

Management

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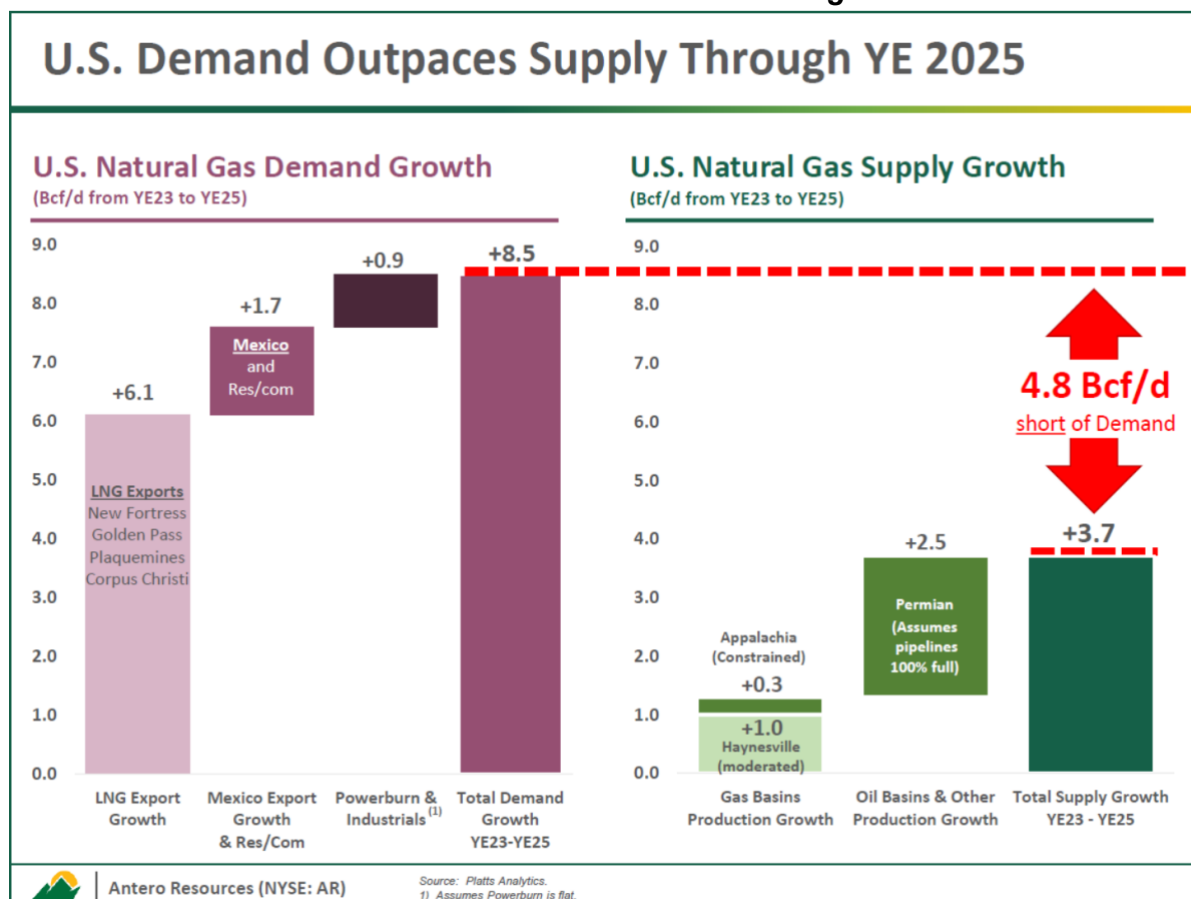
EPG Commentary by Dan Steffens

Antero Resources Inc. (NYSE:AR) is a large-cap “gassers” that was one of the most profitable companies in our Sweet 16 Growth Portfolio during 2022. The Company’s Q4 2023 results were in line with my forecast and they were able to generate \$90 million of free cash flow in the quarter.

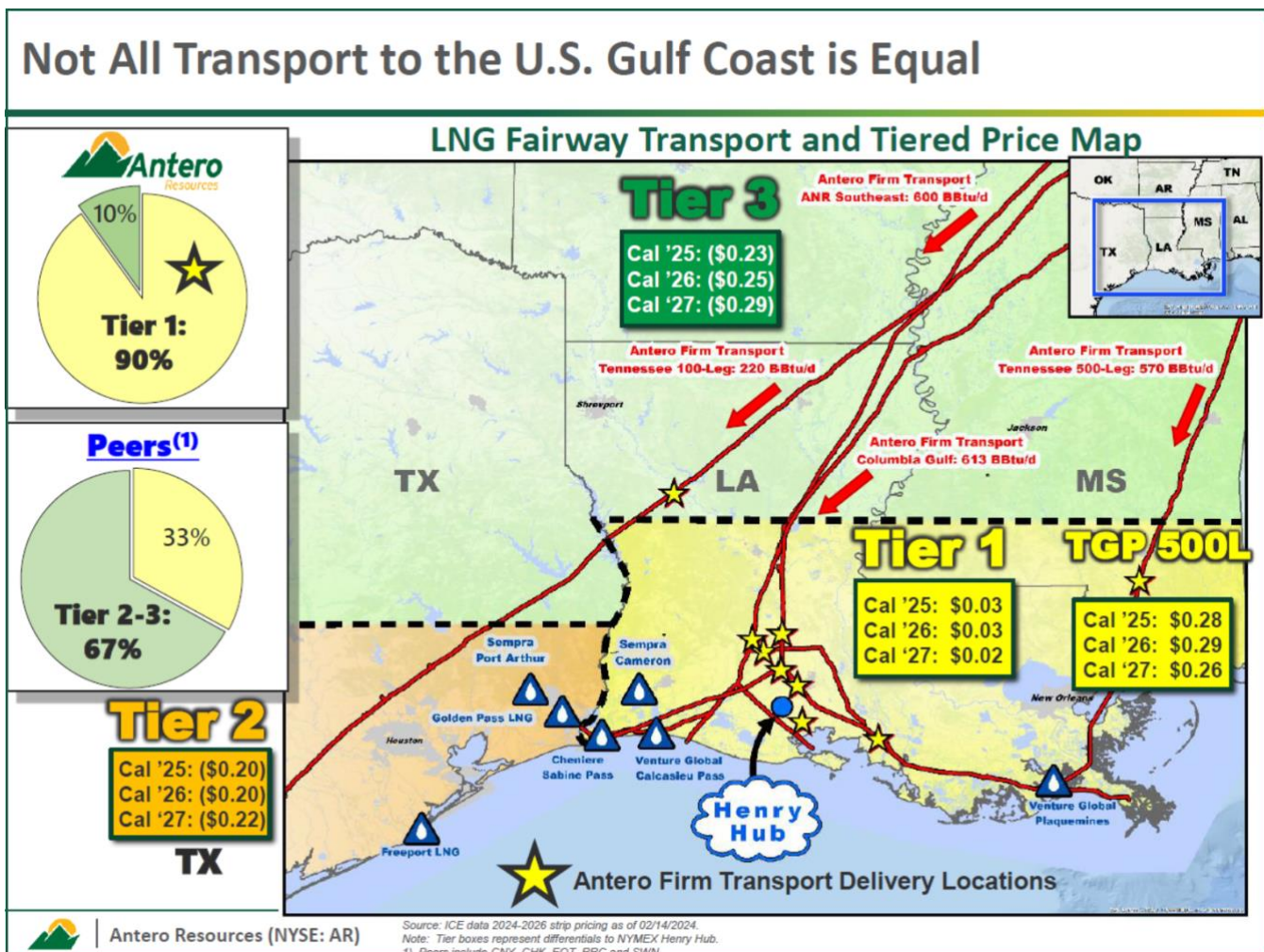
AR estimates that it needs a realized natural gas price of \$2.27/mcf to be free cash flow positive in 2024 (See Page 6).

AR was able to increase production by 6.6% year-over-year in 2023. I dropped AR from the Sweet 16 Growth Portfolio in mid-2023 because of the decline in U.S. natural gas prices and because they went into “Maintenance Mode”, which was a wise decision. During 2023 operating cash flow was able to cover most of their capital expenditures. **Based on the Company’s guidance, they should be able to fund all of their 2024 capital expenditures with operating cash flow.** I believe that U.S. ngas prices will rebound in 2H 2024. When it is clear to me that ngas prices will remain firmly over AR’s breakeven gas price, I will probably move it back into the Sweet 16.

Market Forces will balance the U.S. natural gas market.



“The slide below illustrates the significant benefit that Antero Resources has in selling its natural gas at Tier 1 Gulf Coast pricing. Based on the current strip, Tier 1 prices reflect increasing premiums to NYMEX in 2024 and 2025, including the TGP 500 line, where premiums have increased to \$0.29 above NYMEX in 2026. Meanwhile, some peers claim they can move their gas to the Gulf Coast, but they're actually stuck in Tier 3, selling their gas at \$0.24 below NYMEX in both 2024 and 2025. The yellow stars on the map depict Antero sales points, which were strategically negotiated to bring our volumes directly to the LNG doorstep. As depicted in the pie chart on the top left of the slide, Antero sells 90% of its gas at Tier 1 pricing.” - Justin Fowler, SVP Natural Gas Marketing








My Fair Value Estimate for AR is now \$26.50/share

Compare to TipRank's Price Target of \$28.91/share

Disclosure: I do not have a position in AR and I do not intend on buying or selling it in the next 72 hours. I wrote this profile myself, and it expresses my own opinions. I am not receiving compensation for it from the company. I have no business relationship with any company whose stock is mentioned in this article.

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“While absolute propane inventories are high and prices as a percent of WTI are lower than usual, fundamentals are painting a better picture in recent weeks. The U.S. recently set a new weekly record high for propane exports and printed two consecutive weeks above two million barrels per day of exports. Overall, propane export demand has been consistently strong and has averaged 1.6 million barrels per day year-to-date, about 250,000 barrels per day or 19% above the 2022 full year average. As we move into 2024, NGL exports are expected to further increase causing potential tightness in U.S. Gulf Coast stock capacity. As a reminder, Antero exports over 50% of our C3+ production, skewed heavily towards propane in particular, directly out of the Marcus Hook terminal in Pennsylvania, and therefore, Antero's export volumes are not impacted by constraints at the Gulf Coast export docks. In fact, with tight capacity in the Gulf Coast and strong international pricing, Antero will be able to take advantage of its capacity out of Marcus Hook to capture these wide arbitrage opportunities.” – Dave Cannelongo, SVP Liquids Marketing & Transportation

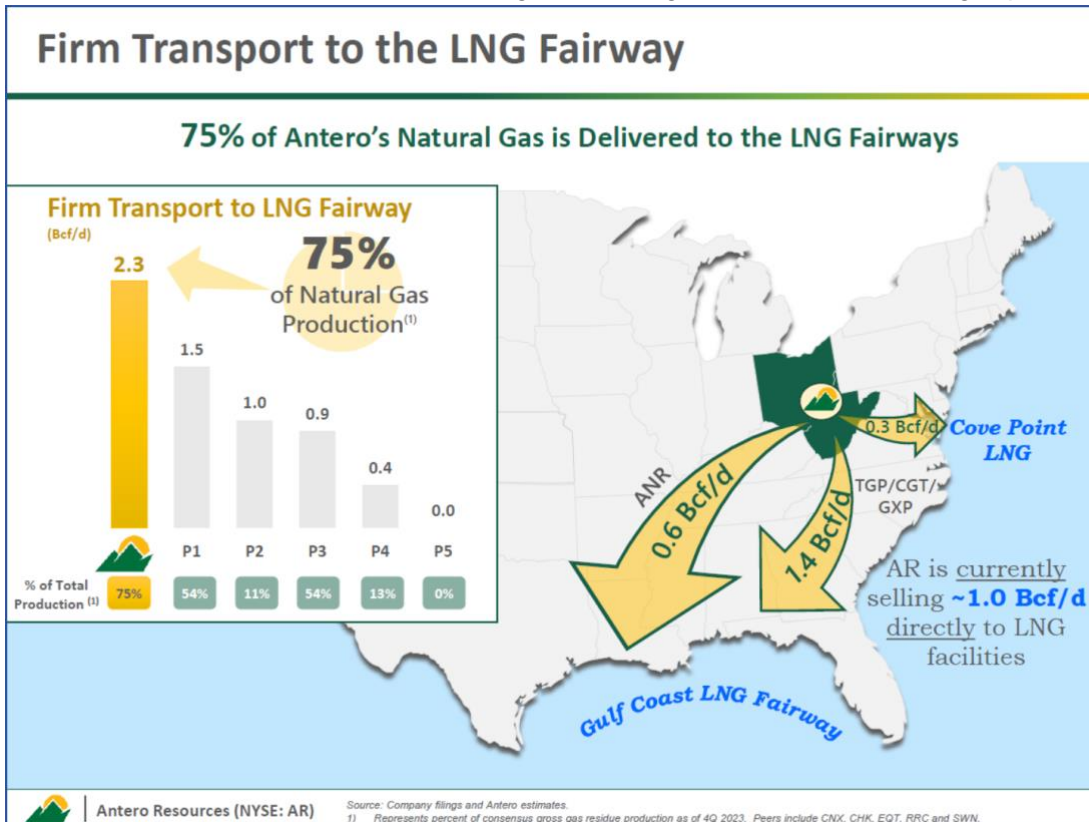
Recently updated price targets			
	Neal Dingmann Truist Financial	Hold 04/05/24	\$27.00
	★★★★★		
	Lloyd Byrne Jefferies	Buy 04/04/24	\$35.00
	★★★★★		
	Nitin Kumar CFA Mizuho Securities	Hold 04/03/24	\$29.00
	★★★★★		
	Devin McDermott Morgan Stanley	Hold 03/28/24	\$26.00
	★★★★★		
	Arun Jayaram J.P. Morgan	Buy 03/27/24	\$32.00
	★★★★★		



Antero Resources Inc. (NYSE:AR) and its consolidated subsidiaries are engaged in the development, production, exploration and acquisition of natural gas, NGLs and oil properties located in the Appalachian Basin. The Company targets large, repeatable resource plays where horizontal drilling and advanced fracture stimulation technologies provide the means to economically develop and produce natural gas, NGLs and oil from unconventional formations. As of December 31, 2023, Antero held approximately 515,000 net acres of natural gas, NGLs and oil properties located in the Appalachian Basin primarily in West Virginia and Ohio. Antero’s corporate headquarters is in Denver, Colorado.

Antero Midstream (AM) is a growth-oriented midstream energy company formed to own, operate and develop midstream energy assets that primarily service Antero’s completion and production activity in the Appalachian Basin. Antero Midstream’s assets consist of gathering systems and compression facilities, water handling and blending facilities, and interests in processing and fractionation plants, through which it provides services to AR under long-term contracts. Antero Resources has an interest in Antero Midstream that provides significant influence, but not control, over Antero Midstream. As a result, Antero accounts for its interest in Antero Midstream using the equity method of accounting. **As of December 31, 2023, Antero owned 29.0% of Antero Midstream’s common stock.**

Antero’s direct access to the U.S. Gulf Coast is a strategic advantage that allows them to get premium gas prices.



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Fourth Quarter 2023 Highlights

- Net production averaged 3.4 Bcfe/d, an increase of 6% from the year ago period
- Realized a pre-hedge natural gas equivalent price of \$3.52 per Mcfe, a \$0.64 per Mcfe premium to NYMEX pricing
- Net income was \$95 million, Adjusted Net Income was \$71 million (Non-GAAP)
- Adjusted EBITDAX was \$322 million (Non-GAAP); net cash provided by operating activities was \$312 million
- Free Cash Flow was \$90 million (Non-GAAP), before Changes in Working Capital
- Lateral lengths drilled averaged a quarterly Company record of more than 17,000 feet per well

Full Year 2023 Highlights

- Net Production averaged 3.4 Bcfe/d, an increase of 6% from the prior year
 - Liquids production averaged 193 MBbl/d, an increase of 14% from the prior year
 - Natural gas production averaged 2.2 Bcf/d, up 2% from the prior year
- Completion stages per day averaged 11 stages per day, a 39% increase from the prior year
- Estimated proved reserves increased to 18.1 Tcfe at year end 2023 and proved developed reserves were 13.8 Tcfe (76% proved developed), a 2% increase from the prior year
- Estimated future development cost for 4.3 Tcfe of proved undeveloped reserves is \$0.42 per Mcfe

"2023 was highlighted by significant capital efficiency improvements throughout the year. Our drilling and completions teams maintained a remarkable pace, setting numerous Company records in 2023. This impressive performance led to faster cycle times across our development program and allowed us to release one drilling rig at the end of 2023 and release one completion crew earlier this month. In addition, as we enter year four of targeted maintenance capital, our corporate decline rate is substantially lower. A reduced decline rate and faster cycle times directly leads to a significant reduction in our maintenance capital in 2024.

2024 is expected to be a transformational year for our sector as we enter the second wave of LNG export facility buildouts. By the end of 2025, total exports, including LNG and Mexico pipeline flows, are expected to increase by nearly 8 Bcf/d, far outpacing supply growth during that time. Antero is uniquely positioned to benefit from this demand surge through our extensive firm transportation portfolio, which delivers 100% of our natural gas out of basin, including 75% that is delivered to the LNG Fairway. With more than 20 years of premium core locations remaining, we are ready, willing and able to supply this substantial natural gas demand growth." – Paul Rady, Chairman and CEO

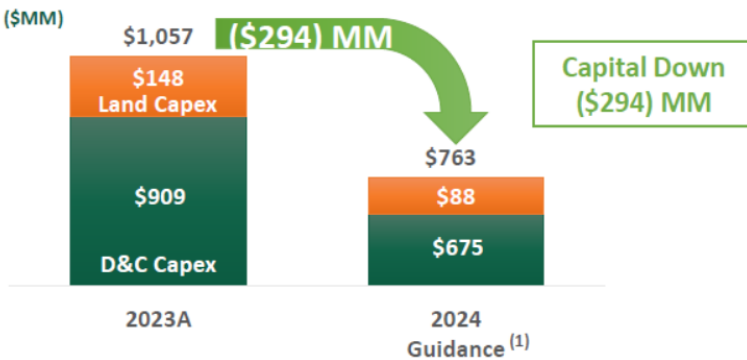
"Due to our capital efficiency gains and a lower base decline rate, our total maintenance capital budget is down nearly 30% in 2024 compared to the prior year. Our significant leverage to NGL prices, which today are up over 15%, or \$5 per barrel from the fourth quarter of 2023, also boosts our 2024 outlook. This reduced maintenance capital combined with sharply higher NGL prices is

expected to generate Free Cash Flow in 2024 despite today's challenging natural gas strip." – Michael Kennedy, CFO

Free Cash Flow Drivers

Antero's capital efficiency and exposure to liquids is expected to add > \$400 million in incremental Free Cash Flow compared to 2023

AR D&C + Land Capital



2024E Free Cash Flow Impact

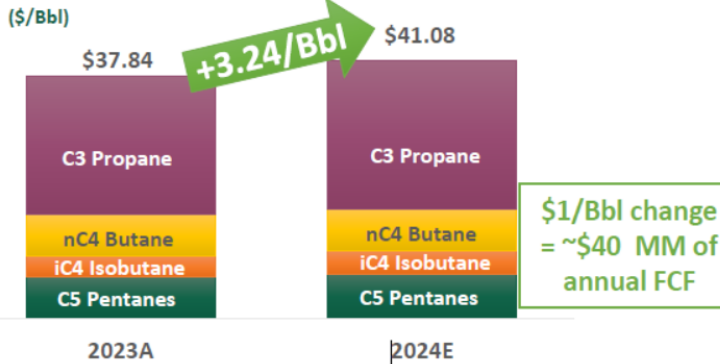
~\$430 MM

Capital Efficiency
~\$294 MM

Liquids Price Uplift
+\$135 MM

2024E Cash Flow Impact

C3+ NGL Price (AR Bbl) ⁽²⁾



2024E Impact

Note: Free Cash Flow is a Non-GAAP metric. Please see appendix for additional disclosures, definitions and assumptions.

¹⁾ Represents midpoint of 2024 guidance.

²⁾ C3+ NGL, Mont Belvieu pricing based on AR NGL component barrel consisting of 57% C3 (propane), 9% isobutane (iC4), 17% normal butane (nC4) and 17% natural gasoline (C5+). 2024 strip pricing as of 02/14/2024.



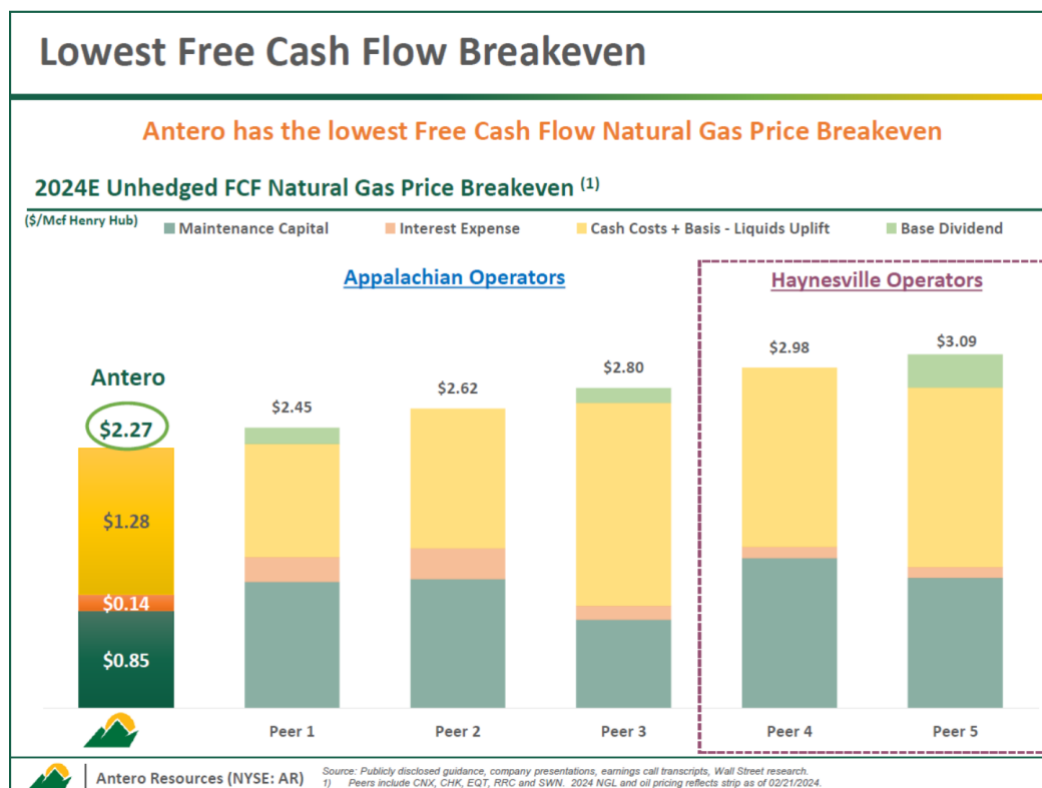
Antero Resources (NYSE: AR)

Free Cash Flow

During the fourth quarter of 2023, Free Cash Flow before Changes in Working Capital was \$90 million.

	Three Months Ended	
	December 31,	
	2022	2023
Net cash provided by operating activities	\$ 475,285	312,175
Less: Net cash used in investing activities	(225,249)	(226,630)
Less: Proceeds from sale of assets, net	(1,600)	—
Less: Distributions to non-controlling interests in Martica	(60,022)	(24,578)
Free Cash Flow	\$ 188,414	60,967
Changes in Working Capital ⁽¹⁾	83,156	29,203
Free Cash Flow before Changes in Working Capital	\$ 271,570	90,170

(1) Working capital adjustments for the three months ended December 31, 2022 include \$97.6 million in net decreases in current assets and liabilities and \$14.4 million in increases in accounts payable and accrued liabilities for additions to property and equipment. Working capital adjustments for the three months ended December 31, 2023 include \$9.3 million in net increases in current assets and liabilities and \$38.5 million in decreases in accounts payable and accrued liabilities for additions to property and equipment. See the cash flow statement in this release for details.



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Fourth Quarter 2023 Financial Results

Net daily natural gas equivalent production in the fourth quarter averaged 3.4 Bcfe/d, including 190 MBbl/d of liquids.

Antero's average realized natural gas price before hedging was \$2.72 per Mcf, a \$0.16 per Mcf discount to the average first-of-month NYMEX Henry Hub price. The wider discount to NYMEX was due to higher volumes being sold into the Columbia Gas Appalachia Hub as a result of pipeline maintenance on the Tennessee 500 Leg Pipeline. During the quarter, Antero sold approximately 15% of its volume into the Columbia Gas Appalachia Hub, 5% above levels prior to this pipeline maintenance.

The following table details average net production and average realized prices for the three months ended December 31, 2023:

	Three Months Ended December 31, 2023				
	Natural Gas	Oil	C3+ NGLs	Ethane	Natural Gas Equivalent
	(MMcfd)	(Bbl/d)	(Bbl/d)	(Bbl/d)	(MMcfe/d)
Average Net Production	2,280	12,543	118,674	58,761	3,420

	Three Months Ended December 31, 2023				
	Natural Gas	Oil	(C3+ NGLs)	Ethane	Natural Gas Equivalent
	(\$/Mcf)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Mcf)
Average Realized Prices					
Average realized prices before settled derivatives	\$ 2.72	64.77	37.72	9.13	3.52
NYMEX average price ⁽¹⁾	\$ 2.88	78.32			2.88
Premium / (Discount) to NYMEX	\$ (0.16)	(13.55)			0.64
Settled commodity derivatives ⁽²⁾	\$ (0.04)	(0.19)	(0.04)	—	(0.03)
Average realized prices after settled derivatives	\$ 2.68	64.58	37.68	9.13	3.49
Premium / (Discount) to NYMEX	\$ (0.20)	(13.74)			0.61

(1) The average index prices for natural gas and oil represent the New York Mercantile Exchange average first-of-month price and the Energy Information Administration (EIA) calendar month average West Texas Intermediate future price, respectively.

(2) These commodity derivative instruments include contracts attributable to Martica Holdings LLC ("Martica"), Antero's consolidated variable interest entity. All gains or losses from Martica's derivative instruments are fully attributable to the noncontrolling interests in Martica, which includes portions of the natural gas and all oil and C3+ NGL derivative instruments during the three months ended December 31, 2023.

Antero's average realized C3+ NGL price was \$37.72 per barrel. Antero shipped 35% of its total C3+ NGL net production on Mariner East 2 for export and realized a \$0.08 per gallon premium to Mont Belvieu pricing on these volumes at Marcus Hook, PA. Antero sold the remaining 65% of C3+ NGL net production at a \$0.01 per gallon discount to Mont Belvieu pricing at Hopedale, OH. The resulting blended price on 119 MBbl/d of net C3+ NGL production was a \$0.02 per gallon premium to Mont Belvieu pricing.

Three Months Ended December 31, 2023

Pricing Point		Net C3+ NGL		Premium
		Production	% by	(Discount)
		(Bbl/d)	Destination	To Mont Belvieu
				(\$/Gal)
Propane / Butane on ME2 - Exported	Marcus Hook, PA	41,382	35 %	\$0.08
Remaining C3+ NGL Volume – Sold Domestically	Hopedale, OH	77,292	65 %	(\$0.01)
Total C3+ NGLs / Blended Premium		118,674	100 %	\$0.02

All-in cash expense, which includes lease operating, gathering, compression, processing and transportation, production and ad valorem taxes was \$2.32 per Mcfe in the fourth quarter, a 6% decrease compared to \$2.47 per Mcfe average during the fourth quarter of 2022. The decrease was due to lower production tax and transportation expense due to lower fuel costs as a result of lower commodity prices. Net marketing expense was \$0.05 per Mcfe in the fourth quarter, a decrease from \$0.12 per Mcfe during the fourth quarter of 2022. The decrease in net marketing expense was due to an increase in production and a decrease in firm transportation commitments compared to the year ago period.

Fourth Quarter 2023 Operating Results

Antero placed 14 Marcellus wells and 7 Utica wells to sales during the fourth quarter with an average lateral length of 15,500 feet.

Marcellus highlights include:

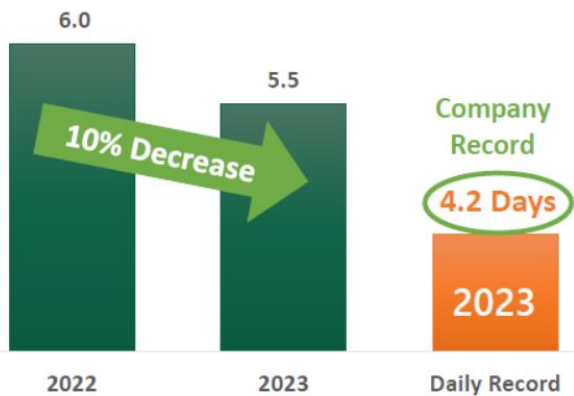
- Marcellus wells placed to sales during the fourth quarter that have been online for at least 60 days had an average lateral length of 16,000 feet. The average 60-day rate per well was 28 MMcfe/d with approximately 1,580 Bbl/d of liquids per well assuming 25% ethane recovery.
- The remaining wells were completed in late December and had an average lateral length of approximately 17,500 feet.

Utica highlights include:

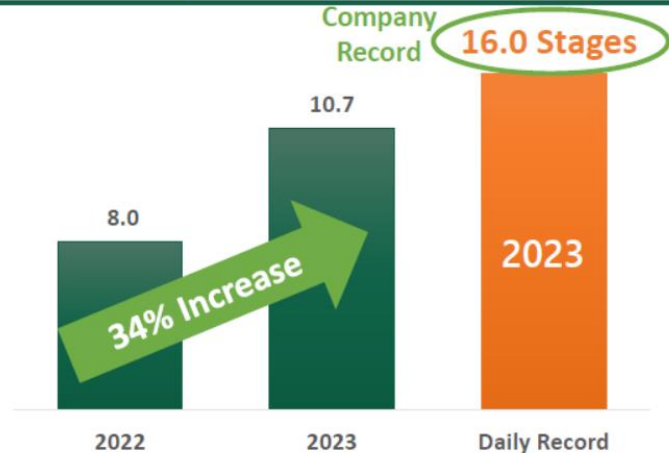
- The Utica wells placed to sales during the fourth quarter that have been online for at least 60 days had an average lateral length of 14,600 feet. The average 60-day rate per well was 25 MMcfe/d with approximately 1,340 Bbl/d of liquids per well assuming no ethane recovery.
- Set two Company single day records averaging 15 completion stages in a day at two separate pads during the quarter

Drilling and Completion Efficiencies

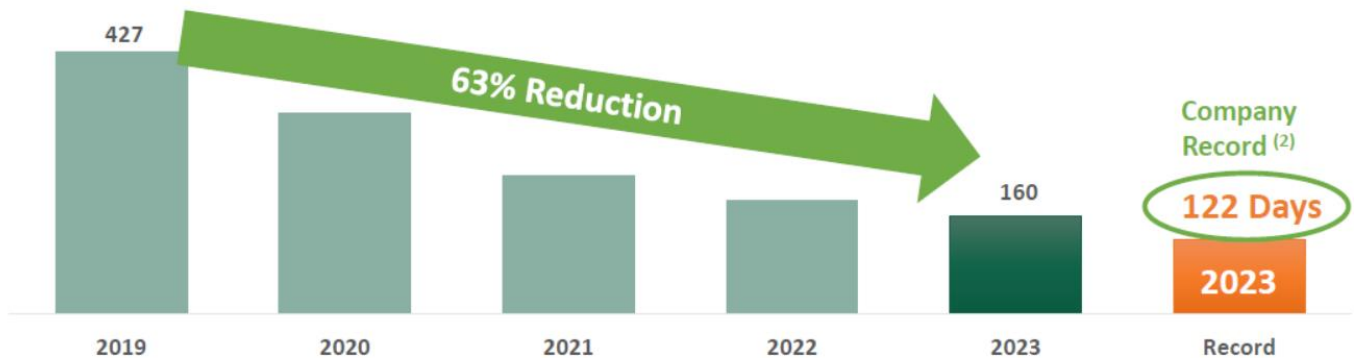
Days per 10,000 Lateral Feet Drilled



Increased Completion Stages per Day...



Significantly Reduces Cycle Time per Pad ⁽¹⁾



Antero Resources (NYSE: AR)

Note: Percentage increase or decrease arrows represent change from 2022 and 2023. Cycle time change represents 2019 to 2023.
 1) Cycle time represents days from surface spud date to first production date.
 2) Cycle time record excludes single "step out" wells or wells drilled and completed on pads with 5 wells or less.

Fourth Quarter 2023 Capital Investment

Antero's drilling and completion capital expenditures for the three months ended December 31, 2023, were \$164 million.

In addition to capital invested in drilling and completion activities, the Company invested \$14 million in land during the fourth quarter. During the quarter, Antero added approximately 5,000 net acres, representing 19 incremental drilling locations. In 2023, Antero added approximately 31,000 net acres representing 111 incremental drilling locations at an average cost of under \$1 million per location.

Year End Proved Reserves

At December 31, 2023, Antero's estimated proved reserves were 18.1 Tcfe, an increase of 2% from the prior year. Estimated proved reserves were comprised of 59% natural gas, 40% NGLs and 1% oil.

Estimated proved developed reserves were 13.8 Tcfe, a 3% increase over the prior year. The percentage of estimated proved reserves classified as proved developed increased to 76% at year end 2023. At year end 2023, Antero's five-year development plan included 248 PUD locations. Antero's proved undeveloped locations have an average estimated BTU of 1269, with an average lateral length just under 14,000 feet.

Antero's 4.3 Tcfe of estimated proved undeveloped reserves will require an estimated \$1.84 billion of future development capital over the next five years, resulting in an estimated average future development cost for proved undeveloped reserves of \$0.42 per Mcfe.

The following table presents a summary of changes in estimated proved reserves (in Tcfe).

Proved reserves, December 31, 2022 ⁽¹⁾	17.8
Extensions, discoveries and other additions	0.4
Revisions of previous estimates	0.8
Revisions to five-year development plan	0.4
Price revisions	(0.1)
Production	(1.2)
Proved reserves, December 31, 2023 ⁽¹⁾	18.1

⁽¹⁾ Proved reserves are reported consolidated with Martica Holdings, LLC. Martica Holdings, LLC had 92 Bcfe and 75 Bcfe of proved reserves as of December 31, 2022 and 2023, respectively.

2024 Guidance Highlights

- Net production is expected to average 3.3 to 3.4 Bcfe/d, including 192 to 204 MBbl/d of liquids
 - Natural gas production is expected to decline 3% from the prior year
 - Liquids production is expected to increase 2% from the prior year
- Drilling and Completion capital budget is \$650 to \$700 million, a decrease of 26% from 2023
- Land capital budget is \$75 to \$100 million, a decrease of 41% from 2023
- Currently operating two drilling rigs and one completion crew
 - Released one drilling rig in December 2023
 - Released one completion crew in February 2024
- Completed lateral lengths are expected to average 15,500 feet, or 2,000 feet longer than in 2023

Guidance

2024 Guidance Ranges

Net Production (Bcfe/d)	3.30 – 3.40
Net Natural Gas Production (Bcf/d)	2.155 – 2.165
Net Liquids Production (Bbl/d)	192,000 – 204,000
Natural Gas Realized Price Expected Premium to NYMEX (\$/Mcf)	\$0.00 - \$0.10
C2 Ethane Realized Price - Expected Premium to Mont Belvieu (\$/Bbl)	(\$1.00) - \$1.00
C3+ NGL Realized Price - Expected Premium to Mont Belvieu (\$/Bbl)	(\$1.00) - \$1.00
Oil Realized Price Expected Differential to WTI (\$/Bbl)	(\$10.00) – (\$14.00)
Cash Production Expense (\$/Mcf) ⁽²⁾	\$2.45 – \$2.55
Net Marketing Expense (\$/Mcf)	\$0.04 – \$0.06
G&A Expense (\$/Mcf) (before equity-based compensation)	\$0.12 – \$0.14
D&C Capital Expenditures (\$MM)	\$650 - \$700
Land Capital Expenditures (\$MM)	\$75 - \$100
Average Operated Rigs, Average Completion Crews	Rigs: 2.0 Completion Crews: 1.0 – 2.0 ⁽³⁾
Operated Wells Drilled	Wells Drilled: 40 - 45
Operated Wells Completed	Wells Completed: 45 - 50
Average Lateral Lengths, Drilled	Drilled: 14,700
Average Lateral Lengths, Completed	Completed: 15,500



Antero Resources (NYSE: AR)

¹⁾ Based on Antero C3+ NGL component barrel which consists of 57% C3 (propane), 9% isobutane (iC4), 16% normal butane (nC4) and 17% natural gasoline (C5+).
²⁾ Includes lease operating expenses, gathering, compression, processing and transportation expenses ("GP&T") and production and ad valorem taxes.
³⁾ Expect to average 1.2 completions crews for the year.

Antero's 2024 drilling and completion capital budget is \$650 to \$700 million. Net production is expected to average between 3.3 and 3.4 Bcfe/d during 2024. Efficiency gains, a lower base decline rate and an average lateral length increase of 2,000 feet per well allows for a maintenance capital program with 26% lower capital than the prior year.

Land capital guidance is \$75 million to \$100 million, down 41% from the prior year. Antero continues to focus on its organic leasing program that extends the Company's premium drilling locations in the Marcellus liquids-rich fairway. Within the 2024 land budget, approximately \$50 million is required for maintenance capital purposes, with the remaining capital targeted for incremental drilling locations and for mineral acquisitions to increase its net revenue interest in future drilling locations. The Company believes this organic leasing program is the most cost-efficient approach to lengthening its core inventory position.

Hedging Program

Antero Natural Gas Hedge Position

	Natural Gas (MMBtu/d)	Weighted Average Index Price (\$/MMBtu)
2024 Volumetric Production Payment Swaps (VPP) ⁽¹⁾	52,000	\$2.53
2025 Volumetric Production Payment Swaps (VPP) ⁽¹⁾	44,000	\$2.61
2026 Volumetric Production Payment Swaps (VPP) ⁽¹⁾	32,000	\$2.68

Note: Represents hedges related to the Overriding Royalty Interest (ORRI) transaction that was completed in the second quarter of 2020. The hedge gains/(losses) are recorded on Antero's financials, but are fully attributable to the noncontrolling interest in Martica and are netted out of the distributions paid to the noncontrolling interest owner.

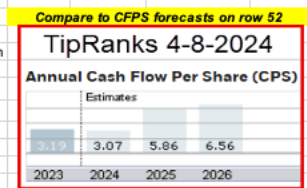
2024 Overriding Royalty Interest Swaps (ORRI)	23,885	\$2.33
January-March 2025 Overriding Royalty Interest Swaps (ORRI)	18,021	\$2.53

⁽¹⁾ Represents hedges related to the Volumetric Production Payment transaction that was completed in the third quarter of 2020.



Net Income and Cash Flow Forecast

Antero Resources Corp. (AR) Net Income and Cash Flow 2022 - 2025 (updated 4/8/2024) (\$Thousands)													
	Actual 2022	Actual Qtr1 2023	Actual Qtr2 2023	Actual Qtr3 2023	Actual Qtr4 2023	Actual Year 2023	Forecast Qtr1 2024	Forecast Qtr2 2024	Forecast Qtr3 2024	Forecast Qtr4 2024	Forecast Year 2024	Forecast 2025	
REVENUES:													
Natural Gas, NGL and Oil sales	\$8,294,749	\$1,215,561	\$892,825	\$1,061,413	\$1,106,646	\$4,276,445	\$946,628	\$881,312	\$1,030,216	\$1,149,724	\$4,007,880	\$5,506,755	< Forecasts include realized gain (loss) on hedges
Marketing	416,758	58,529	43,793	53,068	50,732	206,122	60,000	55,000	57,000	65,000	237,000	275,000	
Gain (loss) on all derivatives - cash	(1,911,065)	(216,607)	14,268	(16,511)	(8,872)	(227,722)	0	0	0	0	0	0	< Q1 2023 includes \$202.3 million pay to monetize hedges
Gain (loss) on all derivatives - non-cash	295,229	342,799	(5,984)	19,959	37,272	394,046	0	0	0	0	0	0	TipRanks Revenue Forecasts
Amortization of deferred revenue, VPP	37,603	7,533	7,618	7,701	7,700	30,552	7,533	7,618	7,701	7,533	30,385	30,000	(Compare to Row 9 + Row 11)
Other income	5,162	533	785	546	665	2,529	0	0	0	0	0	0	2024 = \$4.4 Billion
TOTAL REVENUES	7,138,436	1,408,348	953,305	1,126,176	1,194,143	4,681,972	1,014,161	943,930	1,094,917	1,222,257	4,275,265	5,811,755	2025 = \$5.4 Billion
EXPENSES:													
Lease operating	99,595	29,321	28,748	33,484	26,888	118,441	33,273	31,331	32,110	33,472	130,186	132,796	< \$0.105/ mcf after Q1 2024
Gathering, compression, processing, etc	2,605,380	645,172	663,975	671,886	661,325	2,642,358	650,341	641,536	657,487	685,377	2,634,741	2,719,159	< \$2.15 /mcf
Production and ad valorem taxes	287,406	49,276	36,158	32,258	41,163	158,855	30,765	28,643	33,482	37,366	130,256	178,970	< 3.25% of row 9
Marketing	531,304	81,361	66,175	69,542	67,887	284,965	72,000	66,000	68,400	78,000	284,400	330,000	< 1.20 x row 10
Exploration	7,409	763	743	591	603	2,700	1,000	1,000	1,500	1,500	5,000	6,000	
Impairment of unproved properties & facilities	149,731	15,560	15,710	13,476	6,556	51,302	10,000	10,000	10,000	10,000	40,000	40,000	< non-cash expense
DD&A	680,600	167,582	171,406	176,259	174,719	689,966	169,391	167,098	171,252	178,517	686,258	710,186	< \$0.56 / mcf
Accretion	4,627	878	1,204	889	273	3,244	1,250	1,250	1,250	1,250	5,000	5,000	< non-cash expense
G&A - cash expenses	137,466	44,243	40,389	39,967	40,398	164,997	42,000	42,000	43,000	45,000	172,000	182,000	
Stock based compensation	35,443	13,018	13,512	18,458	14,531	59,519	15,000	15,000	15,000	20,000	65,000	70,000	< non-cash expense
Contract termination and rig stacking	25,099	29,550	4,441	13,659	4,956	52,606	0	0	0	0	0	0	
(Gain) Loss on sale of assets + other expense	471	134	(220)	(25)	0	(111)	0	0	0	0	0	0	
TOTAL EXPENSES	4,564,531	1,076,858	1,042,241	1,070,444	1,039,299	4,228,842	1,025,020	1,003,858	1,033,482	1,090,482	4,152,841	4,374,111	
OPERATING EARNING	2,573,905	331,490	(88,936)	55,732	154,844	453,130	(10,860)	(59,927)	61,435	131,775	122,424	1,437,644	
Other income (expenses)													
Interest expense	(125,372)	(25,700)	(27,928)	(31,634)	(32,608)	(117,870)	(32,000)	(32,000)	(32,000)	(32,000)	(128,000)	(128,000)	
Equity in earnings of unconsolidated affiliate	72,327	17,681	19,098	22,207	23,966	82,952	24,000	24,000	25,000	25,000	98,000	100,000	
Gain (loss) on extinguishment of debt	(46,027)	0	0	0	0	0	0	0	0	0	0	0	
Loss on convertible note indcement	(169)	(86)	0	0	(288)	(374)	0	0	0	0	0	0	
Income attributable to noncontrolling interest	(127,201)	(47,771)	(15,151)	(14,834)	(21,169)	(98,925)	0	0	0	0	0	0	< Non-cash item
NET INCOME BEFORE TAXES	2,347,463	275,614	(112,917)	31,471	124,745	318,913	(18,860)	(67,927)	54,435	124,775	92,424	1,409,644	
INCOME TAXES													
Current	847	34	28	37	1,488	1,587	(94)	(340)	272	624	462	7,048	< 0.5%
Deferred	447,845	62,149	(29,861)	13,626	28,493	74,407	(4,055)	(14,604)	11,704	26,827	19,871	303,074	< 21.5%
NET INCOME	\$1,898,771	\$213,431	(\$83,084)	\$17,808	\$94,764	\$242,919	(\$14,711)	(\$52,983)	\$42,460	\$97,325	\$72,090	\$1,099,522	
Common Stock - outstanding													
	297,325	303,544	303,544	303,544	303,544	303,544	305,000	305,000	305,000	305,000	305,000	307,000	< 2023 is common stock o/s on 12/31/2023
Earnings per share	\$6.39	\$0.70	(\$0.27)	\$0.06	\$0.31	\$0.80	(\$0.05)	(\$0.17)	\$0.14	\$0.32	\$0.24	\$3.58	Stock Buyback currently underway
NOTE: Current First Call Estimated EPS													
Cash Flow (See note below)	\$ 1,545,443	\$ 184,219	\$ 104,119	\$ 260,189	\$ 302,916	\$ 851,443	\$ 169,343	\$ 118,142	\$ 233,965	\$ 311,385	\$ 832,835	\$ 2,111,782	< TipRank's EPS Forecast
Cashflow per share (before CapEx)	\$5.20	\$0.61	\$0.34	\$0.86	\$1.00	\$2.81	\$0.56	\$0.39	\$0.77	\$1.02	\$2.73	\$6.88	< CapEx Budget for 2024 is \$725 to \$800 Million as of 2-14-2024
							\$0.67	\$0.53	\$0.79	\$1.08	\$3.07	\$5.86	Fair Value Est is 7 X 2023-2025 CFPS = \$26.50
PRODUCTION													
Natural Gas (mcf/d)	2,162,278	2,152,000	2,242,000	2,261,000	2,280,000	2,233,750	2,190,000	2,130,000	2,130,000	2,190,000	2,160,000	2,190,000	< TipRank's CFPS estimates
Oil (bbls/d)	8,830	9,233	10,670	9,978	12,543	10,606	12,000	11,500	12,000	12,500	12,000	12,500	Trust Fin 4/5/24 \$ 27.00 HOLD
NGLs (bbls/d)	160,846	177,760	182,297	192,098	177,435	182,398	177,000	180,000	187,000	200,000	186,000	200,000	Jefferies 4/4/24 \$ 35.00 BUY
													Mizuho Sec 4/3/24 \$ 19.00 HOLD
													Morgan St 3/28/24 \$ 25.00 HOLD
PRODUCT PRICES													
Natural Gas (\$/mcf)	\$ 4.52	\$ 3.55	\$ 2.16	\$ 2.46	\$ 2.68	\$ 2.71	\$ 2.05	\$ 1.80	\$ 2.30	\$ 2.55	\$ 2.18	\$ 3.55	< 2024 Production guidance is 3.3 to 3.4 Bcf/day
Oil (\$/bbl)	\$ 84.46	\$ 61.90	\$ 59.40	\$ 67.91	\$ 64.58	\$ 63.45	\$ 65.00	\$ 70.50	\$ 73.00	\$ 73.00	\$ 70.38	\$ 73.00	< YOY Production Growth 3.5%
NGLs (\$/bbl)	\$ 43.29	\$ 28.93	\$ 24.84	\$ 26.70	\$ 28.25	\$ 27.13	\$ 29.00	\$ 28.00	\$ 29.00	\$ 30.00	\$ 29.00	\$ 32.00	< Realized natural gas prices s/b \$0.05 premium to HH prices
Gross Revenue check (prod * ave price)	6,383,684	1,201,293	907,093	1,044,902	1,097,774	4,273,376	946,628	881,312	1,030,216	1,149,724	4,002,759	5,506,755	< ~\$12 Differential to WTI
							1,100,000	1,000,000	1,100,000	1,200,000	4,400,000	5,400,000	< TipRank's Revenue Forecasts s/b compared to row 15
											112,090	1,139,522	



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