4.0	\$8.6
4Q23 production (boe/d)	2,004	2,609
4Q23 % oil	14%	41%
2023 Y/Y exit rate production growth / (decline)	(7%)	89%
Net spuds and permits	0.7	5.1
Net remaining locations	11.0	9.6

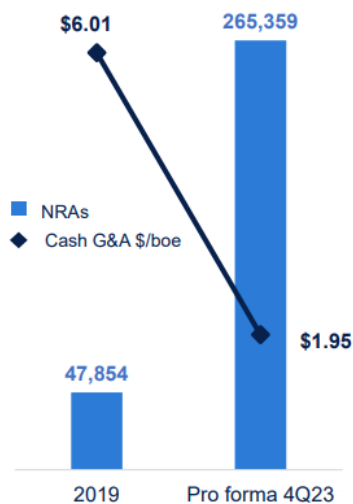
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Margins increase with scale

Unique cost structure enables scale without linear increase in cash expenses

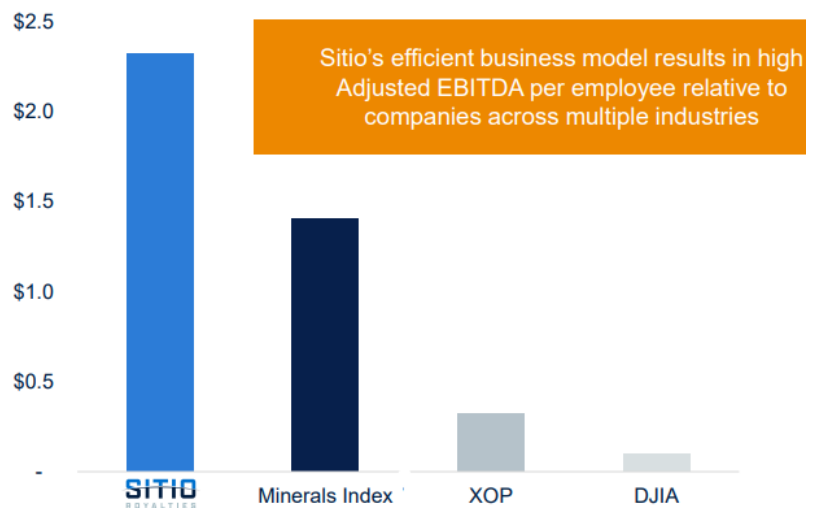
68% decrease in Cash G&A per BOE

2019 - 2023



A Leader in Adjusted EBITDA per employee

(\$mm)



Recent Developments – DJ Basin Acquisition Highlights

- Expected to close in early 2Q 2024. Sitio signed an agreement to acquire 13,062 NRAs in the DJ Basin (the "DJ Basin Acquisition"), of which approximately 77% are in the Wattenberg Field in Weld County, for \$150 million
- Expected to fund acquisition with cash on hand, cash generated from operations and revolving credit facility borrowings
- Represents a 4.0x purchase multiple of asset level cash flow for the twelve months ending September 30, 2024
- Resulted in \$0.04 per share increase to 4Q 2023 return of capital and is expected to be 6% accretive to Sitio's standalone 2024 return of capital per share
- 4Q 2023 average daily production volume of 2,609 Boe/d (41% oil) and asset level cash ow of \$8.6 million Top operators by production volumes are Chevron Corporation, Civitas Resources and Occidental Petroleum Corporation

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- As of February 19, 2024, approximately 75% of rigs in the entire DJ Basin were on the DJ Basin acquisition acreage, an increase of 3x relative to rigs on Sitio's legacy DJ Basin acreage
- Net LOS wells of 5.1 as of December 31, 2023, comprised of 3.4 net spuds and 1.7 net permits; Strong visibility of activity through 1Q 2030 because approximately 21% of NRAs have exposure to multi-year Comprehensive Area Plans ("CAP") or Oil and Gas Development Plans ("OGDP")
- Estimated remaining inventory of 9.6 net locations, with 73% in the Wattenberg Field and approximately 26% in CAPs or OGDPs as of December 31, 2023

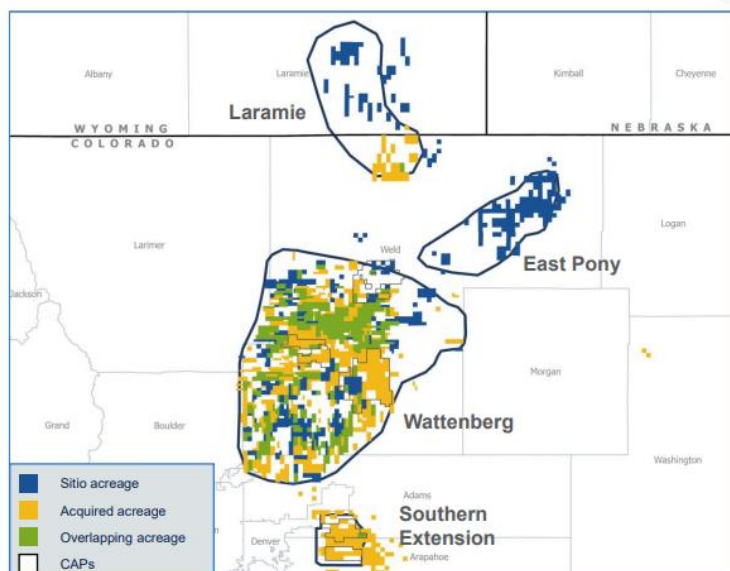
DJ Basin Acquisition overview

DJ Basin Acquisition metrics

	Sitio Standalone	DJ Basin Acquisition	Pro forma Sitio
DJ Basin NRAs	24,973	13,062	38,035
Wattenberg NRAs	~14,500	~10,000	~24,500
4Q23 Production (boe/d)	3,737	2,609	6,346
Net LOS wells	2.5	5.1	7.6

- › Estimated 2024 return of capital increase of ~6% at current strip pricing
- › Resulted in \$0.04 / share increase to 4Q23 dividend
- › \$150mm purchase price; implied acquisition multiple of 4.0x NTM asset-level cash flow⁽²⁾
- › Unique exposure to 2,700+ NRAs in CAPs / OGDPs provides visibility to activity through 1Q30⁽³⁾
- › Increases Wattenberg NRAs by ~69%
- › Effective date of 10/1/23; expected to close in 2Q24

Pro forma DJ Basin acreage footprint



Updated Return of Capital Framework

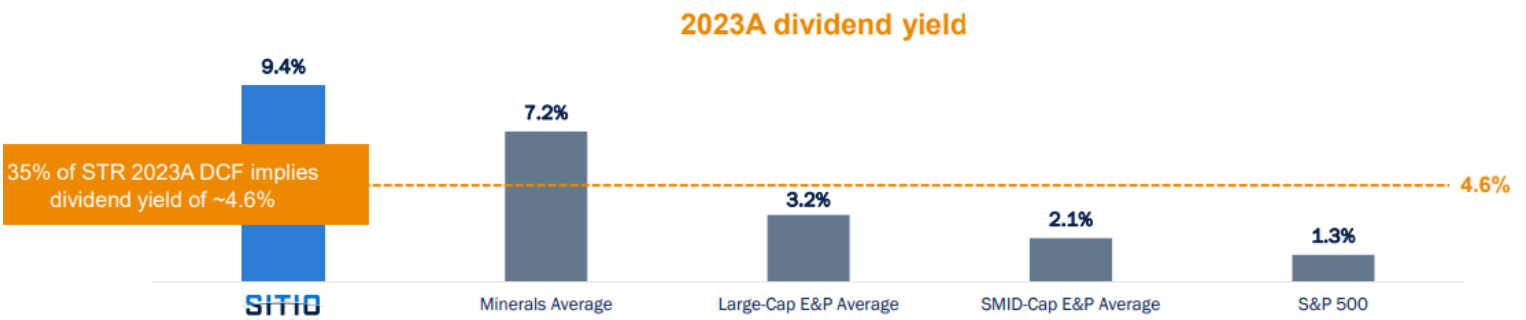
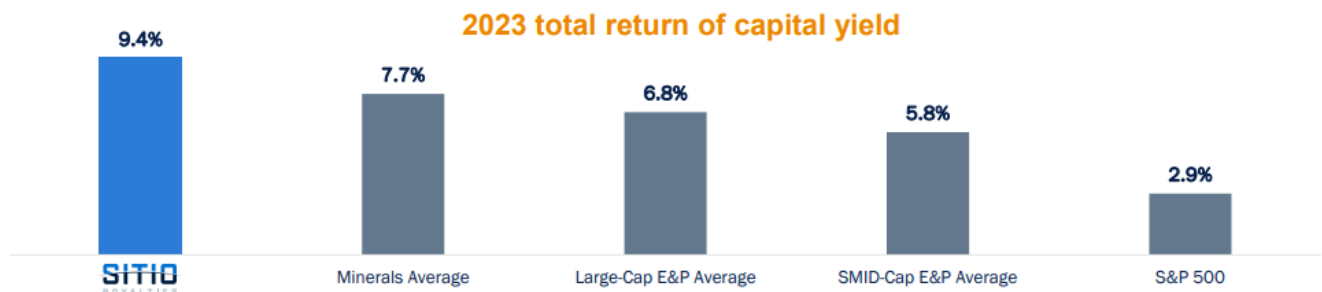
- On February 28, 2024, Sitio's Board of Directors authorized a \$200 million share repurchase program, which has no expiration date and is expected to commence in early March 2024. *< At the current share price, Sitio could buyback ~8 million shares.*
- New return of capital framework creates additional flexibility for the Company to maximize long-term value for shareholders

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- The Company is revising its return of capital framework to include both cash dividends and share repurchases effective 1Q 2024, with no impact on 4Q 2023 distributions:
 - Minimum of 65% of Discretionary Cash Flow (“DCF”): Allocated to total return of capital (minimum cash dividend and mix of additional cash dividends and/or share repurchases)
 - Minimum of 35% of DCF: Allocated to cash dividends; Represents an approximate 5% yield based on 4Q 2023 Pro Forma DCF
 - Minimum of 30% of DCF: Allocated to additional cash dividends, share repurchases or a mix of both
 - Up to 35% of DCF: Allocated to balance sheet management and opportunistic cash acquisitions; no changes from previous return of capital framework.

Sitio offers an industry-leading total return of capital yield

Sitio’s 2023A total return of capital yield exceeds SMID-Cap and Large-Cap E&Ps



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4Q 2023 and 2H 2023 Results Relative To 2H 2023 Guidance

The table below shows fourth quarter 2023 and second half 2023 results relative to financial and operational guidance for the second half of 2023 that was issued on November 8, 2023.

2H 2023 Guidance Metric	4Q 2023	2H 2023	4Q 2023	2H 2023 Guidance
	Results	Results	Pro Forma(3)	(November 8, 2023)
Average daily production (Boe/d)	35,776	36,338	36,623	35,000 – 37,000
Oil %	47%	47%	49%	49% – 51%
Gathering and transportation (\$/Boe)	\$ 1.58	\$ 1.47	\$ 1.52	\$1.25 – \$1.50
Cash G&A (\$ in millions)	\$ 6.6	\$ 14.0	\$ 6.6	\$27.0-\$28.0(annual)
Production taxes (% of royalty revenue)	9.8%	8.8%	9.6%	6% – 8%
Reported cash tax rate (% of pre-tax income/loss)(8)	NM	NM	NA	2% – 4%

Operator Activity

The following table summarizes Sitio's net average daily production, pro forma net average daily production, as reported net wells online, pro forma net wells online, as reported net LOS wells, pro forma net LOS wells, as reported net royalty acres by area, and pro forma net royalty acres by area as of December 31, 2023:

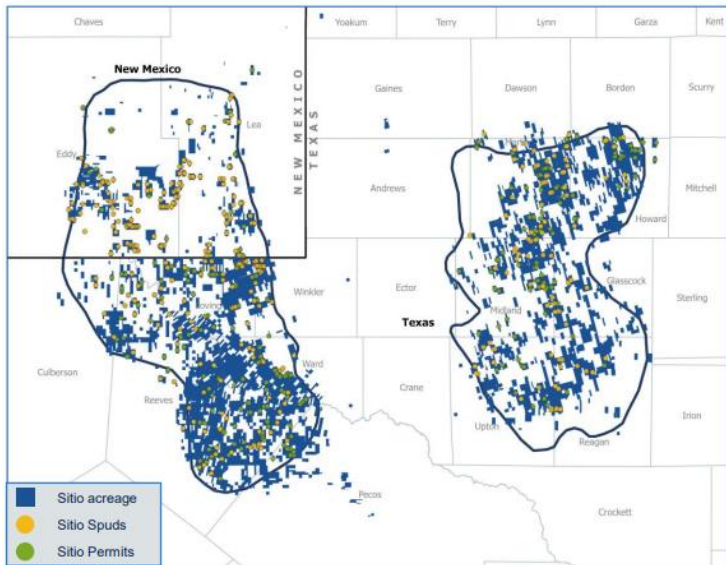
	Eagle								Total
	Delaware	Midland	DJ	Ford	Williston	Appalachia	Anadarko		
<u>Average Daily Production (Boe/d) for the three months ended December 31, 2023</u>									
As reported	18,566	8,242	3,737	2,789	646	986	810		35,776
% Oil	48%	59%	30%	53%	62%	3%	28%		47%
Pro forma	18,600	8,242	6,346	2,789	646	-	-		36,623
% Oil	48%	59%	35%	53%	62%	NA	NA		49%
<u>Net Well Activity (normalized to 5,000' laterals)</u>									
Net wells online as of September 30, 2023	127.1	62.2	37.1	35.7	9.4	3.8	9.9		285.2
As reported net wells online as of December 31, 2023	131.8	65.4	38.9	36.0	9.5	-	-		281.6
Pro forma net wells online as of December 31, 2023	131.8	65.4	57.4	36.0	9.5	-	-		300.1
Pro forma net wells online increase (decrease) since September 30, 2023	4.7	3.2	20.3	0.3	0.1	(3.8)	(9.9)		14.9
<u>Net LOS Wells as of December 31, 2023</u>									
As reported net LOS wells	27.4	14.2	2.5	3.4	0.8	-	-		48.3
Pro forma net spuds	17.6	9.0	4.7	2.6	0.5	-	-		34.4
Pro forma net permits	9.8	5.2	2.9	0.8	0.3	-	-		19.0
Pro forma net LOS wells	27.4	14.2	7.6	3.4	0.8	-	-		53.4
<u>Net Royalty Acres (normalized to 1/8th royalty equivalent)</u>									
September 30, 2023	152,268	45,366	24,973	21,783	8,202	12,676	9,872		275,140
As reported December 31, 2023	152,664	45,380	24,973	21,077	8,203	-	-		252,297
Pro forma December 31, 2023	152,664	45,380	38,035	21,077	8,203	-	-		265,359
Pro forma NRA increase (decrease) since September 30, 2023	396	14	13,062	(706)	1	(12,676)	(9,872)		(9,781)

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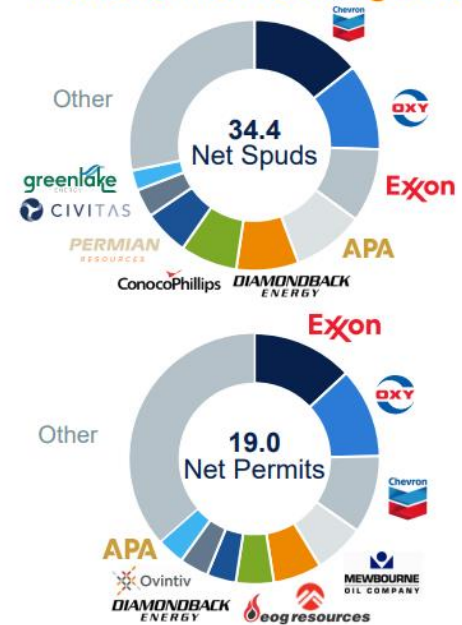
Line-of-sight wells provide high visibility to near-term activity

Sitio Minerals Management includes detailed tracking of operator activity

Permian Basin spud and permit wells



Pro forma net line-of-sight wells



Financial Update

- Sitio's fourth quarter 2023 average unhedged realized prices including all expected quality, transportation and demand adjustments were \$77.91 per barrel of oil, \$1.40 per Mcf of natural gas and \$18.72 per barrel of natural gas liquids, for a total equivalent price of \$43.65 per barrel of oil equivalent. **During the fourth quarter of 2023, the Company received \$5.9 million in net cash settlements for commodity derivative contracts and as a result, average hedged realized prices were \$80.68 per barrel of oil, \$1.66 per Mcf of natural gas and \$18.72 per barrel of natural gas liquids, for a total equivalent price of \$45.43 per barrel of oil equivalent.** This represents a \$1.06 per barrel of oil equivalent, or a 2.3% decrease relative to hedged realized prices for the three months ended September 30, 2023.
- Consolidated net loss for the fourth quarter of 2023 was \$91.7 million, compared to consolidated net income of \$0.3 million in the third quarter of 2023. This decrease was driven primarily by a \$144.5 million non-cash loss on sale from the divestiture of assets in the Appalachian and Anadarko Basins, and lower revenues from decreased average daily production volumes of 1,124 Boe/d, or 3.0% and a \$1.06 per Boe decrease in realized hedged commodity prices, offset partially by a non-cash unrealized gain in derivatives of \$12.2 million. For the three months ended December 31, 2023, Adjusted EBITDA was \$134.9 million, down 5.3% sequentially from third quarter 2023 Adjusted EBITDA, primarily due to decreased average production volumes of 3.0% and a 2.3% decrease in realized hedged prices per Boe.

- As of December 31, 2023, the Company had \$877.0 million principal value of total debt outstanding (comprised of \$277.0 million of borrowings outstanding under Sitio's revolving credit facility and \$600.0 million aggregate principal amount of senior unsecured notes) and liquidity of \$588.2 million, including \$15.2 million of cash and \$573.0 million of remaining availability under its \$850.0 million credit facility.
- Sitio had approximately \$0.4 million of realized gains during 4Q 2023 from its interest rate swap, which had a \$202.5 million notional amount during the quarter and expired on December 31, 2023. Sitio did not add to or extinguish any of its commodity swaps or collars during the fourth quarter of 2023. A summary of the Company's existing commodity derivative contracts as of December 31, 2023 is included in the table below:

	Oil (NYMEX WTI)	
	2024	1H25
Swaps		
Bbl per day	3,300	1,100
Average price (\$/Bbl)	\$ 82.66	\$ 74.65
Collars		
Bbl per day	—	2,000
Average call (\$/Bbl)	—	\$ 93.20
Average put (\$/Bbl)	—	\$ 60.00
	Gas (NYMEX Henry Hub)	
	2024	1H25
Swaps		
MMBtu per day	500	—
Average price (\$/MMBtu)	\$ 3.41	—
Collars		
MMBtu per day	11,400	11,600
Average call (\$/MMBtu)	\$ 7.24	\$ 10.34
Average put (\$/MMBtu)	\$ 4.00	\$ 3.31

Strong balance sheet and financial flexibility

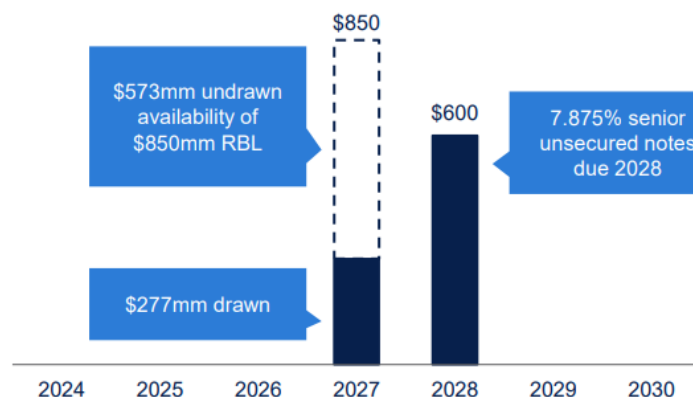
Focus on maximizing value while maintaining a conservative and financially flexible capital structure

Capitalization as of 12/31/23 (\$mm)

Cash	\$15
Revolving credit facility	277
Senior notes due 2028	600
Total debt	\$877
Net debt	862
Revolver borrowing base	850
Liquidity	\$588

Sitio's liquidity is currently at a company record high

Debt maturity profile as of 12/31/23 (\$mm)



2023 Year End Proved Reserves

- Estimated 2023 year end proved reserves are 85,293 MBOE. Of these reserves, approximately 82% were classified as proved developed reserves and 18% were classified as proved undeveloped (“PUD”) reserves. PUD reserves for Sitio included in these estimates relate solely to wells that were spud but not yet producing as of December 31, 2023.
- The largest driver of year-over-year changes to reserves was extensions of 9,257 MBbls of oil, 26,710 MMcf of natural gas, and 3,723 MBbls of NGLs. Acquisitions increased 2023 year end reserves by 5,803 Mboe; however, the Appalachian and Anadarko Basins Divestiture decreased 2023 year end reserves by 5,340 Mboe, resulting in an overall net increase in 2023 year end reserves from acquisitions and divestitures of 463 Mboe.

The following table sets forth information regarding the Company’s net ownership interest in estimated quantities of proved developed and undeveloped oil and natural gas quantities and the changes therein for each of the periods presented:

	Oil (MBbls)	Natural Gas (MMcf)	Natural Gas Liquids (MBbls)	Total (MBOE)
Balance as of December 31, 2022	35,057	159,442	18,359	79,989
Revisions	(994)	(289)	1,394	352
Extensions	9,257	26,710	3,723	17,431
Acquisition of reserves	2,682	9,572	1,525	5,803
Divestiture of reserves	(826)	(22,029)	(843)	(5,340)
Production	(6,344)	(23,136)	(2,742)	(12,942)
Balance as of December 31, 2023	38,832	150,270	21,416	85,293

	Oil (MBbls)	Natural Gas (MMcf)	Natural Gas Liquids (MBbls)	Total (MBOE)
Proved developed and undeveloped reserves:				
Developed as of December 31, 2022	27,407	133,489	15,169	64,824
Undeveloped as of December 31, 2022	7,650	25,953	3,190	15,165
Balance at December 31, 2022	35,057	159,442	18,359	79,989
Developed as of December 31, 2023	30,537	127,170	18,167	69,899
Undeveloped as of December 31, 2023	8,295	23,100	3,249	15,394
Balance at December 31, 2023	38,832	150,270	21,416	85,293

2024 Full Financial and Operational Guidance

The table below includes Sitio's guidance for full year 2024 and includes impacts from the DJ Basin Acquisition as if the transaction had closed on January 1, 2024. The 36,500 Boe/d midpoint of the pro forma average daily production range is in-line with pro forma average daily production of 36,623 Boe/d for 4Q 2023 and reflects the Company's current expectations for operator activity on its acreage. Full year 2024 Cash G&A guidance is inclusive of a 25%+ increase in headcount since the end of 2022 and technology development and enhancement projects that are expected to further streamline the Company's large-scale minerals acquisitions and management.

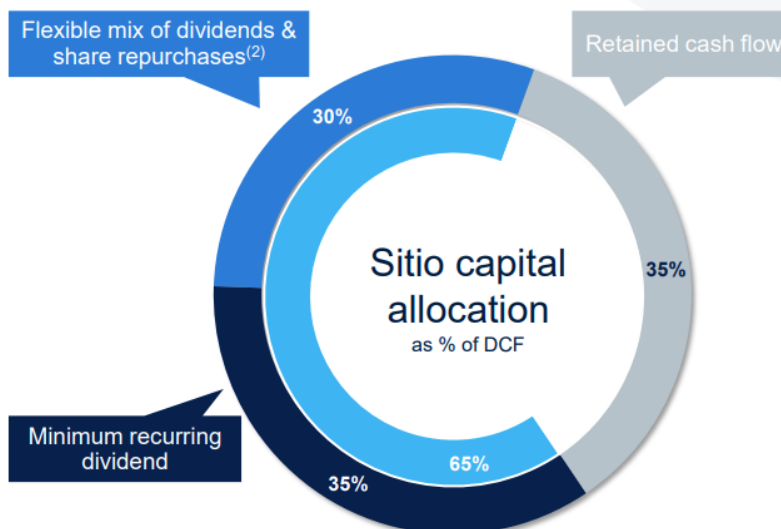
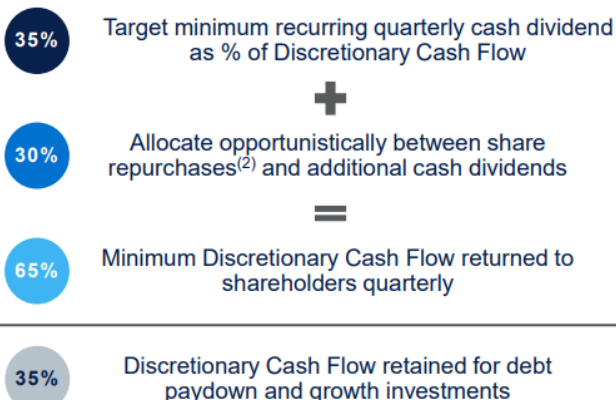
Full Year 2024 Guidance	Low	High
Pro Forma Average Daily Production		
Pro forma average daily production (Boe/d)	35,000	38,000
Pro forma average daily production (% oil)	49%	51%
Expenses and Taxes		
Cash G&A (\$ in millions)	\$ 31.5	\$ 33.5
Production taxes (% of royalty revenue)	7.5%	9.5%
Cash taxes (\$ in millions)	\$ 30.0	\$ 37.0

Return of Capital

- The Company's Board of Directors declared a cash dividend of \$0.51 per share of Class A Common Stock with respect to the fourth quarter of 2023. The dividend is payable on March 28, 2024 to the stockholders of record at the close of business on March 15, 2024.
- Based on a 65% payout ratio of fourth quarter 2023 DCF and not including the pro forma impacts from the Oct'23 Effective Date Acquisitions, Sitio's quarterly dividend would have been approximately \$0.47 per Class A common share; however, the Company's Board of Directors approved a fourth quarter 2023 dividend of \$0.51 per Class A common share, which equates to a 65% payout ratio including pro forma DCF for the full three months ended December 31, 2023.
- On February 28, 2024, the Company's Board of Directors also authorized a share repurchase program up to \$200 million, and updated its return of capital framework to include share repurchases. The Company has revised its return of capital framework to allow more flexibility to maximize shareholder returns based on market conditions, business outlook, and stock price. The Company plans to continue to allocate a minimum of 65% of DCF to return of capital, comprised of a minimum of 35% of DCF in cash dividends and at least 30% of DCF comprised of additional cash dividends, share repurchases, or a mix of both.

Balanced capital allocation framework maximizes shareholder returns

Framework returns at least 65% of Discretionary Cash Flow to shareholders



35% of 4Q23 Pro Forma Discretionary Cash Flow implies a yield of ~5%, ~3.9x higher than the 2023 S&P500 dividend yield

2024 Guidance

2024 Guidance Range

Pro forma average daily production (boe/d)	35,000 – 38,000
Pro forma average daily production (% oil)	49% – 51%
Cash G&A (\$ in millions)	\$31.5 – \$33.5
Production taxes (% of royalty revenue)	7.5% – 9.5%
Cash taxes (\$ in millions)	\$30.0 – \$37.0

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Sitio Royalties Corp. (STR)							DJ Basin Acq in Q2 2024 + 2,600 Boepd (41% oil)							
Net Income and Cash Flow 2022 - 2025 (last updated 4/5/2024)							Sold Appalachia & Anadarko Assets on 12/22/2023 for \$114 Million							
Merger with Brigham Minerals (MNRL) closed 12/29/2022														
(\$Thousands)	Actual 2022	Actual Qtr1 2023	Actual Qtr2 2023	Actual Qtr3 2023	Actual Qtr4 2023	Actual 2023	Forecast Qtr1 2024	Forecast Qtr2 2024	Forecast Qtr3 2024	Forecast Qtr4 2024	Forecast 2024	Forecast 2025		
REVENUES:														
Oil & Gas sales / Mineral royalties	\$355,430	\$145,554	\$132,567	\$152,766	\$143,655	\$574,542	\$143,565	\$154,629	\$166,834	\$172,957	\$637,985	\$708,387	< See row 62 for details	
Lease bonus and other income	14,182	5,272	3,899	3,944	5,699	18,814	2,500	2,500	2,500	2,500	10,000	10,000		
Gain (loss) on derivatives - cash	7,104	5,932	7,727	5,071	5,883	24,613	0	0	0	0	0	0		
Gain (loss) on derivatives - non-cash MTM	31,933	8,831	(1,615)	(29,196)	12,566	(9,414)	0	0	0	0	0	0		
Total Revenues	408,649	165,589	142,578	132,585	167,803	608,555	146,065	157,129	169,334	175,457	647,985	718,387		
EXPENSES:													<i>Expenses per STR Guidance below</i>	
Production and ad valorem taxes	25,572	10,459	10,344	12,124	14,012	46,939	12,203	13,143	14,181	14,701	54,229	60,213	< Row 9 x 8.5%	
Management fees to affiliates	3,241	0	0	0	0	0	0	0	0	0	0	0		
DD&A	104,511	67,763	74,239	80,716	68,602	291,320	70,070	72,573	74,888	76,406	293,937	309,155	< \$22.00 / boe	
Impairment	0	0	25,617	0	0	25,617	0	0	0	0	0	0		
General and Adm	32,975	6,992	8,644	7,676	7,441	30,753	8,000	8,000	8,000	8,500	32,500	35,000	< G&A includes acquisition related expenses	
Stock based compensation	9,250	4,684	5,422	4,368	4,393	18,867	4,500	4,500	4,500	4,500	18,000	20,000		
G&A of affiliates	74	0	0	0	0	0	0	0	0	0	0	0		
Loss on sale of oil & gas assets	0	0	0	0	144,471	144,471	0	0	0	0	0	0		
TOTAL EXPENSES	175,623	89,898	124,266	104,884	238,919	557,967	94,773	98,216	101,569	104,107	398,665	424,368		
OPERATING EARNING	233,026	75,691	18,312	27,701	(71,116)	50,588	51,292	58,913	67,765	71,350	249,320	294,019		
OTHER INCOME (EXPENSES)														
Change in fair value of warrant liability	3,662	2,358	584	8	0	2,950	0	0	0	0	0	0		
Interest rate derivatives gains (losses)	0	(160)	607	9	6	462	0	0	0	0	0	0		
Other income incl. lease bonus in Q3 and Q4 2023	110	0	0	0	0	0	0	0	0	0	0	0		
Interest expense	(28,953)	(20,858)	(21,711)	(24,891)	(20,419)	(87,879)	(20,500)	(23,000)	(23,000)	(22,750)	(89,250)	(90,000)	< DJ Basin Acq to add \$150 million of debt	
Loss on extinguishment of debt	(11,487)	(783)	0	(687)	(20,096)	(21,566)	0	0	0	0	0	0		
Amortization of debt issuance costs	(6,546)	(1,345)	(1,448)	(1,482)	(1,259)	(5,534)	(1,250)	(1,250)	(1,250)	(1,250)	(5,000)	(5,000)		
INCOME BEFORE INCOME TAXES	189,812	54,903	(3,656)	658	(112,884)	(60,979)	29,542	34,663	43,515	47,350	155,070	199,019		
INCOME TAXES														
Current	4,050	4,433	9,489	8,069	6,671	28,662	5,908	6,933	8,703	9,470	31,014	39,804	< 20%	
Deferred	1,631	2,751	(10,172)	(7,686)	(27,839)	(42,946)	1,182	1,387	1,741	1,894	6,203	7,961	< 04%	
NET INCOME	\$184,131	\$47,719	(\$2,973)	\$275	(\$91,716)	(\$46,695)	\$22,452	\$26,344	\$33,071	\$35,986	\$117,853	\$151,254		
Common stock outstanding	83,841	82,451	82,451	82,451	82,451	82,451	82,000	82,000	82,000	82,000	82,000	80,000	< 2023 is Class A shares outstanding on 12-31-2023	
Earnings per share	\$2.20	\$0.58	(\$0.04)	\$0.00	(\$1.11)	(\$0.57)	\$0.27	\$0.32	\$0.40	\$0.44	\$1.44	\$1.89	STR announced stock buybacks starting Mar 2024	
							\$0.24	\$0.29	\$0.31	\$0.33	\$1.17	\$1.31	< TipRanks' EPS estimates	
Cashflow per share (before CapEx)	\$281,642	\$113,977	\$94,137	\$110,018	\$106,385	\$424,517	\$99,453	\$104,053	\$111,450	\$114,036	\$428,992	\$457,870	< Fair Value of 6 X 2023 to 2025 CFPS = \$32.00	
	\$3.36	\$1.38	\$1.14	\$1.33	\$1.29	\$5.15	\$1.21	\$1.27	\$1.36	\$1.39	\$5.23	\$5.72	TipRank's Average PT > \$ 29.25	
PRODUCTION													Production mix	
Natural Gas (mcfp/d)	26,085	60,383	61,264	67,424	64,380	63,363	60,900	63,075	64,380	65,685	63,510	66,990	< 29% natural gas	
Oil (bbls/d)	7,912	17,656	17,363	17,576	16,935	17,383	17,150	17,763	18,130	18,498	17,885	18,865	< 49% oil	
NGLs (bbls/d)	3,044	6,720	7,107	8,087	8,111	7,506	7,700	7,975	8,140	8,305	8,030	8,470	< 22% NGLs	
boepd	15,304	34,440	34,681	36,900	35,776	35,449	35,000	36,250	37,000	37,750	36,500	38,500	2024 guidance is 35,000 to 38,000 Boepd	
	244.8%					131.6%					3.0%	5.5%	< Year over year production growth	
PRODUCT PRICES													< See ngas hedges below - \$1.00 differential	
Natural Gas (\$/mcf)	5.15	\$ 2.90	\$ 1.92	\$ 1.84	\$ 1.66	2.08	\$ 1.39	\$ 1.17	\$ 1.57	\$ 1.77	1.47	\$ 2.00	< See oil hedges below	
Oil (\$/bbl)	95.26	\$ 77.14	\$ 74.40	\$ 82.21	\$ 80.68	78.61	\$ 78.09	\$ 82.53	\$ 84.57	\$ 84.58	82.44	\$ 85.00		
NGLs (\$/bbl)	34.56	\$ 21.75	\$ 18.63	\$ 18.14	\$ 18.72	19.31	\$ 20.00	\$ 20.00	\$ 22.00	\$ 24.00	21.50	\$ 24.00		
Gross Revenue check (prod * ave price)	362,531	151,486	140,294	157,837	149,502	598,414	143,565	154,629	166,834	172,957	637,985	708,387	< Revenues here are net of cash settlements on hedges	
							142,000	151,000	159,000	162,000	614,000	669,000	< TipRanks' Revenue estimates	
							\$ 22,452	\$ 26,344	\$ 33,071	\$ 35,986	\$ 117,853	\$ 151,254	< Adjusted Net Income	

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